

**Q. DISTRIBUTION****PUB 27.0 (B-31, B-33, B-35, B-37, B-39, B-41, B-44, B-49, and B-51)****PUB 27.2****Provide the aggregate of all costs contained in the above projects that are directly attributable to the growth in customers expressed as a unit cost per new customer.**

- A. The table below provides a summary of the aggregate expenditures in various Distribution categories that are attributable to customer load growth, expressed as a unit cost per forecast new customer. However, as noted in the response to Request for Information PUB 27.1 NP, Newfoundland Power does not track expenditures attributable to the addition of new customers separate from expenditures attributable to increased energy consumption by existing customers.

<b>Newfoundland Power Inc. Expenditures Related To Load Growth (Expressed as a Unit Cost per New Customer) Distribution - 2005</b>			
<b>Item</b>	<b>Description</b>	<b>Attributed To Growth (\$000s)</b>	<b>Unit Cost Per New Customer<sup>1</sup> (\$s)</b>
B-31	Extensions	6,374	2,590
B-33	Meters	193	79
B-35	Services	1,421	577
B-37	Street Lights	716	291
B-39	Distribution Transformers	2,491	1,012
B-41	Reconstruction	-	-
B-44	Rebuild Distribution Lines	-	-
B-49	Distribution Reliability Initiative	-	-
B-51	Additions To Accommodate Growth	173	70
	<b>Total</b>	<b>11,368</b>	<b>4,619</b>

<sup>1</sup> Based on forecast of 2,461 new domestic customers for 2005.