l	Q.	Recalculate Exhibit BVP-7 incorporating the accounting changes proposed in this
2		application. Separately identify the impact of each accounting change.
3		
4	A.	Attachment A provides the pro-forma financial results for 2003 and 2004 based on
5		existing electricity rates as per Exhibit BVP-7 and the inclusion of the proposed
6		accounting changes as presented in Table 20, page 75, of the Finance & Accounting
7		Evidence.
8		
9		Table 1 on page 2 identifies the impact of each proposed accounting change for 2003,
10		based on existing rates.
11		
12		Table 2 on page 3 identifies the impact of each proposed accounting change for 2004,
13		based on existing rates.
14		
15		The pro-forma interest coverage ratios in Tables 1 and 2 fall below the target range of 2.5
16		to 2.7 times identified in the Company's 2003 General Rate Application as required to
17		maintain the Company's A bond rating.
18		

Table 1 Pro-forma Impact of Accounting Proposals on Rates of Return and Interest Coverage 2003¹

	Impact on Rate of Return on Regulated Common Equity (%)	Impact on Rate of Return on Rate Base (%)	Impact on Interest Coverage (times)
As Per Exhibit BVP-7	7.59	8.91	2.15
Accounting Proposals			
Revised Depreciation			
Rates ²	.80	.38	.08
Amortization of Depreciation			
Reserve Variance ³	1.52	.77	.16
Amortization of Weather			
Normalization Reserve ⁴	(.36)	(.18)	(.05)
Pension Expense			
Changes ⁵	.39	.19	.04
Deferral of Regulatory			
Costs ⁶	.16	.08	.03
2001 Excess Revenue ⁷	.10	.05	.02
Pro-forma	10.20	10.20	2.43

¹ Based on existing electricity rates.

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² Revised depreciation rates as filed in the 2002 Depreciation Study Update dated September 5, 2002.

³ Amortization of the accumulated depreciation reserve variance of \$17.2 million identified in the 2002 Depreciation Study Update dated September 5, 2002 over 3 years beginning January 1, 2003. The impact on deferred taxes has also been included.

Amortization of the \$5.6 million balance that has accumulated in the Weather Normalization Reserve over a 5-year period, beginning January 1, 2003.

Adoption on a prospective basis of the market-related method of valuing pension assets for the purposes of determining pension expense.

Amortization of the Board and Consumer Advocate's estimated costs of \$1.2 million incurred with respect to this Application over a 3-year period beginning January 1, 2003.

⁷ Recovery of 2001 Excess Revenue equally over 2003 and 2004.

Table 2 Pro-forma Impact of Accounting Proposals on Rates of Return and Interest Coverage 2004¹

	Impact on Rate of Return on Regulated Common Equity (%)	Impact on Rate of Return on Rate Base (%)	Impact on Interest Coverage (times)
As Per Exhibit BVP-7	7.58	8.92	2.15
Accounting Proposals			
Revised Depreciation			
Rates ²	.74	.35	.08
Amortization of Depreciation			
Reserve Variance ³	1.62	.81	.17
Amortization of Weather			
Normalization Reserve ⁴	(.35)	(.16)	(.06)
Pension Expense			
Changes ⁵	.05	.04	.01
Deferral of Regulatory	(0 0)	(0.7)	(04)
Costs ⁶	(.09)	(.05)	(.01)
2001 Excess Revenue ⁷	.10	.04	.02
Pro-forma	9.65	9.95	2.36

Based on existing electricity rates.

² Revised depreciation rates as filed in the 2002 Depreciation Study Update dated September 5, 2002.

Amortization of the accumulated depreciation reserve variance of \$17.2 million identified in the 2002 Depreciation Study Update dated September 5, 2002 over 3 years beginning January 1, 2003. The impact on deferred taxes has also been included.

⁴ Amortization of the \$5.6 million balance that has accumulated in the Weather Normalization Reserve over a 5-year period, beginning January 1, 2003.

Adoption on a prospective basis of the market-related method of valuing pension assets for the purposes of determining pension expense.

⁶ Amortization of the Board and Consumer Advocate's estimated costs of \$1.2 million incurred with respect to this Application over a 3-year period beginning January 1, 2003.

Recovery of 2001 Excess Revenue equally over 2003 and 2004.