

1 **Q. Following Newfoundland Hydro's recent Cost of Capital hearing, the customers of**
2 **Newfoundland Power received an increase in rates. Please provide details as to the**
3 **amount of increase passed to each customer class and what amount of the increase**
4 **was included in the basic customer charge and the reasons for including that**
5 **amount in the basic customer charge.**

6
7 A. Subsequent to Order No. P.U. 7 (2002-2003), the Company filed an application with the
8 Board to flow through the resulting increase in the cost of purchased power from Hydro
9 to Newfoundland Power's customers.

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11 In the interest of settling its 2002 rates, and to enable the orderly and efficient filing and
12 hearing of the 2003 Newfoundland Power General Rate Application, Newfoundland
13 Power proposed a schedule of rates, tolls and charges in its flow-through application to
14 the Board designed to ensure that, to the extent possible, the increased purchased power
15 cost would be borne equally by all of its customers, regardless of rate class or pattern of
16 consumption. This was accomplished by an increase of approximately 3.68 per cent in
17 all components of each class of customer rates, including the basic customer charge.

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19 Following notice to interested parties, including the Consumer Advocate, the Board
20 approved the Company's proposed rates in Order No. P.U. 22 (2002-2003).

21
22 Attachment A sets out the Company's base rates before and after Order No. P.U. 22
23 (2002-2002).

NEWFOUNDLAND POWER INC.

2002 FLOW THROUGH APPLICATION

Summary of January 1, 2002 and September 1, 2002 Base Rates

(Excludes Municipal Tax and Rate Stabilization Adjustments)

	<u>Effective Jan. 1, 2002</u>	<u>Effective Sep. 1, 2002</u>
<u>Domestic - Rate #1.1</u>		
Basic Customer Charge (B.C.C.)	\$15.84/month	\$16.42/month
Energy Charge - All kilowatt hours	6.382 ¢/kWh	6.616 ¢/kWh
Minimum Monthly Charge	\$15.84	\$16.42
Prompt Payment Discount	1.5% (min. \$1)	1.5% (min. \$1)
 <u>General Service 0-10 kW - Rate #2.1</u>		
Basic Customer Charge (B.C.C.)	\$18.03/month	\$18.69/month
Energy Charge - All kilowatt hours	8.402 ¢/kWh	8.710 ¢/kWh
Minimum Monthly Charge		
- single phase	\$18.03	\$18.69
- three phase	\$36.06	\$37.38
Prompt Payment Discount	1.5% (min. \$1)	1.5% (min. \$1)
 <u>General Service 10-100 kW - Rate #2.2</u>		
Basic Customer Charge (B.C.C.)	\$19.63/month	\$20.35/month
Demand Charge	\$7.49/kW – winter \$6.76/kW – other	\$7.75/kW – winter \$7.02/kW – other
Energy Charge		
First 150 kWh/kW of billing demand	6.682 ¢/kWh	6.928 ¢/kWh
All Excess kWh	4.075 ¢/kWh	4.225 ¢/kWh
Maximum Monthly Charge	13.8 ¢/kWh + B.C.C.	14.3 ¢/kWh + B.C.C.
Minimum Monthly Charge	\$2.32/kW of max. demand	\$2.41/kW of max. demand
For three phase service, not less than	\$36.06	\$37.38
Prompt Payment Discount	1.5% (min. \$1)	1.5% (min. \$1)

NEWFOUNDLAND POWER INC.

2002 FLOW THROUGH APPLICATION

Summary of January 1, 2002 and September 1, 2002 Base Rates

(Excludes Municipal Tax and Rate Stabilization Adjustments)

	<u>Effective Jan. 1, 2002</u>	<u>Effective Sep. 1, 2002</u>
<u>General Service 110-1000 kVA - Rate #2.3</u>		
Basic Customer Charge (B.C.C.)	\$88.36/month	\$91.61/month
Demand Charge	\$6.51/kVA-winter \$5.78/kVA-other	\$6.72/kVA-winter \$5.99/kVA-other
Energy Charge		
First 150 kWh/kVA	6.358 ¢/kWh	6.593 ¢/kWh
of billing demand (max. 30,000 kWh)		
All Excess kWh	3.973 ¢/kWh	4.120 ¢/kWh
Maximum Monthly Charge	13.8 ¢/kWh + B.C.C.	14.3 ¢/kWh + B.C.C.
Minimum Monthly Charge	\$2.32 /kVA of max. demand	\$2.41 /kVA of max. demand
Prompt Payment Discount	1.5% (max. \$500)	1.5% (max. \$500)
<u>General Service 1000 kVA and Over - Rate #2.4</u>		
Basic Customer Charge (B.C.C.)	\$176.73/month	\$183.23/month
Demand Charge	\$6.22/kVA-winter \$5.49/kVA-other	\$6.41/kVA-winter \$5.68/kVA-other
Energy Charge		
First 100,000 kWh	5.224 ¢/kWh	5.416 ¢/kWh
All Excess kWh	3.883 ¢/kWh	4.026 ¢/kWh
Maximum Monthly Charge	13.8 ¢/kWh + B.C.C.	14.3 ¢/kWh + B.C.C.
Minimum Monthly Charge	\$2.32 /kVA of max. demand	\$2.41/kVA of max. demand
Prompt Payment Discount	1.5% (max. \$500)	1.5% (max. \$500)

NEWFOUNDLAND POWER INC.

2002 FLOW THROUGH APPLICATION

Summary of January 1, 2002 and September 1, 2002 Base Rates

(Excludes Municipal Tax and Rate Stabilization Adjustments)

			<u>Effective Jan. 1, 2002</u>	<u>Effective Sep. 1, 2002</u>
<u>Street and Area Lighting</u>				
<u>Sentinel/Standard Fixtures</u>				
Mercury Vapour	-	175W	\$12.69	\$13.16
	-	250W	\$15.52	\$16.09
	-	400W	\$20.68	\$21.44
	-	700W	\$32.48	\$33.67
	-	1000W	\$48.37	\$50.15
High Pressure Sodium	-	100W	\$12.69	\$13.16
	-	150W	\$15.52	\$16.09
	-	250W	\$20.40	\$21.15
	-	400W	\$26.85	\$27.84
<u>Post Top Fixtures</u>				
Mercury Vapour	-	175W	\$14.02	\$14.54
High Pressure Sodium	-	100W	\$14.02	\$14.54
	-	150W	\$17.14	\$17.77
<u>Poles</u>				
Wood			\$5.88	\$6.10
30' Concrete or Metal, direct buried			\$9.60	\$9.95
45' Concrete or Metal, direct buried			\$13.84	\$14.35
25' Concrete or Metal, Post Top, direct buried			\$8.36	\$8.67
<u>Underground Wiring (per run)</u>				
All sizes and types of fixtures			\$14.03	\$14.55