

Transmission Functionalization Factors

Newfoundland Power Inc.

SPECIFICALLY ASSIGNED ASSETS

Specifically Assigned Assets Taken from Plant Ledgers (Updated for Year End 2001)

Customer Class		Total Specific Cust. Plant In Service	Transmission				Distribution			
			Lines	Substations	Total	% byClass	CP&F	Substations	Total	% byClass
Domestic Regular	1.1	\$0	\$0	\$0	\$0	0.00%	\$0	\$0	\$0	0.00%
Domestic A.E.	1.1	\$0	\$0	\$0	\$0	0.00%	\$0	\$0	\$0	0.00%
General Service (0-10 kW)	2.1	\$0	\$0	\$0	\$0	0.00%	\$0	\$0	\$0	0.00%
General Service (10-100 kW)	2.2	\$0	\$0	\$0	\$0	0.00%	\$0	\$0	\$0	0.00%
General Service (110-350 kVA)	2.3									
PRIMARY		\$0	\$0	\$0	\$0	0.00%	\$0	\$0	\$0	0.00%
SECONDARY		\$0	\$0	\$0	\$0	0.00%	\$0	\$0	\$0	0.00%
General Service (350-1000 kVA)	2.3									
TRANSMISSION		\$102,562	\$102,562	\$0	\$102,562	12.19%	\$0	\$0	\$0	0.00%
PRIMARY		\$0	\$0	\$0	\$0	0.00%	\$0	\$0	\$0	0.00%
SECONDARY		\$0		\$0	\$0	0.00%	\$0	\$0	\$0	0.00%
General Service (Over 1000 kVA)	2.4									
TRANSMISSION		\$644,003	\$577,728	\$66,275	\$644,003	76.57%	\$0	\$0	\$0	0.00%
PRIMARY		\$446,565	\$0	\$94,512	\$94,512	11.24%	\$0	\$352,053	\$352,053	100.00%
SECONDARY		\$0	\$0	\$0	\$0	0.00%	\$0	\$0	\$0	0.00%
Streetlighting	4.1	\$0	\$0	\$0	\$0	0.00%	\$0	\$0	\$0	0.00%
Total		\$1,193,130	\$680,290	\$160,787	\$841,077	100%	\$0	\$352,053	\$352,053	100%

Transmission Line Functionalization

	Total ¹	Transmission Common	Specifically Assigned
Fixed Assets Year End 2001	\$ 80,630,421	\$ 79,950,131	\$ 680,290
% Split	100.0%	99.2%	0.8%

1 - 2001 Year End Total Transmission Line Fixed Plant Cost