1	Q.	Please provide an order of magnitude of the amount that would be
2		associated with the Specifically Assigned Charge for Aur Resources Inc.,
3		based on the cost of service methodology and if different what the actual
4		Operating and Maintenance Expenses and Expense Credits amounts would
5		be forecast to be for 2006.
6		
7		
8	A.	If Hydro was to estimate an order of magnitude figure for operating and
9		maintenance expense related specifically assigned costs for Aur Resources
10		Inc., it would likely fall within \$150,000 - \$200,000 per year based upon the
11		existing methodology.
12		
13		For the following reasons, Hydro suggests that this figure not be given any
14		weight or importance in the current application to set rates for this new Island
15		Industrial customer:
16		
17		The operating and maintenance aspect of customers' specifically
18		assigned costs are determined through the cost of service study using
19		those assets' original capital costs as an allocator. Hydro has discussed
20		this matter with Aur Resources inc. and has been informed that,
21		depending upon the outcome of the cost of service study and other
22		circumstances, Aur Resources Inc. may intervene to have the
23		appropriateness of this method of allocating operating and maintenance
24		costs explored or reconsidered. An opportunity to address this issue will
25		arise in Hydro's next GRA which is anticipated to occur later in this year.
26		
27		The operating and maintenance element of the specifically assigned
28		costs for each customer is determined by multiplying all of Hydro's

Page 2 of 2

transmission maintenance and related costs by the ratio of the original capital costs of the specifically assigned plant to the total of the original capital costs of all similar plant. This means that allocating and collecting an operating and maintenance cost from Aur Resources Inc. as incremental revenue would result in an apparent windfall to Hydro unless all of the other customers' costs were reallocated and rates were adjusted accordingly. This reallocation process occurs during each of Hydro's general rate applications.

• Hydro's present rates, including the specifically assigned charges, have been developed based upon a cost of service study that used an approved 2004 forecast test year. The cost of service study considers all of Hydro's regulated costs and revenues and there are innumerable interrelations and interdependencies amongst those values and amongst the judgments that are used in that process. Revisiting one aspect of those rates without considering the whole of the costing study on a consistent basis provides information that is both artificial in its premise and unreliable in its application.

Because Hydro does not forecast or track operating and maintenance costs for individual transmission lines for rates purposes, but instead uses the allocator that has been briefly described above, Hydro has no means to provide a forecast operating and maintenance cost of this line. Of course, as the line is only now about to go into service, there have been no actual operating and maintenance costs incurred for it to date. One can surmise that the operating and maintenance costs for a new transmission interconnection would be low but that has not always been Hydro's experience.