

1 **Q. Please provide all calculations and workpapers used to estimate that the elimination**
2 **of a minimum monthly charge for Rate 2.2 and Rate 2.3 will reduce the forecast**
3 **revenue by approximately \$204,000 in total, as stated in Mr. Henderson's Evidence,**
4 **page 18, lines 16-17.**

5
6 A. To determine the estimated revenue loss of eliminating the minimum monthly charge for
7 Rate 2.2 and 2.3, the Company first identified those customers who would be affected
8 based on 2001 usage. Monthly bills were calculated based on the minimum monthly
9 charge and rates effective September 1, 2002, and recalculated assuming no minimum
10 monthly charge option. The difference represented the forecast revenue loss of
11 eliminating the minimum monthly charge.

12
13 Attachment A provides a listing of the estimated annual dollar impact by customer.
14 Based on 2001 usage, and using rates effective September 1, 2002 (excluding RSA and
15 MTA), the reduction in revenue of eliminating the minimum monthly charge for Rate 2.2
16 and 2.3 is forecast at \$203,883.

Newfoundland Power Inc.
Forecast Revenue Impact
Elimination of Minimum Monthly Charge
Rate 2.2 and 2.3 Customers

PUB-224
Attachment A
NP 2003 GRA

Customer Count	With Minimum Charge	Without Minimum Charge	Change	
			\$	%
1	\$ 840.63	\$ 743.66	\$ (96.97)	-11.5%
2	\$ 2,031.97	\$ 2,031.26	\$ (0.71)	0.0%
3	\$ 5,106.23	\$ 5,097.34	\$ (8.89)	-0.2%
4	\$ 5,907.77	\$ 5,796.53	\$ (111.24)	-1.9%
5	\$ 3,410.98	\$ 3,361.18	\$ (49.80)	-1.5%
6	\$ 4,864.43	\$ 4,820.07	\$ (44.36)	-0.9%
7	\$ 585.31	\$ 565.32	\$ (19.99)	-3.4%
8	\$ 6,039.23	\$ 5,787.13	\$ (252.10)	-4.2%
9	\$ 1,653.71	\$ 1,468.51	\$ (185.20)	-11.2%
10	\$ 30,097.20	\$ 29,891.18	\$ (206.02)	-0.7%
11	\$ 49,746.04	\$ 49,441.47	\$ (304.57)	-0.6%
12	\$ 4,483.46	\$ 4,275.17	\$ (208.29)	-4.6%
13	\$ 2,586.88	\$ 2,583.34	\$ (3.54)	-0.1%
14	\$ 2,186.03	\$ 2,145.18	\$ (40.85)	-1.9%
15	\$ 2,184.63	\$ 1,722.43	\$ (462.20)	-21.2%
16	\$ 5,866.74	\$ 5,800.57	\$ (66.17)	-1.1%
17	\$ 4,481.31	\$ 4,440.97	\$ (40.34)	-0.9%
18	\$ 19,559.47	\$ 19,543.91	\$ (15.56)	-0.1%
19	\$ 3,147.79	\$ 3,146.48	\$ (1.31)	0.0%
20	\$ 1,906.14	\$ 1,895.64	\$ (10.50)	-0.6%
21	\$ 2,890.46	\$ 2,680.66	\$ (209.80)	-7.3%
22	\$ 4,620.79	\$ 4,573.96	\$ (46.83)	-1.0%
23	\$ 9,776.87	\$ 9,667.52	\$ (109.35)	-1.1%
24	\$ 2,269.68	\$ 2,254.02	\$ (15.66)	-0.7%
25	\$ 721.40	\$ 676.25	\$ (45.15)	-6.3%
26	\$ 1,760.85	\$ 1,653.96	\$ (106.89)	-6.1%
27	\$ 1,715.04	\$ 1,654.37	\$ (60.67)	-3.5%
28	\$ 16,087.38	\$ 15,242.81	\$ (844.57)	-5.2%
29	\$ 3,211.46	\$ 3,205.12	\$ (6.34)	-0.2%
30	\$ 3,895.84	\$ 3,892.73	\$ (3.11)	-0.1%
31	\$ 463.39	\$ 426.26	\$ (37.13)	-8.0%
32	\$ 2,073.68	\$ 1,511.66	\$ (562.02)	-27.1%
33	\$ 351.76	\$ 337.42	\$ (14.34)	-4.1%
34	\$ 2,981.22	\$ 2,721.60	\$ (259.62)	-8.7%
35	\$ 335.04	\$ 266.38	\$ (68.66)	-20.5%
36	\$ 4,457.99	\$ 4,408.97	\$ (49.02)	-1.1%
37	\$ 5,156.00	\$ 5,149.37	\$ (6.63)	-0.1%
38	\$ 2,222.27	\$ 2,204.96	\$ (17.31)	-0.8%
39	\$ 10,587.12	\$ 10,490.56	\$ (96.56)	-0.9%
40	\$ 1,942.37	\$ 1,151.06	\$ (791.31)	-40.7%
41	\$ 244.13	\$ 220.58	\$ (23.55)	-9.6%
42	\$ 303.92	\$ 302.74	\$ (1.18)	-0.4%
43	\$ 1,470.08	\$ 1,427.96	\$ (42.12)	-2.9%
44	\$ 1,536.10	\$ 1,533.25	\$ (2.85)	-0.2%
45	\$ 1,489.50	\$ 1,480.87	\$ (8.63)	-0.6%
46	\$ 51,260.77	\$ 50,359.69	\$ (901.08)	-1.8%
47	\$ 4,516.80	\$ 4,512.09	\$ (4.71)	-0.1%
48	\$ 907.88	\$ 529.88	\$ (378.00)	-41.6%
49	\$ 3,328.11	\$ 3,325.26	\$ (2.85)	-0.1%

Newfoundland Power Inc.
Forecast Revenue Impact
Elimination of Minimum Monthly Charge
Rate 2.2 and 2.3 Customers

PUB-224
Attachment A
NP 2003 GRA

Customer Count	With Minimum Charge	Without Minimum Charge	Change	
			\$	%
50	\$ 3,130.07	\$ 2,927.09	\$ (202.98)	-6.5%
51	\$ 8,285.02	\$ 8,254.72	\$ (30.30)	-0.4%
52	\$ 2,468.17	\$ 2,396.13	\$ (72.04)	-2.9%
53	\$ 1,915.81	\$ 1,914.82	\$ (0.99)	-0.1%
54	\$ 24,042.74	\$ 23,866.64	\$ (176.10)	-0.7%
55	\$ 750.88	\$ 706.91	\$ (43.97)	-5.9%
56	\$ 3,510.71	\$ 3,504.71	\$ (6.00)	-0.2%
57	\$ 5,454.96	\$ 5,261.90	\$ (193.06)	-3.5%
58	\$ 18,511.42	\$ 17,275.30	\$ (1,236.12)	-6.7%
59	\$ 5,868.97	\$ 5,600.79	\$ (268.18)	-4.6%
60	\$ 1,347.80	\$ 1,327.50	\$ (20.30)	-1.5%
61	\$ 2,510.95	\$ 2,462.04	\$ (48.91)	-1.9%
62	\$ 1,183.26	\$ 1,157.05	\$ (26.21)	-2.2%
63	\$ 412.69	\$ 352.32	\$ (60.37)	-14.6%
64	\$ 793.11	\$ 788.40	\$ (4.71)	-0.6%
65	\$ 854.79	\$ 811.64	\$ (43.15)	-5.0%
66	\$ 30,725.40	\$ 28,205.02	\$ (2,520.38)	-8.2%
67	\$ 18,145.46	\$ 17,701.77	\$ (443.69)	-2.4%
68	\$ 3,769.05	\$ 3,760.16	\$ (8.89)	-0.2%
69	\$ 1,656.92	\$ 1,628.19	\$ (28.73)	-1.7%
70	\$ 1,850.44	\$ 1,535.91	\$ (314.53)	-17.0%
71	\$ 1,743.05	\$ 1,738.34	\$ (4.71)	-0.3%
72	\$ 10,774.64	\$ 10,702.77	\$ (71.87)	-0.7%
73	\$ 4,869.31	\$ 4,810.35	\$ (58.96)	-1.2%
74	\$ 2,688.09	\$ 2,678.36	\$ (9.73)	-0.4%
75	\$ 646.70	\$ 637.14	\$ (9.56)	-1.5%
76	\$ 578.69	\$ 569.27	\$ (9.42)	-1.6%
77	\$ 13,294.42	\$ 13,191.04	\$ (103.38)	-0.8%
78	\$ 2,837.54	\$ 2,788.46	\$ (49.08)	-1.7%
79	\$ 454.33	\$ 436.98	\$ (17.35)	-3.8%
80	\$ 7,119.55	\$ 7,115.92	\$ (3.63)	-0.1%
81	\$ 402.32	\$ 359.24	\$ (43.08)	-10.7%
82	\$ 3,194.86	\$ 3,144.56	\$ (50.30)	-1.6%
83	\$ 1,641.32	\$ 1,560.56	\$ (80.76)	-4.9%
84	\$ 1,943.11	\$ 1,938.40	\$ (4.71)	-0.2%
85	\$ 4,003.30	\$ 3,982.84	\$ (20.46)	-0.5%
86	\$ 1,893.36	\$ 1,427.94	\$ (465.42)	-24.6%
87	\$ 7,054.86	\$ 7,043.38	\$ (11.48)	-0.2%
88	\$ 3,946.05	\$ 3,928.61	\$ (17.44)	-0.4%
89	\$ 9,213.32	\$ 8,751.12	\$ (462.20)	-5.0%
90	\$ 5,577.95	\$ 5,000.20	\$ (577.75)	-10.4%
91	\$ 5,531.53	\$ 5,181.68	\$ (349.85)	-6.3%
92	\$ 465.68	\$ 305.73	\$ (159.95)	-34.3%
93	\$ 3,371.19	\$ 3,343.35	\$ (27.84)	-0.8%
94	\$ 1,291.17	\$ 919.87	\$ (371.30)	-28.8%
95	\$ 579.15	\$ 537.15	\$ (42.00)	-7.3%
96	\$ 4,841.94	\$ 4,695.00	\$ (146.94)	-3.0%
97	\$ 24,971.84	\$ 24,716.44	\$ (255.40)	-1.0%
98	\$ 1,670.39	\$ 1,652.50	\$ (17.89)	-1.1%

Newfoundland Power Inc.
Forecast Revenue Impact
Elimination of Minimum Monthly Charge
Rate 2.2 and 2.3 Customers

PUB-224
Attachment A
NP 2003 GRA

Customer Count	With Minimum Charge	Without Minimum Charge	Change	
			\$	%
99	\$ 22,228.22	\$ 22,039.29	\$ (188.93)	-0.8%
100	\$ 3,844.09	\$ 3,812.29	\$ (31.80)	-0.8%
101	\$ 948.09	\$ 945.72	\$ (2.37)	-0.2%
102	\$ 3,500.13	\$ 3,499.85	\$ (0.28)	0.0%
103	\$ 1,171.02	\$ 786.52	\$ (384.50)	-32.8%
104	\$ 5,216.30	\$ 4,522.34	\$ (693.96)	-13.3%
105	\$ 1,404.23	\$ 1,402.79	\$ (1.44)	-0.1%
106	\$ 6,276.54	\$ 6,240.03	\$ (36.51)	-0.6%
107	\$ 1,820.52	\$ 1,809.06	\$ (11.46)	-0.6%
108	\$ 4,235.32	\$ 4,224.63	\$ (10.69)	-0.3%
109	\$ 1,137.66	\$ 1,119.02	\$ (18.64)	-1.6%
110	\$ 1,541.43	\$ 1,370.76	\$ (170.67)	-11.1%
111	\$ 1,572.18	\$ 1,503.39	\$ (68.79)	-4.4%
112	\$ 4,615.65	\$ 3,257.23	\$ (1,358.42)	-29.4%
113	\$ 1,364.65	\$ 1,326.04	\$ (38.61)	-2.8%
114	\$ 3,767.93	\$ 3,589.05	\$ (178.88)	-4.7%
115	\$ 332.92	\$ 266.52	\$ (66.40)	-19.9%
116	\$ 467.16	\$ 426.68	\$ (40.48)	-8.7%
117	\$ 9,186.41	\$ 9,053.83	\$ (132.58)	-1.4%
118	\$ 2,043.25	\$ 2,006.31	\$ (36.94)	-1.8%
119	\$ 1,456.98	\$ 1,430.96	\$ (26.02)	-1.8%
120	\$ 1,501.53	\$ 1,082.45	\$ (419.08)	-27.9%
121	\$ 2,040.54	\$ 1,952.84	\$ (87.70)	-4.3%
122	\$ 4,123.41	\$ 3,962.96	\$ (160.45)	-3.9%
123	\$ 11,129.60	\$ 10,637.28	\$ (492.32)	-4.4%
124	\$ 1,118.68	\$ 1,023.76	\$ (94.92)	-8.5%
125	\$ 11,795.70	\$ 11,684.15	\$ (111.55)	-0.9%
126	\$ 2,429.65	\$ 2,427.73	\$ (1.92)	-0.1%
127	\$ 36,426.63	\$ 35,572.05	\$ (854.58)	-2.3%
128	\$ 2,004.24	\$ 1,949.36	\$ (54.88)	-2.7%
129	\$ 6,233.52	\$ 5,821.81	\$ (411.71)	-6.6%
130	\$ 3,382.93	\$ 3,253.12	\$ (129.81)	-3.8%
131	\$ 4,044.06	\$ 4,018.14	\$ (25.92)	-0.6%
132	\$ 188.26	\$ 178.73	\$ (9.53)	-5.1%
133	\$ 1,218.79	\$ 1,214.01	\$ (4.78)	-0.4%
134	\$ 3,617.89	\$ 3,604.50	\$ (13.39)	-0.4%
135	\$ 731.86	\$ 720.40	\$ (11.46)	-1.6%
136	\$ 1,294.03	\$ 1,283.53	\$ (10.50)	-0.8%
137	\$ 6,000.01	\$ 5,716.24	\$ (283.77)	-4.7%
138	\$ 8,439.85	\$ 8,106.46	\$ (333.39)	-4.0%
139	\$ 3,067.34	\$ 2,890.42	\$ (176.92)	-5.8%
140	\$ 855.92	\$ 853.38	\$ (2.54)	-0.3%
141	\$ 7,540.45	\$ 7,275.12	\$ (265.33)	-3.5%
142	\$ 8,830.16	\$ 8,729.87	\$ (100.29)	-1.1%
143	\$ 16,998.44	\$ 16,621.08	\$ (377.36)	-2.2%
144	\$ 1,671.07	\$ 1,669.18	\$ (1.89)	-0.1%
145	\$ 709.01	\$ 594.08	\$ (114.93)	-16.2%
146	\$ 6,119.13	\$ 6,047.03	\$ (72.10)	-1.2%
147	\$ 2,188.15	\$ 2,166.08	\$ (22.07)	-1.0%

Newfoundland Power Inc.
Forecast Revenue Impact
Elimination of Minimum Monthly Charge
Rate 2.2 and 2.3 Customers

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Attachment A
NP 2003 GRA

Customer Count	With Minimum Charge	Without Minimum Charge	Change	
			\$	%
148	\$ 1,441.82	\$ 892.00	\$ (549.82)	-38.1%
149	\$ 482.69	\$ 461.45	\$ (21.24)	-4.4%
150	\$ 2,814.36	\$ 2,773.41	\$ (40.95)	-1.5%
151	\$ 1,890.06	\$ 1,823.98	\$ (66.08)	-3.5%
152	\$ 1,410.73	\$ 1,025.01	\$ (385.72)	-27.3%
153	\$ 26,476.14	\$ 26,454.59	\$ (21.55)	-0.1%
154	\$ 12,256.50	\$ 12,102.09	\$ (154.41)	-1.3%
155	\$ 662.89	\$ 475.14	\$ (187.75)	-28.3%
156	\$ 22,320.89	\$ 21,622.42	\$ (698.47)	-3.1%
157	\$ 942.86	\$ 862.20	\$ (80.66)	-8.6%
158	\$ 4,006.18	\$ 3,765.71	\$ (240.47)	-6.0%
159	\$ 4,847.42	\$ 4,803.33	\$ (44.09)	-0.9%
160	\$ 4,784.66	\$ 4,780.78	\$ (3.88)	-0.1%
161	\$ 1,335.51	\$ 1,112.70	\$ (222.81)	-16.7%
162	\$ 1,282.82	\$ 1,270.82	\$ (12.00)	-0.9%
163	\$ 89.73	\$ 36.38	\$ (53.35)	-59.5%
164	\$ 7,781.40	\$ 7,763.35	\$ (18.05)	-0.2%
165	\$ 352.15	\$ 277.96	\$ (74.19)	-21.1%
166	\$ 1,112.14	\$ 948.62	\$ (163.52)	-14.7%
167	\$ 13,523.61	\$ 13,119.98	\$ (403.63)	-3.0%
168	\$ 3,025.27	\$ 3,010.10	\$ (15.17)	-0.5%
169	\$ 22,293.30	\$ 22,075.89	\$ (217.41)	-1.0%
170	\$ 2,710.77	\$ 2,667.19	\$ (43.58)	-1.6%
171	\$ 32,735.12	\$ 32,432.25	\$ (302.87)	-0.9%
172	\$ 616.29	\$ 568.85	\$ (47.44)	-7.7%
173	\$ 720.03	\$ 654.04	\$ (65.99)	-9.2%
174	\$ 2,529.37	\$ 2,506.11	\$ (23.26)	-0.9%
175	\$ 2,546.25	\$ 2,543.45	\$ (2.80)	-0.1%
176	\$ 5,907.75	\$ 4,328.17	\$ (1,579.58)	-26.7%
177	\$ 4,779.72	\$ 4,767.20	\$ (12.52)	-0.3%
178	\$ 22,696.42	\$ 22,501.80	\$ (194.62)	-0.9%
179	\$ 3,546.38	\$ 3,427.98	\$ (118.40)	-3.3%
180	\$ 4,534.28	\$ 4,531.11	\$ (3.17)	-0.1%
181	\$ 3,101.98	\$ 3,096.11	\$ (5.87)	-0.2%
182	\$ 792.60	\$ 775.46	\$ (17.14)	-2.2%
183	\$ 728.27	\$ 710.14	\$ (18.13)	-2.5%
184	\$ 1,078.45	\$ 1,020.70	\$ (57.75)	-5.4%
185	\$ 6,402.85	\$ 6,289.73	\$ (113.12)	-1.8%
186	\$ 2,558.37	\$ 2,454.60	\$ (103.77)	-4.1%
187	\$ 12,413.10	\$ 12,212.38	\$ (200.72)	-1.6%
188	\$ 1,906.37	\$ 960.40	\$ (945.97)	-49.6%
189	\$ 28,574.19	\$ 28,296.96	\$ (277.23)	-1.0%
190	\$ 2,367.66	\$ 2,221.74	\$ (145.92)	-6.2%
191	\$ 2,107.34	\$ 2,010.43	\$ (96.91)	-4.6%
192	\$ 41,073.27	\$ 40,662.15	\$ (411.12)	-1.0%
193	\$ 7,555.10	\$ 7,496.28	\$ (58.82)	-0.8%
194	\$ 3,530.83	\$ 3,272.91	\$ (257.92)	-7.3%
195	\$ 22,006.50	\$ 21,811.88	\$ (194.62)	-0.9%
196	\$ 9,836.01	\$ 9,769.84	\$ (66.17)	-0.7%

Newfoundland Power Inc.
Forecast Revenue Impact
Elimination of Minimum Monthly Charge
Rate 2.2 and 2.3 Customers

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Customer Count	With Minimum Charge	Without Minimum Charge	Change	
			\$	%
197	\$ 4,222.41	\$ 4,195.75	\$ (26.66)	-0.6%
198	\$ 1,793.71	\$ 1,771.10	\$ (22.61)	-1.3%
199	\$ 9,504.26	\$ 9,364.09	\$ (140.17)	-1.5%
200	\$ 1,489.71	\$ 1,487.30	\$ (2.41)	-0.2%
201	\$ 1,934.99	\$ 1,903.42	\$ (31.57)	-1.6%
202	\$ 541.11	\$ 440.87	\$ (100.24)	-18.5%
203	\$ 2,185.52	\$ 2,184.78	\$ (0.74)	0.0%
204	\$ 2,675.24	\$ 2,642.04	\$ (33.20)	-1.2%
205	\$ 2,495.94	\$ 2,242.90	\$ (253.04)	-10.1%
206	\$ 2,564.93	\$ 2,554.11	\$ (10.82)	-0.4%
207	\$ 11,134.42	\$ 5,494.44	\$ (5,639.98)	-50.7%
208	\$ 1,842.60	\$ 1,771.32	\$ (71.28)	-3.9%
209	\$ 982.83	\$ 910.18	\$ (72.65)	-7.4%
210	\$ 1,211.90	\$ 1,066.03	\$ (145.87)	-12.0%
211	\$ 1,183.80	\$ 1,157.88	\$ (25.92)	-2.2%
212	\$ 5,912.61	\$ 5,843.28	\$ (69.33)	-1.2%
213	\$ 706.33	\$ 685.13	\$ (21.20)	-3.0%
214	\$ 9,701.01	\$ 9,696.76	\$ (4.25)	0.0%
215	\$ 42,562.74	\$ 42,123.14	\$ (439.60)	-1.0%
216	\$ 2,425.10	\$ 2,378.66	\$ (46.44)	-1.9%
217	\$ 2,435.50	\$ 2,406.80	\$ (28.70)	-1.2%
218	\$ 1,091.59	\$ 1,066.04	\$ (25.55)	-2.3%
219	\$ 343.08	\$ 324.42	\$ (18.66)	-5.4%
220	\$ 3,367.52	\$ 3,362.49	\$ (5.03)	-0.1%
221	\$ 1,597.68	\$ 1,081.14	\$ (516.54)	-32.3%
222	\$ 3,280.91	\$ 3,169.60	\$ (111.31)	-3.4%
223	\$ 379.74	\$ 369.66	\$ (10.08)	-2.7%
224	\$ 61,523.28	\$ 60,348.71	\$ (1,174.57)	-1.9%
225	\$ 17,634.52	\$ 17,458.20	\$ (176.32)	-1.0%
226	\$ 2,213.13	\$ 2,209.80	\$ (3.33)	-0.2%
227	\$ 615.37	\$ 513.20	\$ (102.17)	-16.6%
228	\$ 13,643.35	\$ 11,564.21	\$ (2,079.14)	-15.2%
229	\$ 5,473.13	\$ 5,453.15	\$ (19.98)	-0.4%
230	\$ 2,254.13	\$ 2,242.17	\$ (11.96)	-0.5%
231	\$ 803.42	\$ 785.64	\$ (17.78)	-2.2%
232	\$ 800.88	\$ 444.09	\$ (356.79)	-44.5%
233	\$ 2,171.12	\$ 2,104.73	\$ (66.39)	-3.1%
234	\$ 3,257.54	\$ 3,241.26	\$ (16.28)	-0.5%
235	\$ 2,156.39	\$ 2,150.58	\$ (5.81)	-0.3%
236	\$ 2,474.58	\$ 2,407.32	\$ (67.26)	-2.7%
237	\$ 1,380.08	\$ 1,319.66	\$ (60.42)	-4.4%
238	\$ 1,495.92	\$ 1,392.24	\$ (103.68)	-6.9%
239	\$ 1,048.39	\$ 911.39	\$ (137.00)	-13.1%
240	\$ 925.75	\$ 920.84	\$ (4.91)	-0.5%
241	\$ 2,656.63	\$ 2,649.71	\$ (6.92)	-0.3%
242	\$ 84,852.38	\$ 84,486.11	\$ (366.27)	-0.4%
243	\$ 6,405.72	\$ 6,254.67	\$ (151.05)	-2.4%
244	\$ 5,792.89	\$ 5,624.89	\$ (168.00)	-2.9%
245	\$ 27,487.36	\$ 27,459.87	\$ (27.49)	-0.1%

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Elimination of Minimum Monthly Charge
Rate 2.2 and 2.3 Customers

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NP 2003 GRA

Customer Count	With Minimum Charge	Without Minimum Charge	Change	
			\$	%
246	\$ 10,148.49	\$ 10,033.00	\$ (115.49)	-1.1%
247	\$ 612.72	\$ 454.24	\$ (158.48)	-25.9%
248	\$ 665.23	\$ 664.35	\$ (0.88)	-0.1%
249	\$ 2,306.59	\$ 2,251.46	\$ (55.13)	-2.4%
250	\$ 3,666.47	\$ 3,308.66	\$ (357.81)	-9.8%
251	\$ 7,746.32	\$ 7,701.17	\$ (45.15)	-0.6%
252	\$ 1,823.62	\$ 1,817.94	\$ (5.68)	-0.3%
253	\$ 3,215.88	\$ 3,191.89	\$ (23.99)	-0.7%
254	\$ 7,771.75	\$ 6,708.49	\$ (1,063.26)	-13.7%
255	\$ 1,182.19	\$ 1,144.37	\$ (37.82)	-3.2%
256	\$ 5,958.69	\$ 5,917.90	\$ (40.79)	-0.7%
257	\$ 1,696.24	\$ 1,667.54	\$ (28.70)	-1.7%
258	\$ 5,088.82	\$ 4,961.98	\$ (126.84)	-2.5%
259	\$ 353.50	\$ 306.40	\$ (47.10)	-13.3%
260	\$ 2,586.34	\$ 2,415.23	\$ (171.11)	-6.6%
261	\$ 358.20	\$ 329.44	\$ (28.76)	-8.0%
262	\$ 31,139.95	\$ 30,819.99	\$ (319.96)	-1.0%
263	\$ 2,472.62	\$ 2,208.54	\$ (264.08)	-10.7%
264	\$ 3,033.92	\$ 3,026.19	\$ (7.73)	-0.3%
265	\$ 853.04	\$ 852.12	\$ (0.92)	-0.1%
266	\$ 1,282.18	\$ 1,274.62	\$ (7.56)	-0.6%
267	\$ 1,520.12	\$ 1,450.48	\$ (69.64)	-4.6%
268	\$ 2,601.46	\$ 2,335.04	\$ (266.42)	-10.2%
269	\$ 2,650.25	\$ 2,648.27	\$ (1.98)	-0.1%
270	\$ 1,013.75	\$ 657.98	\$ (355.77)	-35.1%
271	\$ 2,034.46	\$ 2,033.51	\$ (0.95)	0.0%
272	\$ 335.06	\$ 323.70	\$ (11.36)	-3.4%
273	\$ 2,195.80	\$ 2,172.36	\$ (23.44)	-1.1%
274	\$ 2,932.85	\$ 2,909.19	\$ (23.66)	-0.8%
275	\$ 2,846.88	\$ 2,552.55	\$ (294.33)	-10.3%
276	\$ 2,160.36	\$ 2,133.00	\$ (27.36)	-1.3%
277	\$ 2,712.08	\$ 2,633.93	\$ (78.15)	-2.9%
278	\$ 1,579.65	\$ 1,542.12	\$ (37.53)	-2.4%
279	\$ 1,730.65	\$ 1,671.09	\$ (59.56)	-3.4%
280	\$ 947.44	\$ 938.02	\$ (9.42)	-1.0%
281	\$ 897.00	\$ 893.68	\$ (3.32)	-0.4%
282	\$ 5,375.07	\$ 5,352.68	\$ (22.39)	-0.4%
283	\$ 5,632.55	\$ 5,609.33	\$ (23.22)	-0.4%
284	\$ 701.92	\$ 624.56	\$ (77.36)	-11.0%
285	\$ 1,158.26	\$ 1,156.42	\$ (1.84)	-0.2%
286	\$ 4,185.59	\$ 4,150.91	\$ (34.68)	-0.8%
287	\$ 9,579.75	\$ 9,401.83	\$ (177.92)	-1.9%
288	\$ 1,024.12	\$ 1,010.80	\$ (13.32)	-1.3%
289	\$ 2,840.85	\$ 2,748.04	\$ (92.81)	-3.3%
290	\$ 1,809.39	\$ 1,787.04	\$ (22.35)	-1.2%
291	\$ 1,253.88	\$ 1,217.83	\$ (36.05)	-2.9%
292	\$ 1,476.25	\$ 1,427.61	\$ (48.64)	-3.3%
293	\$ 8,315.45	\$ 8,272.98	\$ (42.47)	-0.5%
294	\$ 3,651.32	\$ 3,289.40	\$ (361.92)	-9.9%

Newfoundland Power Inc.
Forecast Revenue Impact
Elimination of Minimum Monthly Charge
Rate 2.2 and 2.3 Customers

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Attachment A
NP 2003 GRA

Customer Count	With Minimum Charge	Without Minimum Charge	Change	
			\$	%
295	\$ 12,632.13	\$ 12,363.05	\$ (269.08)	-2.1%
296	\$ 6,761.18	\$ 6,709.25	\$ (51.93)	-0.8%
297	\$ 8,559.25	\$ 7,677.65	\$ (881.60)	-10.3%
298	\$ 6,426.56	\$ 6,379.95	\$ (46.61)	-0.7%
299	\$ 25,558.23	\$ 25,366.89	\$ (191.34)	-0.7%
300	\$ 991.47	\$ 870.30	\$ (121.17)	-12.2%
301	\$ 9,240.94	\$ 9,172.87	\$ (68.07)	-0.7%
302	\$ 2,949.57	\$ 2,903.51	\$ (46.06)	-1.6%
303	\$ 1,727.96	\$ 1,596.49	\$ (131.47)	-7.6%
304	\$ 2,409.55	\$ 2,403.33	\$ (6.22)	-0.3%
305	\$ 2,795.33	\$ 2,785.39	\$ (9.94)	-0.4%
306	\$ 3,623.95	\$ 3,571.37	\$ (52.58)	-1.5%
307	\$ 3,843.42	\$ 3,781.68	\$ (61.74)	-1.6%
308	\$ 2,830.64	\$ 2,814.36	\$ (16.28)	-0.6%
309	\$ 14,771.00	\$ 14,525.04	\$ (245.96)	-1.7%
310	\$ 3,722.56	\$ 3,406.78	\$ (315.78)	-8.5%
311	\$ 10,623.01	\$ 10,520.24	\$ (102.77)	-1.0%
312	\$ 1,306.71	\$ 1,150.01	\$ (156.70)	-12.0%
313	\$ 793.94	\$ 789.71	\$ (4.23)	-0.5%
314	\$ 8,362.39	\$ 8,036.35	\$ (326.04)	-3.9%
315	\$ 4,233.46	\$ 4,146.64	\$ (86.82)	-2.1%
316	\$ 1,457.67	\$ 1,442.45	\$ (15.22)	-1.0%
317	\$ 961.36	\$ 891.72	\$ (69.64)	-7.2%
318	\$ 5,483.99	\$ 5,436.81	\$ (47.18)	-0.9%
319	\$ 13,104.79	\$ 13,044.52	\$ (60.27)	-0.5%
320	\$ 1,187.57	\$ 937.52	\$ (250.05)	-21.1%
321	\$ 12,371.62	\$ 11,992.83	\$ (378.79)	-3.1%
322	\$ 1,005.87	\$ 924.61	\$ (81.26)	-8.1%
323	\$ 1,757.97	\$ 1,744.63	\$ (13.34)	-0.8%
324	\$ 1,359.53	\$ 1,090.27	\$ (269.26)	-19.8%
325	\$ 2,423.00	\$ 2,076.16	\$ (346.84)	-14.3%
326	\$ 2,601.72	\$ 2,277.75	\$ (323.97)	-12.5%
327	\$ 5,970.94	\$ 5,929.11	\$ (41.83)	-0.7%
328	\$ 48,447.13	\$ 48,276.45	\$ (170.68)	-0.4%
329	\$ 24,255.18	\$ 24,060.56	\$ (194.62)	-0.8%
330	\$ 30,454.61	\$ 30,180.05	\$ (274.56)	-0.9%
331	\$ 13,981.88	\$ 13,881.52	\$ (100.36)	-0.7%
332	\$ 2,260.66	\$ 2,216.30	\$ (44.36)	-2.0%
333	\$ 991.23	\$ 453.85	\$ (537.38)	-54.2%
334	\$ 1,913.48	\$ 1,861.52	\$ (51.96)	-2.7%
335	\$ 686.52	\$ 633.98	\$ (52.54)	-7.7%
336	\$ 2,444.21	\$ 2,201.86	\$ (242.35)	-9.9%
337	\$ 444.22	\$ 436.56	\$ (7.66)	-1.7%
338	\$ 1,137.55	\$ 1,136.27	\$ (1.28)	-0.1%
339	\$ 14,623.71	\$ 13,621.23	\$ (1,002.48)	-6.9%
340	\$ 1,992.01	\$ 1,947.38	\$ (44.63)	-2.2%
341	\$ 2,479.06	\$ 2,455.00	\$ (24.06)	-1.0%
342	\$ 482.82	\$ 454.95	\$ (27.87)	-5.8%
343	\$ 438.06	\$ 386.64	\$ (51.42)	-11.7%

Newfoundland Power Inc.
Forecast Revenue Impact
Elimination of Minimum Monthly Charge
Rate 2.2 and 2.3 Customers

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Attachment A
NP 2003 GRA

Customer Count	With Minimum Charge	Without Minimum Charge	Change	
			\$	%
344	\$ 1,307.98	\$ 1,269.73	\$ (38.25)	-2.9%
345	\$ 991.35	\$ 988.37	\$ (2.98)	-0.3%
346	\$ 728.48	\$ 694.10	\$ (34.38)	-4.7%
347	\$ 412.71	\$ 346.60	\$ (66.11)	-16.0%
348	\$ 32,068.22	\$ 28,543.13	\$ (3,525.09)	-11.0%
349	\$ 5,493.90	\$ 5,467.66	\$ (26.24)	-0.5%
350	\$ 2,352.12	\$ 2,123.92	\$ (228.20)	-9.7%
351	\$ 6,502.70	\$ 6,476.46	\$ (26.24)	-0.4%
352	\$ 1,427.89	\$ 1,387.54	\$ (40.35)	-2.8%
353	\$ 865.25	\$ 767.86	\$ (97.39)	-11.3%
354	\$ 2,547.61	\$ 2,535.81	\$ (11.80)	-0.5%
355	\$ 2,201.35	\$ 2,197.81	\$ (3.54)	-0.2%
356	\$ 2,082.21	\$ 2,006.85	\$ (75.36)	-3.6%
357	\$ 536.06	\$ 521.93	\$ (14.13)	-2.6%
358	\$ 975.99	\$ 914.68	\$ (61.31)	-6.3%
359	\$ 3,088.96	\$ 2,633.56	\$ (455.40)	-14.7%
360	\$ 2,019.68	\$ 1,992.30	\$ (27.38)	-1.4%
361	\$ 312.54	\$ 287.04	\$ (25.50)	-8.2%
362	\$ 1,202.95	\$ 1,147.91	\$ (55.04)	-4.6%
363	\$ 9,083.87	\$ 8,937.74	\$ (146.13)	-1.6%
364	\$ 611.16	\$ 556.89	\$ (54.27)	-8.9%
365	\$ 3,467.53	\$ 2,373.39	\$ (1,094.15)	-31.6%
366	\$ 51,481.51	\$ 50,016.41	\$ (1,465.10)	-2.8%
367	\$ 2,333.89	\$ 2,307.93	\$ (25.96)	-1.1%
368	\$ 1,636.24	\$ 1,598.95	\$ (37.29)	-2.3%
369	\$ 1,716.28	\$ 1,707.80	\$ (8.48)	-0.5%
370	\$ 863.41	\$ 859.66	\$ (3.75)	-0.4%
371	\$ 1,619.18	\$ 1,575.91	\$ (43.27)	-2.7%
372	\$ 13,581.42	\$ 13,114.73	\$ (466.69)	-3.4%
373	\$ 1,037.28	\$ 988.40	\$ (48.88)	-4.7%
374	\$ 14,594.71	\$ 14,388.01	\$ (206.70)	-1.4%
375	\$ 2,979.74	\$ 2,972.04	\$ (7.70)	-0.3%
376	\$ 1,784.28	\$ 1,748.28	\$ (36.00)	-2.0%
377	\$ 11,403.56	\$ 11,387.65	\$ (15.91)	-0.1%
378	\$ 906.07	\$ 884.60	\$ (21.47)	-2.4%
379	\$ 1,262.11	\$ 1,255.47	\$ (6.64)	-0.5%
380	\$ 2,055.04	\$ 1,818.79	\$ (236.25)	-11.5%
381	\$ 1,038.27	\$ 966.53	\$ (71.74)	-6.9%
382	\$ 354.82	\$ 320.54	\$ (34.28)	-9.7%
383	\$ 5,538.45	\$ 5,478.03	\$ (60.42)	-1.1%
384	\$ 1,773.52	\$ 1,714.95	\$ (58.57)	-3.3%
385	\$ 6,220.65	\$ 5,753.51	\$ (467.14)	-7.5%
386	\$ 4,692.60	\$ 4,285.39	\$ (407.21)	-8.7%
387	\$ 3,976.78	\$ 3,631.98	\$ (344.80)	-8.7%
388	\$ 14,605.34	\$ 14,473.99	\$ (131.35)	-0.9%
389	\$ 3,120.57	\$ 3,105.90	\$ (14.67)	-0.5%
390	\$ 3,445.65	\$ 3,393.81	\$ (51.84)	-1.5%
391	\$ 1,430.75	\$ 1,246.78	\$ (183.97)	-12.9%
392	\$ 486.12	\$ 471.85	\$ (14.27)	-2.9%

Newfoundland Power Inc.
Forecast Revenue Impact
Elimination of Minimum Monthly Charge
Rate 2.2 and 2.3 Customers

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Attachment A
NP 2003 GRA

Customer Count	With Minimum Charge	Without Minimum Charge	Change	
			\$	%
393	\$ 1,636.33	\$ 1,414.69	\$ (221.64)	-13.5%
394	\$ 3,327.62	\$ 3,300.73	\$ (26.89)	-0.8%
395	\$ 4,536.48	\$ 4,502.85	\$ (33.63)	-0.7%
396	\$ 1,992.53	\$ 1,969.09	\$ (23.44)	-1.2%
397	\$ 3,531.06	\$ 3,463.80	\$ (67.26)	-1.9%
398	\$ 7,513.06	\$ 7,346.66	\$ (166.40)	-2.2%
399	\$ 700.44	\$ 268.35	\$ (432.09)	-61.7%
400	\$ 3,164.25	\$ 3,141.33	\$ (22.92)	-0.7%
401	\$ 3,434.11	\$ 3,413.11	\$ (21.00)	-0.6%
402	\$ 6,226.12	\$ 5,072.25	\$ (1,153.87)	-18.5%
403	\$ 3,257.69	\$ 3,225.98	\$ (31.71)	-1.0%
404	\$ 1,512.02	\$ 1,463.17	\$ (48.85)	-3.2%
405	\$ 35,705.24	\$ 34,698.72	\$ (1,006.52)	-2.8%
406	\$ 4,210.63	\$ 4,120.32	\$ (90.31)	-2.1%
407	\$ 457.64	\$ 380.92	\$ (76.72)	-16.8%
408	\$ 169.52	\$ 77.40	\$ (92.12)	-54.3%
409	\$ 21,244.85	\$ 21,229.70	\$ (15.15)	-0.1%
410	\$ 1,150.08	\$ 1,040.99	\$ (109.09)	-9.5%
411	\$ 15,782.18	\$ 15,744.35	\$ (37.83)	-0.2%
412	\$ 2,232.37	\$ 2,223.54	\$ (8.83)	-0.4%
413	\$ 2,157.26	\$ 2,117.09	\$ (40.17)	-1.9%
414	\$ 4,708.21	\$ 4,624.36	\$ (83.85)	-1.8%
415	\$ 5,537.11	\$ 4,824.68	\$ (712.43)	-12.9%
416	\$ 6,302.18	\$ 5,972.21	\$ (329.97)	-5.2%
417	\$ 196.86	\$ 196.86	\$ -	0.0%
418	\$ 3,000.93	\$ 2,959.60	\$ (41.33)	-1.4%
419	\$ 1,195.55	\$ 1,145.75	\$ (49.80)	-4.2%
420	\$ 1,439.52	\$ 1,435.77	\$ (3.75)	-0.3%
421	\$ 7,779.39	\$ 7,696.19	\$ (83.20)	-1.1%
422	\$ 12,387.70	\$ 11,733.22	\$ (654.48)	-5.3%
423	\$ 15,825.30	\$ 15,686.96	\$ (138.34)	-0.9%
424	\$ 5,073.55	\$ 5,004.96	\$ (68.59)	-1.4%
425	\$ 1,280.30	\$ 1,220.31	\$ (59.99)	-4.7%
426	\$ 3,280.67	\$ 3,259.35	\$ (21.32)	-0.6%
427	\$ 17,164.01	\$ 17,014.28	\$ (149.73)	-0.9%
428	\$ 2,102.79	\$ 1,900.10	\$ (202.69)	-9.6%
429	\$ 3,277.19	\$ 3,272.88	\$ (4.31)	-0.1%
430	\$ 570.30	\$ 232.20	\$ (338.10)	-59.3%
431	\$ 121,489.75	\$ 120,930.12	\$ (559.63)	-0.5%
432	\$ 745.23	\$ 689.48	\$ (55.75)	-7.5%
433	\$ 634.83	\$ 594.99	\$ (39.84)	-6.3%
434	\$ 3,735.86	\$ 3,733.79	\$ (2.07)	-0.1%
435	\$ 2,000.96	\$ 1,898.53	\$ (102.43)	-5.1%
436	\$ 408.03	\$ 226.16	\$ (181.87)	-44.6%
437	\$ 2,052.79	\$ 2,020.65	\$ (32.14)	-1.6%
438	\$ 602.60	\$ 421.34	\$ (181.26)	-30.1%
439	\$ 1,246.54	\$ 1,054.88	\$ (191.66)	-15.4%
440	\$ 2,380.47	\$ 2,352.62	\$ (27.85)	-1.2%
441	\$ 2,690.30	\$ 2,624.23	\$ (66.07)	-2.5%

Newfoundland Power Inc.
Forecast Revenue Impact
Elimination of Minimum Monthly Charge
Rate 2.2 and 2.3 Customers

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Attachment A
NP 2003 GRA

Customer Count	With Minimum Charge	Without Minimum Charge	Change	
			\$	%
442	\$ 3,147.92	\$ 3,130.26	\$ (17.66)	-0.6%
443	\$ 1,886.71	\$ 1,809.15	\$ (77.56)	-4.1%
444	\$ 338.68	\$ 285.12	\$ (53.56)	-15.8%
445	\$ 1,328.36	\$ 1,121.00	\$ (207.36)	-15.6%
446	\$ 11,171.96	\$ 11,115.20	\$ (56.76)	-0.5%
447	\$ 13,568.93	\$ 13,019.00	\$ (549.93)	-4.1%
448	\$ 2,002.67	\$ 1,946.65	\$ (56.02)	-2.8%
449	\$ 1,059.17	\$ 963.02	\$ (96.15)	-9.1%
450	\$ 2,115.02	\$ 1,567.78	\$ (547.24)	-25.9%
451	\$ 4,168.18	\$ 3,139.43	\$ (1,028.75)	-24.7%
452	\$ 23,013.28	\$ 22,814.18	\$ (199.10)	-0.9%
453	\$ 851.78	\$ 739.12	\$ (112.66)	-13.2%
454	\$ 2,269.58	\$ 2,195.86	\$ (73.72)	-3.2%
455	\$ 4,952.32	\$ 4,919.99	\$ (32.33)	-0.7%
456	\$ 1,358.81	\$ 1,355.00	\$ (3.81)	-0.3%
457	\$ 1,167.25	\$ 1,127.83	\$ (39.42)	-3.4%
458	\$ 2,303.88	\$ 2,207.91	\$ (95.97)	-4.2%
459	\$ 3,822.51	\$ 3,705.48	\$ (117.03)	-3.1%
460	\$ 1,619.27	\$ 1,604.04	\$ (15.23)	-0.9%
461	\$ 1,882.19	\$ 1,849.55	\$ (32.64)	-1.7%
462	\$ 649.82	\$ 644.04	\$ (5.78)	-0.9%
463	\$ 20,955.17	\$ 20,769.35	\$ (185.82)	-0.9%
464	\$ 1,893.29	\$ 1,724.07	\$ (169.22)	-8.9%
465	\$ 2,599.30	\$ 2,598.31	\$ (0.99)	0.0%
466	\$ 1,398.84	\$ 1,392.20	\$ (6.64)	-0.5%
467	\$ 1,867.35	\$ 1,865.34	\$ (2.01)	-0.1%
468	\$ 2,543.89	\$ 2,414.12	\$ (129.77)	-5.1%
469	\$ 2,017.19	\$ 1,974.00	\$ (43.19)	-2.1%
470	\$ 1,787.05	\$ 1,746.88	\$ (40.17)	-2.2%
471	\$ 1,996.43	\$ 1,962.15	\$ (34.28)	-1.7%
472	\$ 702.18	\$ 690.64	\$ (11.54)	-1.6%
473	\$ 5,408.58	\$ 5,373.02	\$ (35.56)	-0.7%
474	\$ 1,246.39	\$ 1,210.67	\$ (35.72)	-2.9%
475	\$ 4,437.63	\$ 4,422.96	\$ (14.67)	-0.3%
476	\$ 1,271.87	\$ 1,207.66	\$ (64.21)	-5.0%
477	\$ 1,865.59	\$ 1,793.84	\$ (71.75)	-3.8%
478	\$ 718.99	\$ 527.57	\$ (191.42)	-26.6%
479	\$ 1,386.44	\$ 1,343.59	\$ (42.85)	-3.1%
480	\$ 34,325.53	\$ 33,735.33	\$ (590.20)	-1.7%
481	\$ 2,606.01	\$ 2,567.74	\$ (38.27)	-1.5%
482	\$ 3,988.29	\$ 3,921.51	\$ (66.78)	-1.7%
483	\$ 1,770.50	\$ 1,767.65	\$ (2.85)	-0.2%
484	\$ 15,837.09	\$ 15,178.65	\$ (658.44)	-4.2%
485	\$ 9,204.30	\$ 9,083.74	\$ (120.56)	-1.3%
486	\$ 24,817.28	\$ 24,758.08	\$ (59.20)	-0.2%
487	\$ 7,340.05	\$ 4,710.80	\$ (2,629.25)	-35.8%
488	\$ 18,709.33	\$ 16,902.12	\$ (1,807.21)	-9.7%
489	\$ 887.79	\$ 732.86	\$ (154.93)	-17.5%
490	\$ 29,609.94	\$ 29,264.34	\$ (345.60)	-1.2%

Newfoundland Power Inc.
Forecast Revenue Impact
Elimination of Minimum Monthly Charge
Rate 2.2 and 2.3 Customers

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Attachment A
NP 2003 GRA

Customer Count	With Minimum Charge	Without Minimum Charge	Change	
			\$	%
491	\$ 2,924.93	\$ 2,858.29	\$ (66.64)	-2.3%
492	\$ 11,613.68	\$ 10,656.13	\$ (957.55)	-8.2%
493	\$ 3,520.98	\$ 3,406.96	\$ (114.02)	-3.2%
494	\$ 1,703.99	\$ 1,670.79	\$ (33.20)	-1.9%
495	\$ 1,116.79	\$ 1,110.57	\$ (6.22)	-0.6%
496	\$ 7,206.91	\$ 7,090.30	\$ (116.61)	-1.6%
497	\$ 40,034.08	\$ 39,725.51	\$ (308.57)	-0.8%
498	\$ 1,961.31	\$ 1,947.86	\$ (13.45)	-0.7%
499	\$ 1,292.05	\$ 1,280.69	\$ (11.36)	-0.9%
500	\$ 2,152.06	\$ 2,102.14	\$ (49.92)	-2.3%
501	\$ 11,231.40	\$ 10,895.13	\$ (336.27)	-3.0%
502	\$ 4,362.38	\$ 4,287.34	\$ (75.04)	-1.7%
503	\$ 12,779.67	\$ 12,647.09	\$ (132.58)	-1.0%
504	\$ 542.86	\$ 539.08	\$ (3.78)	-0.7%
505	\$ 5,148.14	\$ 5,146.78	\$ (1.36)	0.0%
506	\$ 3,386.25	\$ 3,379.61	\$ (6.64)	-0.2%
507	\$ 842.05	\$ 756.38	\$ (85.67)	-10.2%
508	\$ 1,760.91	\$ 1,386.20	\$ (374.71)	-21.3%
509	\$ 47,209.29	\$ 46,330.09	\$ (879.20)	-1.9%
510	\$ 1,800.80	\$ 1,633.61	\$ (167.19)	-9.3%
511	\$ 617.72	\$ 361.80	\$ (255.92)	-41.4%
512	\$ 1,429.42	\$ 1,376.87	\$ (52.55)	-3.7%
513	\$ 2,313.75	\$ 2,256.19	\$ (57.56)	-2.5%
514	\$ 27,070.81	\$ 26,970.77	\$ (100.04)	-0.4%
515	\$ 1,598.70	\$ 1,561.75	\$ (36.95)	-2.3%
516	\$ 603.51	\$ 539.75	\$ (63.76)	-10.6%
517	\$ 346.52	\$ 319.96	\$ (26.56)	-7.7%
518	\$ 988.43	\$ 796.38	\$ (192.05)	-19.4%
519	\$ 860.76	\$ 852.19	\$ (8.57)	-1.0%
520	\$ 3,046.98	\$ 3,009.49	\$ (37.49)	-1.2%
521	\$ 1,348.39	\$ 1,341.62	\$ (6.77)	-0.5%
522	\$ 2,816.07	\$ 2,790.57	\$ (25.50)	-0.9%
523	\$ 5,369.81	\$ 5,351.32	\$ (18.49)	-0.3%
524	\$ 14,789.97	\$ 14,756.65	\$ (33.32)	-0.2%
525	\$ 3,136.40	\$ 3,074.34	\$ (62.06)	-2.0%
526	\$ 2,745.38	\$ 2,581.16	\$ (164.22)	-6.0%
527	\$ 2,422.55	\$ 2,420.47	\$ (2.08)	-0.1%
528	\$ 2,734.21	\$ 2,679.33	\$ (54.88)	-2.0%
529	\$ 7,485.28	\$ 7,409.16	\$ (76.12)	-1.0%
530	\$ 21,050.28	\$ 20,881.56	\$ (168.72)	-0.8%
531	\$ 566.72	\$ 554.97	\$ (11.75)	-2.1%
532	\$ 36.60	\$ 19.35	\$ (17.25)	-47.1%
533	\$ 3,950.62	\$ 3,949.97	\$ (0.65)	0.0%
534	\$ 1,216.36	\$ 559.66	\$ (656.70)	-54.0%
535	\$ 1,397.03	\$ 1,359.42	\$ (37.61)	-2.7%
536	\$ 385.11	\$ 223.90	\$ (161.21)	-41.9%
537	\$ 579.85	\$ 539.53	\$ (40.32)	-7.0%
538	\$ 650.91	\$ 599.49	\$ (51.42)	-7.9%
539	\$ 859.07	\$ 431.81	\$ (427.26)	-49.7%

Newfoundland Power Inc.
Forecast Revenue Impact
Elimination of Minimum Monthly Charge
Rate 2.2 and 2.3 Customers

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Customer Count	With Minimum Charge	Without Minimum Charge	Change	
			\$	%
540	\$ 32,646.08	\$ 32,325.36	\$ (320.72)	-1.0%
541	\$ 3,454.37	\$ 3,414.95	\$ (39.42)	-1.1%
542	\$ 2,894.12	\$ 2,889.08	\$ (5.04)	-0.2%
543	\$ 3,082.99	\$ 3,077.95	\$ (5.04)	-0.2%
544	\$ 2,731.14	\$ 2,699.15	\$ (31.99)	-1.2%
545	\$ 2,274.04	\$ 2,264.21	\$ (9.83)	-0.4%
546	\$ 1,744.97	\$ 1,541.13	\$ (203.84)	-11.7%
547	\$ 3,337.11	\$ 3,328.14	\$ (8.97)	-0.3%
548	\$ 2,656.38	\$ 2,633.58	\$ (22.80)	-0.9%
549	\$ 2,628.63	\$ 2,571.38	\$ (57.25)	-2.2%
550	\$ 4,657.56	\$ 4,655.53	\$ (2.03)	0.0%
551	\$ 2,295.15	\$ 2,091.43	\$ (203.72)	-8.9%
552	\$ 1,148.63	\$ 965.36	\$ (183.27)	-16.0%
553	\$ 1,042.36	\$ 1,029.08	\$ (13.28)	-1.3%
554	\$ 1,932.72	\$ 1,859.88	\$ (72.84)	-3.8%
555	\$ 889.67	\$ 849.50	\$ (40.17)	-4.5%
556	\$ 2,435.57	\$ 2,129.76	\$ (305.81)	-12.6%
557	\$ 1,188.59	\$ 1,125.45	\$ (63.14)	-5.3%
558	\$ 4,080.89	\$ 1,794.53	\$ (2,286.36)	-56.0%
559	\$ 6,279.24	\$ 2,151.00	\$ (4,128.24)	-65.7%
560	\$ 5,973.89	\$ 5,959.31	\$ (14.58)	-0.2%
561	\$ 2,763.74	\$ 2,529.52	\$ (234.22)	-8.5%
562	\$ 435.61	\$ 222.24	\$ (213.37)	-49.0%
563	\$ 924.79	\$ 809.50	\$ (115.29)	-12.5%
564	\$ 2,428.44	\$ 2,312.88	\$ (115.56)	-4.8%
565	\$ 1,652.41	\$ 1,574.26	\$ (78.15)	-4.7%
566	\$ 750.88	\$ 745.12	\$ (5.76)	-0.8%
567	\$ 4,694.80	\$ 4,321.08	\$ (373.72)	-8.0%
568	\$ 44,393.70	\$ 43,937.01	\$ (456.69)	-1.0%
569	\$ 558.88	\$ 500.46	\$ (58.42)	-10.5%
570	\$ 1,956.57	\$ 1,643.18	\$ (313.39)	-16.0%
571	\$ 7,042.85	\$ 7,027.83	\$ (15.02)	-0.2%
572	\$ 1,335.62	\$ 1,306.83	\$ (28.79)	-2.2%
573	\$ 49,509.39	\$ 49,357.64	\$ (151.75)	-0.3%
574	\$ 5,521.99	\$ 5,469.43	\$ (52.56)	-1.0%
575	\$ 2,067.42	\$ 2,050.28	\$ (17.14)	-0.8%
576	\$ 813.56	\$ 763.60	\$ (49.96)	-6.1%
577	\$ 17,163.41	\$ 14,537.32	\$ (2,626.09)	-15.3%
578	\$ 2,062.22	\$ 1,998.39	\$ (63.83)	-3.1%
579	\$ 7,474.88	\$ 7,464.45	\$ (10.43)	-0.1%
580	\$ 4,901.02	\$ 4,887.44	\$ (13.58)	-0.3%
581	\$ 5,437.09	\$ 5,400.03	\$ (37.06)	-0.7%
582	\$ 6,204.98	\$ 5,179.64	\$ (1,025.34)	-16.5%
583	\$ 3,118.31	\$ 3,108.01	\$ (10.30)	-0.3%
584	\$ 14,085.96	\$ 13,285.18	\$ (800.78)	-5.7%
585	\$ 3,761.89	\$ 3,736.93	\$ (24.96)	-0.7%
586	\$ 4,174.96	\$ 4,158.68	\$ (16.28)	-0.4%
587	\$ 3,630.61	\$ 2,741.14	\$ (889.47)	-24.5%
588	\$ 1,589.14	\$ 1,562.58	\$ (26.56)	-1.7%

Newfoundland Power Inc.
Forecast Revenue Impact
Elimination of Minimum Monthly Charge
Rate 2.2 and 2.3 Customers

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Customer Count	With Minimum Charge	Without Minimum Charge	Change	
			\$	%
589	\$ 3,012.27	\$ 2,971.47	\$ (40.80)	-1.4%
590	\$ 1,052.18	\$ 1,051.26	\$ (0.92)	-0.1%
591	\$ 11,466.24	\$ 11,420.58	\$ (45.66)	-0.4%
592	\$ 541.56	\$ 529.38	\$ (12.18)	-2.2%
593	\$ 304.92	\$ 248.90	\$ (56.02)	-18.4%
594	\$ 25,440.16	\$ 25,359.48	\$ (80.68)	-0.3%
595	\$ 19,162.62	\$ 18,936.28	\$ (226.34)	-1.2%
596	\$ 51,398.30	\$ 51,107.83	\$ (290.47)	-0.6%
597	\$ 203.86	\$ 196.25	\$ (7.61)	-3.7%
598	\$ 3,599.14	\$ 3,584.72	\$ (14.42)	-0.4%
599	\$ 6,851.79	\$ 6,294.33	\$ (557.46)	-8.1%
600	\$ 7,878.93	\$ 7,746.59	\$ (132.34)	-1.7%
601	\$ 9,283.33	\$ 9,095.58	\$ (187.75)	-2.0%
602	\$ 3,986.87	\$ 3,660.06	\$ (326.81)	-8.2%
603	\$ 12,694.95	\$ 12,566.11	\$ (128.84)	-1.0%
604	\$ 4,745.32	\$ 4,595.36	\$ (149.96)	-3.2%
605	\$ 2,002.16	\$ 1,994.07	\$ (8.09)	-0.4%
606	\$ 2,707.69	\$ 2,557.38	\$ (150.31)	-5.6%
607	\$ 3,139.03	\$ 3,129.47	\$ (9.56)	-0.3%
608	\$ 3,767.30	\$ 3,749.30	\$ (18.00)	-0.5%
609	\$ 1,622.67	\$ 1,622.20	\$ (0.47)	0.0%
610	\$ 3,075.05	\$ 3,007.67	\$ (67.38)	-2.2%
611	\$ 6,525.59	\$ 6,425.99	\$ (99.60)	-1.5%
612	\$ 519.20	\$ 436.56	\$ (82.64)	-15.9%
613	\$ 3,521.64	\$ 3,501.50	\$ (20.14)	-0.6%
614	\$ 445.42	\$ 409.00	\$ (36.42)	-8.2%
615	\$ 1,995.87	\$ 1,905.35	\$ (90.52)	-4.5%
616	\$ 72,244.30	\$ 71,309.04	\$ (935.26)	-1.3%
617	\$ 9,199.34	\$ 9,187.68	\$ (11.66)	-0.1%
618	\$ 519.82	\$ 417.87	\$ (101.95)	-19.6%
619	\$ 3,270.15	\$ 3,269.10	\$ (1.05)	0.0%
620	\$ 802.83	\$ 677.12	\$ (125.71)	-15.7%
621	\$ 3,791.13	\$ 3,638.10	\$ (153.03)	-4.0%
622	\$ 3,141.57	\$ 3,102.63	\$ (38.94)	-1.2%
623	\$ 20,943.05	\$ 20,562.76	\$ (380.29)	-1.8%
624	\$ 4,795.00	\$ 4,761.86	\$ (33.14)	-0.7%
625	\$ 1,304.08	\$ 1,186.97	\$ (117.11)	-9.0%
626	\$ 471.16	\$ 460.84	\$ (10.32)	-2.2%
627	\$ 1,825.76	\$ 1,824.58	\$ (1.18)	-0.1%
628	\$ 9,793.84	\$ 9,712.35	\$ (81.49)	-0.8%
629	\$ 2,406.94	\$ 2,379.62	\$ (27.32)	-1.1%
630	\$ 1,395.34	\$ 1,181.62	\$ (213.72)	-15.3%
631	\$ 787.29	\$ 759.79	\$ (27.50)	-3.5%
632	\$ 633.93	\$ 581.59	\$ (52.34)	-8.3%
633	\$ 1,167.29	\$ 1,129.01	\$ (38.28)	-3.3%
634	\$ 3,082.80	\$ 3,076.74	\$ (6.06)	-0.2%
635	\$ 4,710.80	\$ 4,652.99	\$ (57.81)	-1.2%
636	\$ 2,638.68	\$ 2,574.96	\$ (63.72)	-2.4%
637	\$ 4,353.21	\$ 4,282.09	\$ (71.12)	-1.6%

Newfoundland Power Inc.
Forecast Revenue Impact
Elimination of Minimum Monthly Charge
Rate 2.2 and 2.3 Customers

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Customer Count	With Minimum Charge	Without Minimum Charge	Change	
			\$	%
638	\$ 2,313.88	\$ 2,277.96	\$ (35.92)	-1.6%
639	\$ 9,135.46	\$ 8,369.00	\$ (766.46)	-8.4%
640	\$ 1,129.72	\$ 1,120.30	\$ (9.42)	-0.8%
641	\$ 1,135.41	\$ 1,134.95	\$ (0.46)	0.0%
642	\$ 2,704.13	\$ 2,682.06	\$ (22.07)	-0.8%
643	\$ 6,490.23	\$ 6,477.94	\$ (12.29)	-0.2%
644	\$ 4,998.32	\$ 4,861.16	\$ (137.16)	-2.7%
645	\$ 4,819.33	\$ 4,776.12	\$ (43.21)	-0.9%
646	\$ 1,866.01	\$ 1,865.09	\$ (0.92)	0.0%
647	\$ 8,692.36	\$ 8,663.42	\$ (28.94)	-0.3%
648	\$ 1,369.18	\$ 678.75	\$ (690.43)	-50.4%
649	\$ 7,172.02	\$ 5,657.11	\$ (1,514.91)	-21.1%
650	\$ 1,739.33	\$ 1,729.52	\$ (9.81)	-0.6%
651	\$ 996.83	\$ 867.68	\$ (129.15)	-13.0%
652	\$ 3,423.25	\$ 3,406.00	\$ (17.25)	-0.5%
653	\$ 276.77	\$ 266.27	\$ (10.50)	-3.8%
654	\$ 11,333.90	\$ 11,297.86	\$ (36.04)	-0.3%
655	\$ 1,939.92	\$ 1,905.33	\$ (34.59)	-1.8%
656	\$ 6,130.87	\$ 5,941.69	\$ (189.18)	-3.1%
657	\$ 492.89	\$ 464.41	\$ (28.48)	-5.8%
658	\$ 1,038.19	\$ 910.23	\$ (127.96)	-12.3%
659	\$ 3,444.47	\$ 3,444.00	\$ (0.47)	0.0%
660	\$ 5,433.18	\$ 4,908.57	\$ (524.61)	-9.7%
661	\$ 1,292.55	\$ 773.01	\$ (519.54)	-40.2%
662	\$ 427.17	\$ 380.07	\$ (47.10)	-11.0%
663	\$ 2,580.48	\$ 2,495.32	\$ (85.16)	-3.3%
664	\$ 3,781.61	\$ 3,618.01	\$ (163.60)	-4.3%
665	\$ 1,506.35	\$ 1,491.12	\$ (15.23)	-1.0%
666	\$ 41,569.16	\$ 41,537.89	\$ (31.27)	-0.1%
667	\$ 5,654.30	\$ 5,488.90	\$ (165.40)	-2.9%
668	\$ 3,885.68	\$ 3,885.24	\$ (0.44)	0.0%
669	\$ 2,689.99	\$ 2,689.77	\$ (0.22)	0.0%
670	\$ 2,710.34	\$ 2,668.49	\$ (41.85)	-1.5%
671	\$ 72,950.29	\$ 71,134.94	\$ (1,815.35)	-2.5%
672	\$ 1,981.86	\$ 1,968.47	\$ (13.39)	-0.7%
673	\$ 3,167.89	\$ 3,107.33	\$ (60.56)	-1.9%
674	\$ 28,014.40	\$ 27,465.62	\$ (548.78)	-2.0%
675	\$ 14,732.60	\$ 14,575.27	\$ (157.33)	-1.1%
676	\$ 2,518.35	\$ 2,497.23	\$ (21.12)	-0.8%
677	\$ 1,354.79	\$ 1,319.16	\$ (35.63)	-2.6%
678	\$ 11,415.07	\$ 11,410.56	\$ (4.51)	0.0%
679	\$ 8,261.43	\$ 8,233.11	\$ (28.32)	-0.3%
680	\$ 1,031.01	\$ 1,025.42	\$ (5.59)	-0.5%
681	\$ 10,574.40	\$ 10,353.05	\$ (221.35)	-2.1%
682	\$ 2,109.68	\$ 2,072.19	\$ (37.49)	-1.8%
683	\$ 48,597.67	\$ 44,163.44	\$ (4,434.23)	-9.1%
684	\$ 2,453.49	\$ 2,450.32	\$ (3.17)	-0.1%
685	\$ 6,064.58	\$ 5,183.56	\$ (881.02)	-14.5%
686	\$ 873.23	\$ 801.35	\$ (71.88)	-8.2%

Newfoundland Power Inc.
Forecast Revenue Impact
Elimination of Minimum Monthly Charge
Rate 2.2 and 2.3 Customers

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Customer Count	With Minimum Charge	Without Minimum Charge	Change	
			\$	%
687	\$ 881.07	\$ 841.23	\$ (39.84)	-4.5%
688	\$ 1,007.44	\$ 962.45	\$ (44.99)	-4.5%
689	\$ 740.31	\$ 716.76	\$ (23.55)	-3.2%
690	\$ 4,440.74	\$ 4,426.03	\$ (14.71)	-0.3%
691	\$ 26,722.22	\$ 26,151.58	\$ (570.64)	-2.1%
692	\$ 1,965.40	\$ 1,849.02	\$ (116.38)	-5.9%
693	\$ 2,995.12	\$ 2,767.30	\$ (227.82)	-7.6%
694	\$ 66,131.44	\$ 63,850.72	\$ (2,280.72)	-3.4%
695	\$ 1,747.00	\$ 1,487.34	\$ (259.66)	-14.9%
696	\$ 1,103.52	\$ 922.08	\$ (181.44)	-16.4%
697	\$ 903.28	\$ 799.93	\$ (103.35)	-11.4%
698	\$ 4,534.78	\$ 4,505.97	\$ (28.81)	-0.6%
699	\$ 1,414.30	\$ 1,410.97	\$ (3.33)	-0.2%
700	\$ 1,331.60	\$ 1,324.96	\$ (6.64)	-0.5%
701	\$ 270.28	\$ 256.15	\$ (14.13)	-5.2%
702	\$ 2,182.42	\$ 2,088.18	\$ (94.24)	-4.3%
703	\$ 3,412.28	\$ 3,350.78	\$ (61.50)	-1.8%
704	\$ 7,820.71	\$ 7,805.69	\$ (15.02)	-0.2%
705	\$ 696.98	\$ 693.24	\$ (3.74)	-0.5%
706	\$ 1,061.15	\$ 964.91	\$ (96.24)	-9.1%
707	\$ 4,185.86	\$ 3,738.39	\$ (447.47)	-10.7%
708	\$ 1,870.60	\$ 1,669.65	\$ (200.95)	-10.7%
709	\$ 1,027.26	\$ 1,009.95	\$ (17.31)	-1.7%
710	\$ 3,537.62	\$ 3,530.58	\$ (7.04)	-0.2%
711	\$ 1,113.71	\$ 869.83	\$ (243.88)	-21.9%
712	\$ 474.99	\$ 449.02	\$ (25.97)	-5.5%
713	\$ 2,206.45	\$ 2,136.45	\$ (70.00)	-3.2%
714	\$ 7,018.90	\$ 6,941.39	\$ (77.51)	-1.1%
715	\$ 20,953.43	\$ 20,518.61	\$ (434.82)	-2.1%
716	\$ 35,147.57	\$ 32,898.90	\$ (2,248.67)	-6.4%
717	\$ 6,167.68	\$ 6,149.91	\$ (17.77)	-0.3%
718	\$ 1,670.08	\$ 1,657.59	\$ (12.49)	-0.7%
719	\$ 2,039.80	\$ 2,035.02	\$ (4.78)	-0.2%
720	\$ 5,064.16	\$ 3,660.00	\$ (1,404.16)	-27.7%
721	\$ 9,356.36	\$ 9,273.16	\$ (83.20)	-0.9%
722	\$ 1,301.85	\$ 1,269.29	\$ (32.56)	-2.5%
723	\$ 14,600.88	\$ 14,263.44	\$ (337.44)	-2.3%
724	\$ 6,953.71	\$ 6,535.39	\$ (418.32)	-6.0%
725	\$ 15,895.56	\$ 14,559.66	\$ (1,335.90)	-8.4%
726	\$ 2,605.46	\$ 2,397.98	\$ (207.48)	-8.0%
727	\$ 451.01	\$ 430.21	\$ (20.80)	-4.6%
728	\$ 1,084.23	\$ 1,007.74	\$ (76.49)	-7.1%
729	\$ 1,441.45	\$ 1,428.17	\$ (13.28)	-0.9%
730	\$ 1,901.10	\$ 1,790.91	\$ (110.19)	-5.8%
731	\$ 30,634.06	\$ 29,568.90	\$ (1,065.16)	-3.5%
732	\$ 2,908.07	\$ 2,806.75	\$ (101.32)	-3.5%
733	\$ 1,994.84	\$ 1,986.27	\$ (8.57)	-0.4%
734	\$ 2,728.90	\$ 2,710.69	\$ (18.21)	-0.7%
735	\$ 2,145.02	\$ 2,117.17	\$ (27.85)	-1.3%

Newfoundland Power Inc.
Forecast Revenue Impact
Elimination of Minimum Monthly Charge
Rate 2.2 and 2.3 Customers

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Customer Count	With Minimum Charge	Without Minimum Charge	Change	
			\$	%
736	\$ 961.90	\$ 954.40	\$ (7.50)	-0.8%
737	\$ 11,707.85	\$ 10,407.11	\$ (1,300.74)	-11.1%
738	\$ 2,835.58	\$ 2,817.37	\$ (18.21)	-0.6%
739	\$ 968.11	\$ 841.88	\$ (126.23)	-13.0%
740	\$ 2,082.26	\$ 2,067.91	\$ (14.35)	-0.7%
741	\$ 2,557.81	\$ 2,547.62	\$ (10.19)	-0.4%
742	\$ 457.92	\$ 448.50	\$ (9.42)	-2.1%
743	\$ 4,012.02	\$ 3,959.64	\$ (52.38)	-1.3%
744	\$ 1,118.09	\$ 1,093.23	\$ (24.86)	-2.2%
745	\$ 2,432.13	\$ 2,403.57	\$ (28.56)	-1.2%
746	\$ 1,210.27	\$ 1,201.70	\$ (8.57)	-0.7%
747	\$ 2,041.08	\$ 1,714.52	\$ (326.56)	-16.0%
748	\$ 2,275.69	\$ 2,234.77	\$ (40.92)	-1.8%
749	\$ 496.26	\$ 485.76	\$ (10.50)	-2.1%
750	\$ 2,334.91	\$ 1,453.33	\$ (881.58)	-37.8%
751	\$ 2,575.61	\$ 2,545.83	\$ (29.78)	-1.2%
752	\$ 106.90	\$ 58.05	\$ (48.85)	-45.7%
753	\$ 2,067.42	\$ 2,019.30	\$ (48.12)	-2.3%
754	\$ 5,169.07	\$ 5,045.02	\$ (124.05)	-2.4%
755	\$ 8,175.38	\$ 8,147.96	\$ (27.42)	-0.3%
756	\$ 3,445.30	\$ 3,384.15	\$ (61.15)	-1.8%
757	\$ 2,175.13	\$ 2,153.35	\$ (21.78)	-1.0%
758	\$ 5,797.29	\$ 5,602.88	\$ (194.41)	-3.4%
759	\$ 4,723.60	\$ 4,372.32	\$ (351.28)	-7.4%
760	\$ 941.17	\$ 932.28	\$ (8.89)	-0.9%
761	\$ 8,891.27	\$ 8,831.65	\$ (59.62)	-0.7%
762	\$ 8,629.77	\$ 8,058.46	\$ (571.31)	-6.6%
763	\$ 6,621.63	\$ 6,589.92	\$ (31.71)	-0.5%
764	\$ 746.15	\$ 736.73	\$ (9.42)	-1.3%
765	\$ 3,434.63	\$ 3,409.99	\$ (24.64)	-0.7%
766	\$ 1,435.11	\$ 1,304.06	\$ (131.05)	-9.1%
767	\$ 8,527.93	\$ 8,521.93	\$ (6.00)	-0.1%
768	\$ 37,781.45	\$ 37,693.00	\$ (88.45)	-0.2%
769	\$ 1,977.17	\$ 1,882.67	\$ (94.50)	-4.8%
770	\$ 1,051.16	\$ 1,049.21	\$ (1.95)	-0.2%
771	\$ 610.81	\$ 591.97	\$ (18.84)	-3.1%
772	\$ 1,899.61	\$ 1,806.69	\$ (92.92)	-4.9%
773	\$ 4,506.60	\$ 4,391.58	\$ (115.02)	-2.6%
774	\$ 9,757.98	\$ 9,745.78	\$ (12.20)	-0.1%
775	\$ 3,836.20	\$ 3,806.76	\$ (29.44)	-0.8%
776	\$ 7,576.62	\$ 7,528.08	\$ (48.54)	-0.6%
777	\$ 3,387.16	\$ 3,373.77	\$ (13.39)	-0.4%
778	\$ 2,017.99	\$ 2,013.15	\$ (4.84)	-0.2%
779	\$ 2,784.38	\$ 2,671.66	\$ (112.72)	-4.0%
780	\$ 2,686.83	\$ 2,665.66	\$ (21.17)	-0.8%
781	\$ 15,249.01	\$ 15,065.78	\$ (183.23)	-1.2%
782	\$ 13,140.79	\$ 12,632.72	\$ (508.07)	-3.9%
783	\$ 4,466.84	\$ 4,356.82	\$ (110.02)	-2.5%
784	\$ 2,785.69	\$ 2,728.75	\$ (56.94)	-2.0%

Newfoundland Power Inc.
Forecast Revenue Impact
Elimination of Minimum Monthly Charge
Rate 2.2 and 2.3 Customers

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Customer Count	With Minimum Charge	Without Minimum Charge	Change	
			\$	%
785	\$ 1,755.13	\$ 1,751.74	\$ (3.39)	-0.2%
786	\$ 488.81	\$ 465.89	\$ (22.92)	-4.7%
787	\$ 6,732.71	\$ 6,292.62	\$ (440.09)	-6.5%
788	\$ 1,538.28	\$ 746.03	\$ (792.25)	-51.5%
789	\$ 3,205.74	\$ 3,187.47	\$ (18.27)	-0.6%
790	\$ 62,229.50	\$ 61,453.76	\$ (775.74)	-1.2%
791	\$ 2,306.74	\$ 2,155.54	\$ (151.20)	-6.6%
792	\$ 1,698.72	\$ 394.24	\$ (1,304.48)	-76.8%
793	\$ 1,533.59	\$ 1,273.93	\$ (259.66)	-16.9%
794	\$ 2,480.07	\$ 2,471.50	\$ (8.57)	-0.3%
795	\$ 15,466.00	\$ 15,348.87	\$ (117.13)	-0.8%
796	\$ 6,386.14	\$ 6,314.34	\$ (71.80)	-1.1%
797	\$ 46.72	\$ 19.35	\$ (27.37)	-58.6%
798	\$ 4,783.29	\$ 4,701.73	\$ (81.56)	-1.7%
799	\$ 3,270.65	\$ 3,196.75	\$ (73.90)	-2.3%
800	\$ 513.45	\$ 441.47	\$ (71.98)	-14.0%
801	\$ 880.78	\$ 857.70	\$ (23.08)	-2.6%
802	\$ 1,575.41	\$ 1,546.85	\$ (28.56)	-1.8%
803	\$ 3,411.40	\$ 3,410.23	\$ (1.17)	0.0%
804	\$ 5,485.76	\$ 5,427.94	\$ (57.82)	-1.1%
805	\$ 1,314.94	\$ 1,261.82	\$ (53.12)	-4.0%
806	\$ 1,566.87	\$ 1,526.70	\$ (40.17)	-2.6%
807	\$ 3,100.57	\$ 3,096.16	\$ (4.41)	-0.1%
808	\$ 4,200.96	\$ 4,123.19	\$ (77.77)	-1.9%
809	\$ 20,330.65	\$ 19,597.00	\$ (733.65)	-3.6%
810	\$ 965.30	\$ 940.77	\$ (24.53)	-2.5%
811	\$ 2,214.92	\$ 2,160.29	\$ (54.63)	-2.5%
812	\$ 2,638.69	\$ 2,282.42	\$ (356.27)	-13.5%
813	\$ 1,537.76	\$ 1,376.18	\$ (161.58)	-10.5%
814	\$ 3,057.75	\$ 2,861.37	\$ (196.38)	-6.4%
815	\$ 999.54	\$ 953.48	\$ (46.06)	-4.6%
816	\$ 711.21	\$ 652.41	\$ (58.80)	-8.3%
817	\$ 6,748.40	\$ 3,652.06	\$ (3,096.34)	-45.9%
818	\$ 4,958.00	\$ 4,836.64	\$ (121.36)	-2.4%
819	\$ 3,643.66	\$ 3,022.72	\$ (620.94)	-17.0%
820	\$ 30,984.45	\$ 30,659.00	\$ (325.45)	-1.1%
821	\$ 9,977.59	\$ 9,657.24	\$ (320.35)	-3.2%
822	\$ 358.77	\$ 357.11	\$ (1.66)	-0.5%
823	\$ 5,827.54	\$ 5,799.85	\$ (27.69)	-0.5%
824	\$ 21,289.34	\$ 20,613.77	\$ (675.57)	-3.2%
825	\$ 1,876.23	\$ 1,863.08	\$ (13.15)	-0.7%
826	\$ 257.63	\$ 208.55	\$ (49.08)	-19.1%
827	\$ 2,548.00	\$ 2,451.97	\$ (96.03)	-3.8%
828	\$ 4,272.96	\$ 1,082.88	\$ (3,190.08)	-74.7%
829	\$ 2,008.85	\$ 1,964.27	\$ (44.58)	-2.2%
830	\$ 386.82	\$ 384.93	\$ (1.89)	-0.5%
831	\$ 7,921.90	\$ 6,875.70	\$ (1,046.20)	-13.2%
832	\$ 1,122.82	\$ 976.91	\$ (145.91)	-13.0%
833	\$ 17,319.39	\$ 16,233.75	\$ (1,085.64)	-6.3%

Newfoundland Power Inc.
Forecast Revenue Impact
Elimination of Minimum Monthly Charge
Rate 2.2 and 2.3 Customers

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Customer Count	With Minimum Charge	Without Minimum Charge	Change	
			\$	%
834	\$ 12,426.86	\$ 11,765.72	\$ (661.14)	-5.3%
835	\$ 730.20	\$ 669.08	\$ (61.12)	-8.4%
836	\$ 574.73	\$ 507.61	\$ (67.12)	-11.7%
837	\$ 579.18	\$ 475.94	\$ (103.24)	-17.8%
838	\$ 5,287.15	\$ 5,179.85	\$ (107.30)	-2.0%
839	\$ 686.43	\$ 605.56	\$ (80.87)	-11.8%
840	\$ 1,628.05	\$ 1,619.11	\$ (8.94)	-0.5%
841	\$ 3,498.79	\$ 3,442.45	\$ (56.34)	-1.6%
842	\$ 2,791.67	\$ 2,782.98	\$ (8.69)	-0.3%
843	\$ 29,468.28	\$ 29,449.50	\$ (18.78)	-0.1%
844	\$ 2,430.83	\$ 2,305.73	\$ (125.10)	-5.1%
845	\$ 3,152.24	\$ 2,682.54	\$ (469.70)	-14.9%
846	\$ 1,880.34	\$ 1,601.79	\$ (278.55)	-14.8%
847	\$ 786.93	\$ 751.37	\$ (35.56)	-4.5%
848	\$ 41,090.24	\$ 41,034.93	\$ (55.31)	-0.1%
849	\$ 334.47	\$ 325.36	\$ (9.11)	-2.7%
850	\$ 3,348.51	\$ 3,005.38	\$ (343.13)	-10.2%
851	\$ 1,422.03	\$ 1,108.06	\$ (313.97)	-22.1%
852	\$ 2,599.46	\$ 2,581.94	\$ (17.52)	-0.7%
853	\$ 5,305.70	\$ 4,973.30	\$ (332.40)	-6.3%
854	\$ 3,177.91	\$ 2,832.12	\$ (345.79)	-10.9%
855	\$ 3,633.03	\$ 3,456.99	\$ (176.04)	-4.8%
856	\$ 3,287.82	\$ 3,197.13	\$ (90.69)	-2.8%
857	\$ 1,661.33	\$ 1,369.05	\$ (292.28)	-17.6%
858	\$ 2,860.22	\$ 2,845.83	\$ (14.39)	-0.5%
859	\$ 2,282.95	\$ 1,945.96	\$ (336.99)	-14.8%
860	\$ 1,248.00	\$ 1,229.16	\$ (18.84)	-1.5%
861	\$ 37,674.33	\$ 37,352.66	\$ (321.67)	-0.9%
862	\$ 508.45	\$ 502.45	\$ (6.00)	-1.2%
863	\$ 3,442.01	\$ 3,416.17	\$ (25.84)	-0.8%
864	\$ 6,783.40	\$ 4,480.78	\$ (2,302.62)	-33.9%
865	\$ 2,634.46	\$ 2,630.71	\$ (3.75)	-0.1%
866	\$ 611.38	\$ 603.21	\$ (8.17)	-1.3%
867	\$ 5,135.42	\$ 5,124.45	\$ (10.97)	-0.2%
868	\$ 49,651.29	\$ 48,349.56	\$ (1,301.73)	-2.6%
869	\$ 1,832.38	\$ 1,783.54	\$ (48.84)	-2.7%
870	\$ 1,730.92	\$ 1,703.18	\$ (27.74)	-1.6%
871	\$ 5,701.34	\$ 5,571.17	\$ (130.17)	-2.3%
872	\$ 1,587.77	\$ 1,540.43	\$ (47.34)	-3.0%
873	\$ 1,136.26	\$ 1,110.77	\$ (25.49)	-2.2%
874	\$ 968.52	\$ 967.00	\$ (1.52)	-0.2%
875	\$ 3,704.38	\$ 3,688.66	\$ (15.72)	-0.4%
876	\$ 2,475.89	\$ 2,467.32	\$ (8.57)	-0.3%
877	\$ 42,631.85	\$ 42,158.06	\$ (473.79)	-1.1%
878	\$ 5,411.93	\$ 5,374.25	\$ (37.68)	-0.7%
879	\$ 959.65	\$ 858.10	\$ (101.55)	-10.6%
880	\$ 2,455.90	\$ 2,435.76	\$ (20.14)	-0.8%
881	\$ 13,378.62	\$ 12,563.98	\$ (814.64)	-6.1%
882	\$ 4,006.54	\$ 3,973.46	\$ (33.08)	-0.8%

Newfoundland Power Inc.
Forecast Revenue Impact
Elimination of Minimum Monthly Charge
Rate 2.2 and 2.3 Customers

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Customer Count	With Minimum Charge	Without Minimum Charge	Change	
			\$	%
883	\$ 1,941.32	\$ 1,769.55	\$ (171.77)	-8.8%
884	\$ 46,788.92	\$ 42,358.21	\$ (4,430.71)	-9.5%
885	\$ 1,697.60	\$ 1,680.65	\$ (16.95)	-1.0%
886	\$ 9,292.93	\$ 9,192.57	\$ (100.36)	-1.1%
887	\$ 3,801.31	\$ 3,663.04	\$ (138.27)	-3.6%
888	\$ 11,762.42	\$ 11,667.27	\$ (95.15)	-0.8%
889	\$ 3,287.16	\$ 3,128.23	\$ (158.93)	-4.8%
890	\$ 469.32	\$ 403.92	\$ (65.40)	-13.9%
891	\$ 530.45	\$ 345.58	\$ (184.87)	-34.9%
892	\$ 6,100.03	\$ 5,722.94	\$ (377.09)	-6.2%
893	\$ 1,848.81	\$ 1,774.31	\$ (74.50)	-4.0%
894	\$ 8,467.95	\$ 8,444.60	\$ (23.35)	-0.3%
895	\$ 14,609.22	\$ 14,073.92	\$ (535.30)	-3.7%
896	\$ 1,652.25	\$ 1,539.23	\$ (113.02)	-6.8%
897	\$ 3,046.48	\$ 3,019.92	\$ (26.56)	-0.9%
898	\$ 60,111.62	\$ 54,909.15	\$ (5,202.47)	-8.7%
899	\$ 1,765.48	\$ 1,749.82	\$ (15.66)	-0.9%
900	\$ 2,348.90	\$ 2,340.01	\$ (8.89)	-0.4%
901	\$ 4,242.49	\$ 4,222.35	\$ (20.14)	-0.5%
902	\$ 3,105.55	\$ 2,742.48	\$ (363.07)	-11.7%
903	\$ 780.28	\$ 727.78	\$ (52.50)	-6.7%
904	\$ 3,481.32	\$ 3,209.35	\$ (271.97)	-7.8%
905	\$ 1,811.32	\$ 1,752.60	\$ (58.72)	-3.2%
906	\$ 21,017.71	\$ 20,797.68	\$ (220.03)	-1.0%
907	\$ 346.35	\$ 268.35	\$ (78.00)	-22.5%
908	\$ 1,278.17	\$ 1,022.21	\$ (255.96)	-20.0%
909	\$ 3,637.27	\$ 3,607.66	\$ (29.61)	-0.8%
910	\$ 963.21	\$ 954.64	\$ (8.57)	-0.9%
911	\$ 7,441.15	\$ 7,435.03	\$ (6.12)	-0.1%
912	\$ 976.40	\$ 572.84	\$ (403.56)	-41.3%
913	\$ 16,458.11	\$ 16,413.39	\$ (44.72)	-0.3%
914	\$ 63,997.06	\$ 62,383.26	\$ (1,613.80)	-2.5%
915	\$ 1,075.19	\$ 940.94	\$ (134.25)	-12.5%
916	\$ 7,901.21	\$ 7,848.50	\$ (52.71)	-0.7%
917	\$ 285.74	\$ 230.97	\$ (54.77)	-19.2%
918	\$ 568.59	\$ 397.27	\$ (171.32)	-30.1%
919	\$ 1,526.31	\$ 1,190.01	\$ (336.30)	-22.0%
920	\$ 1,677.31	\$ 1,411.07	\$ (266.24)	-15.9%
921	\$ 2,936.39	\$ 2,847.05	\$ (89.34)	-3.0%
922	\$ 1,456.90	\$ 1,450.82	\$ (6.08)	-0.4%
923	\$ 14,560.58	\$ 13,945.97	\$ (614.61)	-4.2%
924	\$ 4,463.92	\$ 4,449.03	\$ (14.89)	-0.3%
925	\$ 787.39	\$ 474.05	\$ (313.34)	-39.8%
926	\$ 5,605.28	\$ 5,593.19	\$ (12.09)	-0.2%
927	\$ 25,847.02	\$ 22,503.77	\$ (3,343.25)	-12.9%
928	\$ 3,701.81	\$ 3,661.43	\$ (40.38)	-1.1%
929	\$ 2,241.05	\$ 2,124.65	\$ (116.40)	-5.2%
930	\$ 841.42	\$ 726.20	\$ (115.22)	-13.7%
931	\$ 1,903.43	\$ 835.77	\$ (1,067.66)	-56.1%

Newfoundland Power Inc.
Forecast Revenue Impact
Elimination of Minimum Monthly Charge
Rate 2.2 and 2.3 Customers

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Customer Count	With Minimum Charge	Without Minimum Charge	Change	
			\$	%
932	\$ 2,549.57	\$ 2,432.00	\$ (117.57)	-4.6%
933	\$ 1,531.07	\$ 1,493.79	\$ (37.28)	-2.4%
934	\$ 4,605.71	\$ 4,563.35	\$ (42.36)	-0.9%
935	\$ 7,920.74	\$ 7,858.18	\$ (62.56)	-0.8%
936	\$ 4,021.75	\$ 3,934.12	\$ (87.63)	-2.2%
937	\$ 4,221.63	\$ 4,201.24	\$ (20.39)	-0.5%
938	\$ 1,581.00	\$ 384.62	\$ (1,196.38)	-75.7%
939	\$ 1,178.73	\$ 442.41	\$ (736.32)	-62.5%
940	\$ 1,868.03	\$ 1,848.45	\$ (19.58)	-1.0%
941	\$ 937.56	\$ 322.99	\$ (614.57)	-65.5%
942	\$ 2,204.19	\$ 2,138.46	\$ (65.73)	-3.0%
943	\$ 1,214.05	\$ 1,162.21	\$ (51.84)	-4.3%
944	\$ 16,519.90	\$ 16,268.54	\$ (251.36)	-1.5%
945	\$ 683.77	\$ 625.70	\$ (58.07)	-8.5%
946	\$ 2,839.62	\$ 2,834.23	\$ (5.39)	-0.2%
947	\$ 1,595.22	\$ 523.45	\$ (1,071.77)	-67.2%
948	\$ 3,014.21	\$ 3,007.50	\$ (6.71)	-0.2%
949	\$ 14,802.58	\$ 14,714.25	\$ (88.33)	-0.6%
950	\$ 24,017.90	\$ 23,974.25	\$ (43.65)	-0.2%
951	\$ 2,053.62	\$ 2,041.13	\$ (12.49)	-0.6%
952	\$ 2,326.66	\$ 2,173.83	\$ (152.83)	-6.6%
953	\$ 2,087.31	\$ 2,072.96	\$ (14.35)	-0.7%
954	\$ 2,615.33	\$ 2,605.67	\$ (9.66)	-0.4%
955	\$ 3,208.27	\$ 3,104.15	\$ (104.12)	-3.2%
	\$ 5,849,361.98	\$ 5,645,478.97	\$ (203,883.00)	-3.5%