

1 **Q. Please provide a copy of the Booked Revenue and Bill Frequency Analysis as**
2 **referred to in the notes of Schedule 1.3 of the 2001 Cost of Service Study.**
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4 A. Booked Revenue, as referenced in the notes to Schedule 1.3 of the 2001 Cost of Service
5 Study, is Newfoundland Power's 2001 electrical revenue as recorded in accordance with
6 the Company's system of accounts approved by the Board. Booked Revenue for 2001 is
7 contained in Return 11 of the Company's 2001 Annual Returns to the Board. A copy of
8 the 2001 Annual Returns to the Board is provided in the Company's response to Request
9 for Information CA-213.

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11 Booked Revenue for General Service 110-1000 kVA (Rate 2.3) and General Service
12 1000 kVA and Over (Rate 2.4) is further broken down between customers that avail of
13 service at secondary, primary and transmission voltages. This breakdown is based on the
14 results of the Company's Bill Frequency Analysis.

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16 The Bill Frequency Analysis is a computerized analysis of raw billing data from the
17 Customer Service System, before processing related adjustments. The analysis
18 summarizes the billing data for use in a variety of applications, including the Cost of
19 Service Study. The volume of data in the Bill Frequency Analysis is considerable (over
20 5,000 printed pages). Attachment A contains a summary of the Bill Frequency Analysis
21 data used to apportion 2001 Booked Revenue for General Service rates 2.3 and 2.4
22 among secondary, primary and transmission voltages.

Newfoundland Power Inc.
2001 Cost of Service Study

REVENUE BY CLASS OF SERVICE
(\$000s)

Line No.	Class of Service	Rate Code	Bill Frequency Analysis		Booked Revenue From General Ledger Adjusted for Weather Normalization	Revenue from Base Rates	
			Revenue Breakdown	Forfeited Discounts Breakdown		Base Rates ⁽¹⁾ A	Forfeited Discounts ⁽²⁾ B
			Column 1	Column 2	Column 3	(From Schedule 1.3)	
DOMESTIC							
1	Domestic Regular	1.1		487	65,609	65,609	480
2	Domestic All Electric	1.1		<u>1,032</u>	<u>144,058</u>	<u>144,058</u>	<u>1,018</u>
3	Total Domestic			1,519	209,667	209,667	1,498
GENERAL SERVICE							
4	(0-10 kW)	2.1		92	10,755	10,755	91
5	(10-100 kW)	2.2		291	45,878	45,878	287
	(110-1000 kVA)	2.3					
6	Primary (110-350 kVA)		1,575	7		1,582	7
7	Secondary (110-350 kVA)		<u>26,195</u>	<u>140</u>		26,305	138
	Total(110-350 kVA)		27,770	147	27,888		
8	Transmission (350-1000 kVA)		88	1		88	1
9	Primary (350-1000 kVA)		6,515	24		6,544	24
10	Secondary (350-1000 kVA)		<u>17,863</u>	<u>75</u>		17,942	74
	Total(350-1000 kVA)		24,466	100	24,574		
11	Total (110-1000 kVA)	2.3				52,462	243
	(1000 kVA and Over)	2.4					
12	Transmission		254	-		253	0
13	Primary		16,568	29		16,497	28
14	Secondary		<u>3,871</u>	<u>11</u>		<u>3,855</u>	<u>11</u>
15	Total (1000 kVA and Over)	2.4	20,693	40	20,605	20,605	40
16	STREET LIGHTING	4.1			10,483	10,483	
	Forfeited Discount				2,158		
17	Total			2,189	352,008	349,850	2,158

(1) Revenue from the General Ledger ,adjusted for weather normalization, is used for the rate classes 1.1 Domestic, 2.1 General Service (0-10 kW), 2.2 General Service (10-100 kW) and 4.1 (Street Lighting). The General Service rate classes 2.3 (110-1000 kVA) and 2.4 (1000 kVA & Over) are further broken down between customers, that take service at secondary, primary and transmission voltage levels, by using the data from the bill frequency analysis as summarized in Column 1.

(2) Forfeited Discount revenue, from the General Ledger, is allocated to the classes of service based on data from the the bill frequency analysis as summarized in Column 2.