

NEWFOUNDLAND & LABRADOR HYDRO

2003 CAPITAL EXPENDITURES - OVERVIEW

FOR THE MONTH ENDING FEBRUARY 28, 2003 (\$,000)

	Expenditures Prior To 2003	PUB Approved Budget 2003		Expenditures		Var. from Approved to Expected Expenditures
GENERATION	219	5,704	174	5,530	5,704	0
TRANSMISSION & RURAL OPERATIONS	1,055	10,276	413	9,863	10,276	0
GENERAL PROPERTIES	1,925	17,869	358	17,511	17,869	0
ALLOWANCE FOR UNFORESEEN EVENTS	0	1,000	0	1,000	1,000	0
PROJECTS APPROVED BY PUB	73	321	8	313	321	0
NEW PROJECTS LESS THAN \$50,000 APPROVED BY HYDRO	12	82	0	82	82	0
TOTAL CAPITAL BUDGET	3,284	35,252	953	34,299	35,252	0
Approved P.U. 29 (2002-2003) Approved P.U. 3 (2003) Carryover Projects 2002 to 2003 New Projects Under \$ 50,000 Approved by Hydro		33,070 281 1,852 49	_			
TOTAL APPROVED CAPITAL BUDGET		35,252	=			

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FOR THE MONTH ENDING FEBRUARY 28, 2003 (\$,000)

		PUB	2003	Expected	Expected	Var. from	
	Expenditures .	Approved			Total	Approved to	
	Prior To	Budget		xpenditures			
	2003	2003	February 28	2003	2003	Expenditures	
GENERATION							
HYDRO PLANTS							
Construction Projects	64	773	7	766	773	0	4
Property Additions	0	327	0	327	327	0	4
Tools & Equipment	0	117	0	117	117	0	4
THERMAL PLANT							
Construction Projects	155	2,423	108	2,315	2,423	0	5
Property Additions	0	1,991	59	1,932	1,991	0	5
Tools & Equipment	0	73	0	73	73	0	5
TOTAL GENERATION	219	5,704	174	5,530	5,704	0	
TRANSMISSION & RURAL OPERATIONS							
TRANSMISSION	1,055	782	34	748	782	0	6
SYSTEM PERFORMANCE & PROTECTION	0	546	0	546	546	0	6
TERMINALS	0	581	0	581	581	0	6
DISTRIBUTION	0	6,685	375	6,310	6,685	0	7
GENERATION	0	681	0	681	681	0	7
GENERAL							
Metering	0	102	4	98	102	0	7
Properties	0	49	0	49	49	ŏ	7
Tools & Equipment	0	850	0	850	850	ŏ	7
							·
TOTAL TRANSMISSION & RURAL OPERATIO	1 055	10.270	442	0.963	40.070		
IUIAL INANSWISSION & RURAL UPERATIO	1,055	10,276	413	9,863	10,276	0	

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2003 CAPITAL EXPENDITURES - OVERVIEW

FOR THE MONTH ENDING FEBRUARY 28, 2003 (\$,000)

	Expenditures		•	•	Expected Total	Var. from Approved to	
	Prior To 2003	Budget 2003	To E February 28	expenditures 2003	2003	Expected Expenditures	
GENERAL PROPERTIES							
INFORMATION SYSTEMS & TELECOMMUNICATIONS	416	15,536	129	15,407	15,536	0	8
ADMINISTRATIVE	1,509	2,333	229	2,104	2,333	0	10
TOTAL GENERAL PROPERTIES	1,925	17,869	358	17,511	17,869	0	
ALLOWANCE FOR UNFORESEEN EVENTS	0	1,000	0	1,000	1,000	0	11
PROJECTS APPROVED BY PUB	73	321	8	313	321	0	11
PROJECTS APPROVED FOR LESS THAN \$50,000	12	82	0	82	82	0	11
TOTAL CAPITAL BUDGET	3,284	35,252	953	34,299	35,252	0	

	Expenditures Prior To	PUB Approved Budget			Expected Total	Var. from Approved to Variance Expected Explanation
PROJECT DESCRIPTION	2003	2003	February 28	•	2003	Expenditures Reference
HYDRO PLANTS CONSTRUCTION PROJECTS						
Install Fault Recorder - Upper Salmon Generating Station Upgrade Controls Spherical Valve No. 1 - Bay d'Espoir Replace Vibration/Data System - Bay d'Espoir Replacement of Draft Tube Stoplogs at Paradise River Replace Fuel Storage Tanks at Burnt Spillway - Bay D' Espoir Install Early Warning System - Victoria Dam Frazil Ice Monitoring - Granite Canal Replace Gate Hoist No. 2 - Ebbegunbaeg Control Structure Replace Unit No. 7 Exciter - Bay d'Espoir	64	63 223 153 156 97 40 21 7	3 4 0 0 0 0 0 0	60 219 153 156 97 40 21 7	63 223 153 156 97 40 21 7 13	0 0 0 0 0 0 0
TOTAL CONSTRUCTION PROJECTS	64	773	7	766	773	0
PROPERTY ADDITIONS						
Replace Site fencing - Bay d'Espoir Purchase and Install Security Locks at Hydro Plants		250 77	0	250 77	250 77	0
TOTAL PROPERTY ADDITIONS	0	327		327	327	0
TOOLS & EQUIPMENT						
Replace Loader/Backhoe - Bay d'Espoir Purchase & Replace Tools & Equipment Less than \$50,000	0	3 114	0	3 114	3 114	0
TOTAL TOOLS & EQUIPMENT	0	117	0	117	117	0

		PUB	2003	Expected	Expected	Var. from	
	Expenditures		•	•	Total	Approved to	
	Prior To	Budget		•	•	s_Expected	
PROJECT DESCRIPTION	2003	2003	February 28	2003	2003	Expenditures	Reference
THERMAL PLANT							
CONSTRUCTION PROJECTS							
Purchase and Install Continuous Emission Monitoring	132	669	83	586	669	0	
Replace Turbine Electrohydraulic Control System - Unit No. 1 - Holyrood	23	965	25	940	965	0	
Purchase and Installation of a Neutralization Pit - Holyrood		343	0	343	343	0	
Purchase Mobile Ambient Monitoring System - Holyrood		184 150	0	184 150	184 150	0	
Flue Gas Particulate Removal Study - Holyrood Purch/Inst Partial Discharge Analysis Equip - Unit No. 1 - Holyrood		112	•	112	112	0	
Turchimist Fartial Discharge Analysis Equip - Offic No. 1 - Holyrood							
TOTAL CONSTRUCTION PROJECTS	155	2,423	108	2,315	2,423	0	=
PROPERTY ADDITIONS							
Upgrade Civil Structures - Holyrood		1,991	59	1,932	1,991	0	
TOTAL PROPERTY ADDITIONS	0	1,991	59	1,932	1,991	0	=
TOOLS & EQUIPMENT							
Purchase & Replace Tools & Equipment Less than \$50,000	0	73	0	73	73	0	
TOTAL TOOLS & EQUIPMENT	0	73	0	73	73	0	
TOTAL GENERATION	219	5,704	174	5,530	5,704	0	

Prior To Budget To ExpendituresExpenditures	Approved to Expected E Expenditures I 0 0 0 0 0 0	Explanation
TRANSMISSION 2003 2003 February 28 2003 2003 E TRANSMISSION Upgrade TL227 - (69 kV Berry Hill - Daniels Harbour) 654 179 31 148 179 Replacement of Insulators TL228 (230kV Buchans - Massey Drive) 401 49 3 46 49 Uprate of TL203- (230kv Sunnyside - Western Avalon) 207 0 207 207 Replace Insulators TL209 - (230kV Stephenville - Bottom Brook) 236 0 236 236 Upgrade TL214 - (138kV Bottom Brook - Doyles) 111 0 111 111	Expenditures I	
TRANSMISSION Upgrade TL227 - (69 kV Berry Hill - Daniels Harbour) 654 179 31 148 179 Replacement of Insulators TL228 (230kV Buchans - Massey Drive) 401 49 3 46 49 Uprate of TL203- (230kv Sunnyside - Western Avalon) 207 0 207 207 Replace Insulators TL209 - (230kV Stephenville - Bottom Brook) 236 0 236 236 Upgrade TL214 - (138kV Bottom Brook - Doyles) 111 0 111 111	0 0 0 0	Reference
Upgrade TL227 - (69 kV Berry Hill - Daniels Harbour) 654 179 31 148 179 Replacement of Insulators TL228 (230kV Buchans - Massey Drive) 401 49 3 46 49 Uprate of TL203- (230kv Sunnyside - Western Avalon) 207 0 207 207 Replace Insulators TL209 - (230kV Stephenville - Bottom Brook) 236 0 236 236 Upgrade TL214 - (138kV Bottom Brook - Doyles) 111 0 111	0 0 0 0	
Upgrade TL227 - (69 kV Berry Hill - Daniels Harbour) 654 179 31 148 179 Replacement of Insulators TL228 (230kV Buchans - Massey Drive) 401 49 3 46 49 Uprate of TL203- (230kv Sunnyside - Western Avalon) 207 0 207 207 Replace Insulators TL209 - (230kV Stephenville - Bottom Brook) 236 0 236 236 Upgrade TL214 - (138kV Bottom Brook - Doyles) 111 0 111 111	0 0 0 0	
Replacement of Insulators TL228 (230kV Buchans - Massey Drive) 401 49 3 46 49 49 49 49 49 49 49	0 0 0 0	
Uprate of TL203- (230kv Sunnyside - Western Avalon) 207 0 207 207 Replace Insulators TL209 - (230kV Stephenville - Bottom Brook) 236 0 236 236 Upgrade TL214 - (138kV Bottom Brook - Doyles) 111 0 111 111	0 0 0	
Replace Insulators TL209 - (230kV Stephenville - Bottom Brook) 236 0 236 236 Upgrade TL214 - (138kV Bottom Brook - Doyles) 111 0 111 111	0	
Upgrade TL214 - (138kV Bottom Brook - Doyles) 111 0 111 111 ————————————————————————————————————	0	
TOTAL TRANSMISSION 1,055 782 34 748 782	0	
SYSTEM PERFORMANCE & PROTECTION		
Upgrade Circuit Switcher South Brook Terminal Station 355 0 355 355	0	
Purchase and Install 138kV Breaker Fail Protection 82 0 82 82	0	
Upgrade Breaker Controls - SunnysideTerminal Station 33 0 33 33	0	
Replace Digital Fault Recorder - Holyrood Terminal Station 76 0 76 76	0	
TOTAL SYSTEM PERFORMANCE & PROTECTION 0 546 0 546 546	0	
<u>TERMINALS</u>		
Replace Fence - Holyrood Terminal Station 32 0 32 32	0	
Upgrade Access Road - Farewell Head Terminal Station 22 0 22 22	0	
Replace 125v Battery Banks 83 0 83 83	0	
Upgrade Station Services - Long Harbour Terminal Station 83 0 83 83	0	
Install Motor Drive Mechanisms on Disconnect Switches - Sunnyside T.S. 217 0 217 217	0	
Replace Surge Arrestors 69 0 69 69	0	
Replace Instrument Transformers 75 0 75 75	0	
TOTAL TERMINALS 0 581 0 581 581	0	

		PUB	2003	Expected	Expected	Var. from	\neg
			Expenditures		Total	Approved to Varian	
DDG JEGT DEGGDIDTION	Prior To	Budget				s Expected Explana	
PROJECT DESCRIPTION	2003	2003	February 28	2003	2003	Expenditures Referen	ice
DISTRIBUTION							
Service Extensions		1,448	216	1,232	1,448	0	
Distribution Upgrades		1,476	154	1,322	1,476	0	
Upgrade Line - Little Bay Distribution System		317	0	317	317	0 0	
Upgrade Line - St. Anthony Distribution Systems Insulator Replacements		557 795	0	557 795	557 795	0	
Pole Replacements		852	5	847	852	0	
Protection Upgrades - Isolated Systems		720	0	720	720	0	
Replace Corroded Transformers		172	0	172	172	0	
Replace Voltage Regulators		176	0	176	176	0 0	
Protection Upgrade North Diesel Plant - Goose Bay		172		172	172		
TOTAL DISTRIBUTION	0	6,685	375	6,310	6,685	0	
GENERATION							
Install Nox Emission Monitor - McCallum		103	0	103	103	0	
Install Fire Alarm Systems		98	Ō	98	98	Ō	
Upgrade Service Cables		60	0	60	60	0	
Increase Generation - Mary's Harbour		212	0	212	212	0	
Fuel Storage Upgrades		208	0	208	208	0	
TOTAL GENERATION	0	681	0	681	681	0	
GENERAL							
METERING							
Purchase Meters & Equipment - Rural System Purchase Metering Spares - Bulk Electrical System		96 6		94 4	96		
TOTAL METERING	0	102	4	98	102	0	
PROPERTIES							
Construct Storage Shed - Harbour Breton Purchase Land - Mud Lake		19 30		19 30	19 30		
TOTAL PROPERTIES	0	49	0	49	49	0	
TOOLS & EQUIPMENT							
Purchase & Replace Tools & Equipment Less than \$ 50,000 Replace Light Duty Mobile Equipment Less than \$50,000	0	306 544	0	306 544	306 544	0 0	
			-		-	-	
TOTAL TOOLS & EQUIPMENT	0	850	0	850	850	0	
TOTAL GENERAL	0	1,001	0	0	0	0	
TOTAL TRANSMISSION & RURAL OPERTIONS	1,055	10,276	409	8,866	9,275	0	

	Expenditures Prior To	PUB Approved Budget			Expected Total Expenditures	Var. from Approved to Variance Expected Explanation
PROJECT DESCRIPTION	2003	2003	February 28		2003	Expenditures Reference
INFORMATION SYSTEMS & TELECOMMUNICATIONS						
SOFTWARE APPLICATIONS						
INFRASTRUCTURE REPLACEMENT						
Acquire Document Management & Imaging System Replace Energy Management System - Energy Control Centre		104 1,214	32 0	72 1,214	104 1,214	0 0
NEW INFRASTRUCTURE						
Purchase Additional Corporate Applications Security Program Centralized Log Monitoring & Analysis System	43	84 57	1 0	83 57	84 57	0
TOTAL SOFTWARE APPLICATIONS	43	1,459	33	1,426	1,459	0
COMPUTER OPERATIONS						
INFRASTRUCTURE REPLACEMENT						
Enterprise Storage Management Infrastructure End User & Server Evergreen Program		2,049 893	0 2	2,049 891	2,049 893	0
NEW INFRASTRUCTURE						
Peripheral Infrastructure Replacement		99	0	99	99	0
TOTAL COMPUTER OPERATIONS	0	3,041	2	3,039	3,041	0

Expenditures ApprovedExpenditures Remaining Total Approved to Var Prior To Budget To Expenditures Expenditures Expected Expla 2003 2003 February 28 2003 2003 Expenditures Reference Expenditures Expenditures Reference Expenditures Reference Expenditures Reference Expenditures Reference Expenditures Reference Expenditures Expenditures Reference Expenditures Expenditures Reference Expenditures Expenditures Expenditures Expenditures Exp	
PROJECT DESCRIPTION 2003 2003 February 28 2003 Expenditures Reference INFORMATION SYSTEMS & TELECOMMUNICATIONS NETWORK SERVICES INFRASTRUCTURE REPLACEMENT Install New Microwave System Interconnection Between East/West Coast	
INFORMATION SYSTEMS & TELECOMMUNICATIONS NETWORK SERVICES INFRASTRUCTURE REPLACEMENT Install New Microwave System Interconnection Between East/West Coast 208 8,734 68 8,666 8,734 0 Replace UHF Radio Link - Abitibi - Stephenville 89 1 88 89 0 Replace Powerline Carrier Equipment West Coast Transmission System 1,009 0 1,009 1,009 0 Replace Voice, Data & Teleprotection Equip - Upper Salmon Intake 88 0 88 88 0 Upgrade Site Grounding at Telecontrol Site - Phase 4 48 0 48 48 0 Replace Battery System - Multiple Sites 224 0 224 224 0 Replace Remote Terminal Unit for Hydro - Phase 4 285 0	
NETWORK SERVICES INFRASTRUCTURE REPLACEMENT Install New Microwave System Interconnection Between East/West Coast Replace UHF Radio Link - Abitibi - Stephenville 89 1 88 89 0 Replace Powerline Carrier Equipment West Coast Transmission System 1,009 0 1,009 1,009 0 Replace Voice, Data & Teleprotection Equip - Upper Salmon Intake 88 0 88 88 0 Upgrade Site Grounding at Telecontrol Site - Phase 4 48 0 48 48 0 Replace Battery System - Multiple Sites 224 0 224 224 0 Replace Remote Terminal Unit for Hydro - Phase 4 285 0	erence
Install New Microwave System Interconnection Between East/West Coast Replace UHF Radio Link - Abitibi - Stephenville 89 1 88 89 0 Replace Powerline Carrier Equipment West Coast Transmission System 1,009 0 1,009 1,009 0 Replace Voice, Data & Teleprotection Equip - Upper Salmon Intake 88 0 88 88 0 Upgrade Site Grounding at Telecontrol Site - Phase 4 48 0 48 48 0 Replace Battery System - Multiple Sites 224 0 224 224 0 Replace Remote Terminal Unit for Hydro - Phase 4 285 0	
Install New Microwave System Interconnection Between East/West Coast 208 8,734 68 8,666 8,734 0 Replace UHF Radio Link - Abitibi - Stephenville 89 1 88 89 0 Replace Powerline Carrier Equipment West Coast Transmission System 1,009 0 1,009 1,009 0 Replace Voice, Data & Teleprotection Equip - Upper Salmon Intake 88 0 88 88 0 Upgrade Site Grounding at Telecontrol Site - Phase 4 48 0 48 48 0 Replace Battery System - Multiple Sites 224 0 224 224 0 Replace Remote Terminal Unit for Hydro - Phase 4 285 1 284 285 0	
Replace UHF Radio Link - Abitibi - Stephenville 89 1 88 89 0 Replace Powerline Carrier Equipment West Coast Transmission System 1,009 0 1,009 1,009 0 Replace Voice, Data & Teleprotection Equip - Upper Salmon Intake 88 0 88 88 0 Upgrade Site Grounding at Telecontrol Site - Phase 4 48 0 48 48 0 Replace Battery System - Multiple Sites 224 0 224 224 0 Replace Remote Terminal Unit for Hydro - Phase 4 285 1 284 285 0	
Replace Powerline Carrier Equipment West Coast Transmission System 1,009 0 1,009 1,009 0 Replace Voice, Data & Teleprotection Equip - Upper Salmon Intake 88 0 88 88 0 Upgrade Site Grounding at Telecontrol Site - Phase 4 48 0 48 48 0 Replace Battery System - Multiple Sites 224 0 224 224 0 Replace Remote Terminal Unit for Hydro - Phase 4 285 1 284 285 0	
Replace Voice, Data & Teleprotection Equip - Upper Salmon Intake 88 0 88 88 0 Upgrade Site Grounding at Telecontrol Site - Phase 4 48 0 48 48 0 Replace Battery System - Multiple Sites 224 0 224 224 0 Replace Remote Terminal Unit for Hydro - Phase 4 285 1 284 285 0	
Upgrade Site Grounding at Telecontrol Site - Phase 4 48 0 48 48 0 Replace Battery System - Multiple Sites 224 0 224 224 0 Replace Remote Terminal Unit for Hydro - Phase 4 285 1 284 285 0	
Replace Battery System - Multiple Sites 224 0 224 0 Replace Remote Terminal Unit for Hydro - Phase 4 285 1 284 285 0	
Replace Remote Terminal Unit for Hydro - Phase 4 285 1 284 285 0	
Purchase Equipment for Physical Facilities Upgrade 71 0 71 71 0	
Deer Lake Building Improvements 103 0 103 103 0	
Upgrade Local Area Networks (LANs) - Multiple Sites 47 2 45 47 0	
UPGRADE OF TECHNOLOGY	
Provide Global Positioning System Time Synchronization - Phase 2 165 46 21 25 46 0	
Replacement of Operational Data & Voice Network - Phase I 292 1 291 292 0	
TOTAL NETWORK SERVICES 373 11,036 94 10,942 11,036 0	
TOTAL INFORMATION SYSTEMS & TELECOMMUNICATIONS 416 15,536 129 15,407 15,536 0	

	Expenditures		•	•	Expected Total	Var. from Approved to Varia	
PROJECT DESCRIPTION	Prior To 2003	Budget 2003	To February 28	Expenditures 2003	-	s Expected Explar Expenditures Refer	
ADMINISTRATIVE							
VEHICLES							
Replace Vehicles - 2002	1,509	498	204	294	498	0	
Replace Vehicles - Hydro System	0	1,584	25	1,559	1,584	0	
ADMINISTRATION							
Replace Engineering Wide Format Printing System Automatic Meter Reading (AMR) - Pilot Project	0	62 52 137	0 0 0	62 52 137	62 52 137	0 0 0	
Purchase & Replace Admin Office Equip less than \$50,000		137		137	137		
TOTAL ADMINISTRATIVE	1,509	2,333	229	2,104	2,333	0	
TOTAL GENERAL PROPERTIES	1,925	17,869	358	17,511	17,869	0	

	Expenditures Prior To	PUB Approved Budget			Expected Total Expenditures	Var. from Approved to Variance Expected Explanation
PROJECT DESCRIPTION	2003	2003	February 28	•	•	Expenditures Reference
ALLOWANCE FOR UNFORESEEN EVENTS						
Allowance for Unforeseen Events		1,000	0	1,000	1,000	0
TOTAL ALLOWANCE FOR UNFORESEEN EVENTS	<u> </u>	1,000	0	1,000	1,000	0
PROJECTS APPROVED BY PUB						
Carryover Project						
Replace Diesel Unit #2006 with Unit #2052 - Cartwright	73	40	8	32	40	0
Project Approved in 2004						
Replacement of Timber Crib Headwall at Grey River Fish Compensation Str		281	0	281	281	0
TOTAL PROJECTS APPROVED BY PUB	73	321	8	313	321	0
NEW PROJECTS LESS THAN \$50,000 APPROVED BY HYDRO						
Carryover Project						
Install Alternate 69kV Feed to Transformer SST-12 - Holyrood	12	33	0	33	33	0
Project Approved in 2004						
Purchase Auxiliary Cooling Water Pump - Holyrood		49	0	49	49	0
TOTAL PROJECTS LESS THAN \$50,000 APPROVED BY HYD	R 12	82	0	82	82	0