

*Requests for Information*

**NEWFOUNDLAND POWER INC.**

**2002 FLOW THROUGH APPLICATION**

**Revenue from Existing and Proposed Rates by Rate Class**

(Based on test year forecasts)

<u>Customer Class</u>	Revenue from Existing <sup>1</sup> <u>Rates</u> (000s)	Revenue from Proposed <sup>2</sup> <u>Rates</u> (000s)	Change in <u>Revenue</u> (000s)	Class Revenue <u>Change</u> (%)
1.1 Domestic	\$203,220	\$210,703	\$7,483	3.68
2.1 General Service 0-10 kW	10,191	10,566	375	3.68
2.2 General Service 10-100 kW	45,006	46,663	1,657	3.68
2.3 General Service 110-1000 kVA	50,840	52,712	1,872	3.68
2.4 General Service 1000 kVA and Over	20,155	20,897	742	3.68
4.1 Street and Area Lighting	10,237	10,614	377	3.68
Forfeited Discounts <sup>3</sup>	<u>2,307</u>	<u>2,370</u>	<u>63</u>	<u>2.73</u>
TOTAL	<u>\$341,956<sup>4</sup></u>	<u>\$354,525</u>	<u>\$12,569</u>	<u>3.68</u>

Notes:

- 1 Revenue from rates in effect as of January 1, 2002 applied to a full 12 months of the test year sales forecast.
- 2 Revenue from proposed rates applied to a full 12 months of the test year sales forecast.
- 3 Percent Class Revenue change for Forfeited Discounts is less than the average revenue increase because of the effect of the \$1.00 minimum discount.
- 4 Test year revenue requirement used to calculate 2002 rates approved by Order No. P.U. 29 (2001-2002).