| 1 2 | | |
|----------|-------------------------|--|
| 3 | | |
| 4 | | |
| 5 | | D.I.I. 52(2004) |
| 6 7 | | P.U. 52(2004) |
| 8 | | |
| 9 | | |
| 10 | IN THE MA | TTER OF the <i>Public</i> |
| 11 | <i>Utilities Act,</i> I | |
| 12 | Chapter P-47 | (the "Act") |
| 13 | | ANID |
| 14 15 | | AND |
| 16 | IN THE MAT | TTER OF an Application, |
| 17 | | ction 70 of the Act, |
| 18 | (the "Applicat | ion") by Newfoundland |
| 19 | and Labrador | Hydro ("Hydro") for |
| 20 | | e implementation of the |
| 21 | | be charged to Hydro's: |
| 22 | | reconnected customers; |
| 23 24 | * * | ural Domestic customers overnment departments); |
| 25 | , - | Eural Street and |
| 26 | ` ' | (excluding Government |
| 27 | departments); | |
| 28 | (iv)Rural Isola | nted General Service customers. |
| 29 | | |
| 30 | | |
| 31 | WHE | REAS Hydro is a corporation continued and existing under the <i>Hydro Corporation</i> |
| 32 | Act, is a publi | c utility within the meaning of the Act and is also subject to the provisions of the |
| 33 | Electrical Pov | ver Control Act, 1994; and |
| 34 | | |
| 35 | WHE | REAS in Order No. P.U. 14 (2004) the Board; |
| 36 | (a) | ordered that, consistent with historical practice, Hydro's rates for Rural |
| 37 | | Customers, except rates for those served from the Labrador Interconnected |
| 38 | | System, be based on the rates charged by Newfoundland Power to its customers; |
| 39 | | and |

| 1 | (b) approved a three-year phase-in of a demand-energy rate structure and | l the |
|----|---|--------|
| 2 | elimination of the lifeline block for Hydro's Rural Isolated General Se | rvice |
| 3 | customers; and | |
| 4 | | |
| 5 | WHEREAS in Order No. P.U. 20 (2004) the Board approved Hydro's revisions | to its |
| 6 | Rules and Regulations - Schedule C which includes policies for Automatic Rate Cha | inges |
| 7 | (section 16) whereby Hydro will adjust its rates charged to its Rural Customers on the I | sland |
| 8 | Interconnected System, the L'Anse au Loup System, and the Isolated Systems (exclusive) | ıding |
| 9 | Government departments); and | |
| 10 | | |
| 11 | WHEREAS on November 16, 2004, Hydro applied to the Board for approval of ra- | es to |
| 12 | be charged to Hydro Rural Isolated General Service customers for the 2005 calendar year | ır, in |
| 13 | accordance with the approved three-year phase-in, as attached in Schedule "A" to this Order | ; and |
| 14 | | |
| 15 | WHEREAS pursuant to Order No. P.U. 20 (2004) the rates for the Rural Iso | lated |
| 16 | General Service customers are generally based on the Board approved changes to the rates | to be |
| 17 | charged to Newfoundland Power's customers; and | |
| 18 | | |
| 19 | WHEREAS on November 24, 2004, Newfoundland Power filed an Application wit | h the |
| 20 | Board for approval of a proposed rate of return on rate base, a proposed definition of the en | kcess |
| 21 | earnings account and a proposed schedule of rates, tolls and charges to be effective Janua | ry 1, |
| 22 | 2005, pursuant to the Automatic Adjustment Formula; and | |
| 23 | | |
| 24 | WHEREAS on December 3, 2004 Hydro filed the within Application reque | sting |
| 25 | approval of new rates for its customers whose rates are based on the Newfoundland Power | rates; |
| 26 | and | |
| 27 | | |
| 28 | WHEREAS by Order No. P.U. 50 (2004), the Board approved Newfoundland Po- | ver's |
| 29 | November 24, 2004 application for adjustment to its rates; and | |
| 30 | | |

| 1 | W | THEREAS in Order No. P.U. 51 (2004) the Board approved rates for Hydro's Labrador |
|----|------------|--|
| 2 | Interconn | ected customers and left changes to the Rural Isolated General Service rates to be |
| 3 | considere | d in the context of the within Application; and |
| 4 | | |
| 5 | W | THEREAS Hydro filed a revised page RR-1 of its Rules and Regulations to include the |
| 6 | Burgeo So | chool and Library customers in the Island Interconnected Area class of service; and |
| 7 | | |
| 8 | W | THEREAS the within Application proposes rates for Hydro's Rural Isolated General |
| 9 | Service c | ustomers which reflect adjustments flowing from Order No. P.U. 50 (2004) and the |
| 10 | decisions | of the Board in Order Nos. P.U. 14 (2004) and P.U. 20 (2004); and |
| 11 | | |
| 12 | W | THEREAS the Board is satisfied that the proposed rates, specifically rates proposed for |
| 13 | the sale o | f power and energy to Island Interconnected customers (Rate Class 1.1, 1.3, 2.1, 2.2, |
| 14 | 2.3, 2.4 a | nd 4.1), Isolated Rural Domestic customers (Rate Class 1.2D), Isolated Rural General |
| 15 | Service c | ustomers (Rate Class 2.1 D and 2.2D), Isolated Rural Street and Area Lighting (Rate |
| 16 | Class 4.11 | D), are in compliance with the previous orders of the Board and with Order In Council |
| 17 | 203-347, | issued pursuant to Section 5.1 of the Electrical Power Control Act, 1994. |
| 18 | | |
| 19 | IT IS TH | EREFORE ORDERED THAT: |
| 20 | | |
| 21 | 1. Th | ne Board hereby approves the Schedule of Rates for Hydro's Island Interconnected |
| 22 | cu | stomers, Isolated Rural Domestic customers (excluding Government departments), |
| 23 | Iso | olated Rural General Service customers (excluding Government departments), Isolated |
| 24 | Rı | ural Street and Area Lighting (excluding Government departments), attached hereto as |
| 25 | Sc | chedule "B", to be effective for consumption on and after January 1, 2005. |
| 26 | | |
| 27 | 2. Th | ne revised page RR-1 of Hydro's Rules and Regulations as attached in Schedule "C" is |
| 28 | ap | proved. |
| 29 | | |
| 30 | | |

| 1 | 1 | |
|----------|--|---|
| 2 | 2 | |
| 3 | 3 | |
| 4 | 4 DATED at St. John's, Newfoundland and | d Labrador, this 17 th day of December 2004. |
| 5 | 5 | |
| 6 | 6 | |
| 7 | 7 | |
| 8 | | |
| 9 | | |
| 10 | | |
| 11 | | D. I |
| 12 | | Robert Noseworthy, Chair & Chief Executive Officer. |
| 13 14 | | Chair & Chief Executive Officer. |
| 15 | | |
| 16 | | |
| 17 | | |
| 18 | | |
| 19 | 9 | |
| 20 | | Darlene Whalen, P.Eng. |
| 21 | | Vice-Chair |
| 22 | | |
| 23 24 | | |
| 25 | | |
| 26 | | |
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| 28 | | |
| 29 | 9 | |
| 30 | · · · · · · · · · · · · · · · · · · · | |
| 31 | Board Secretary. | |

Schedule "A"

Order No. P. U. 52 (2004)

Issued: December 17, 2004

Schedule A Order No. P. U. 52(2004) Effective: January 1, 2005 Page 1 of 2

NEWFOUNDLAND AND LABRADOR HYDRO RATE 2.1D GENERAL SERVICE DIESEL 0-10 kW

Availability:

For all the Island and Labrador diesel service areas of Hydro (excluding Government Departments) for non-domestic services where the maximum demand occurring in the 12 months ending with the current month is less than 10 kilowatts.

Rate:

| Basic Customer Charge: | \$19.50 per month |
|---|-------------------|
| Energy Charge: First 700 kilowatt-hours per month | @14 13 ¢ ner kWh |
| All kWh over 700 kilowatt-hours per month | |
| Minimum Monthly Charge: Single Phase | \$19.50 |
| Three Phase | \$35.74 |

Discount:

A discount of 1.5% of the amount of the current month's bill, but not less than \$1.00 or more than \$500.00, will be allowed if the bill is paid within 10 days after it is issued.

General:

Schedule A Order No. P. U. 52(2004) Effective: January 1, 2005 Page 2 of 2

NEWFOUNDLAND AND LABRADOR HYDRO RATE 2.2D GENERAL SERVICE DIESEL OVER 10 kW

Availability:

For all the Island and Labrador diesel service areas of Hydro (excluding Government Departments) for non-domestic services where the maximum demand occurring in the 12 months ending with the current month is 10 kilowatts or greater.

Rate:

| Basic Customer Charge: | \$27.60 per month |
|---|-------------------|
| Demand Charge: The maximum demand registered on the meter in the current month | |
| Energy Charge: First 150 kilowatt-hours per kW of billing demand | · . |
| Minimum Monthly Charge: Single Phase Three Phase | |

Discount:

A discount of 1.5% of the amount of the current month's bill, but not less than \$1.00 or more than \$500.00, will be allowed if the bill is paid within 10 days after it is issued.

General:

Schedule "B"

Order No. P. U. 52 (2004)

Issued: December 17, 2004

Page 1 of 11

NEWFOUNDLAND AND LABRADOR HYDRO RATE No. 1.1

DOMESTIC

Availability:

For Service to a Domestic Unit or to buildings or facilities which are on the same Serviced Premises as a Domestic Unit and used by the same Customer exclusively for domestic or household purposes, whether such buildings or facilities are included on the same meter as the Domestic Unit or metered separately.

Rate: (Includes Municipal Tax and Rate Stabilization Adjustments)

| Basic Customer Charge: | \$15.70 per month |
|-----------------------------------|-------------------|
| Energy Charge: All kilowatt-hours | |
| Minimum Monthly Charge | \$15.70 |

Discount:

A discount of 1.5% of the amount of the current month's bill, but not less than \$1.00, will be allowed if the bill is paid within 10 days after it is issued.

General:

Page 2 of 11

NEWFOUNDLAND AND LABRADOR HYDRO RATE No. 1.3 BURGEO SCHOOL AND LIBRARY

Availability:

For Service to Burgeo School and Library.

Rate:

Discount:

A discount of 1.5% of the amount of the current month's bill, but not less than \$1.00, will be allowed if the bill is paid within 10 days after it is issued.

General:

This rate does not include the Harmonized Sales tax (HST) which applies to electricity bills.

Page 3 of 11

NEWFOUNDLAND AND LABRADOR HYDRO RATE No. 2.1

GENERAL SERVICE 0 - 10 kW

Availability¹:

For Service (excluding Domestic Service) where the maximum demand occurring in the 12 months ending with the current month is less than 10 kilowatts.

Rate: (Includes Municipal Tax and Rate Stabilization Adjustments)

| Basic Customer Charge: | \$18.01 per month |
|--------------------------------------|-------------------|
| Energy Charge: | _ |
| All kilowatt-hours | |
| | , , <u>,</u> |
| Minimum Monthly Charge: Single Phase | \$18.01 |
| Three Phase | |

Discount:

A discount of 1.5% of the amount of the current month's bill, but not less than \$1.00, will be allowed if the bill is paid within 10 days after it is issued.

General:

¹ This rate is also available to fish plants in Isolated Rural Systems with a connected load of 30kW or greater.

Page 4 of 11

NEWFOUNDLAND AND LABRADOR HYDRO

RATE No. 2.2

GENERAL SERVICE 10 - 100 kW (110 kVA)

Availability¹:

For Service (excluding Domestic Service) where the maximum demand occurring in the 12 months ending with the current month is 10 kilowatts or greater but less than 100 kilowatts (110 kilovolt-amperes).

Rate: (Including Municipal Tax and Rate Stabilization Adjustments)

Basic Customer Charge: \$20.74 per month

Demand Charge:

\$8.36 per kW of billing demand in the months of December, January, February and March and \$7.61 per kW in all other months. The billing demand shall be the maximum demand registered on the meter in the current month.

Energy Charge:

| First 150 kilowatt-hours per kW of billing demand | @8.190¢ per kWh |
|---|-----------------|
| All excess kilowatt-hours | @5.282¢ per kWh |

Maximum Monthly Charge:

The Maximum Monthly Charge shall be 15.4 cents per kWh plus the Basic Customer Charge, but not less than Minimum Monthly Charge.

Minimum Monthly Charge:

| Single Phase | \$20.74 per month |
|--------------|-------------------|
| Three Phase: | \$36.02 per month |

Discount:

A discount of 1.5% of the amount of the current month's bill, but not less than \$1.00, will be allowed if the bill is paid within 10 days after it is issued.

General:

¹ This rate is also available to fish plants in Isolated Rural Systems with a connected load of 30kW or greater.

Page 5 of 11

NEWFOUNDLAND AND LABRADOR HYDRO RATE No. 2.3

GENERAL SERVICE 110 kVA (100 kW) - 1000 kVA

Availability¹:

For Service where the maximum demand occurring in the 12 months ending with the current month is 110 kilovolt-amperes (100 kilowatts) or greater but less than 1000 kilovolt-amperes.

Rate: (Including Municipal Tax and Rate Stabilization Adjustments)

Basic Customer Charge: \$93.39 per month

Demand Charge:

\$7.24 per kVA of billing demand in the months of December, January, February and March and \$6.49 per kVA in all other months. The billing demand shall be the maximum demand registered on the meter in the current month.

Energy Charge:

Maximum Monthly Charge:

The Maximum Monthly Charge shall be 15.4 cents per kWh plus the Basic Customer Charge.

Discount:

A discount of 1.5% of the amount of the current month's bill, up to a maximum of \$500.00, will be allowed if the bill is paid within 10 days after it is issued.

General:

¹ This rate is also available to fish plants in Isolated Rural Systems with a connected load of 30kW or greater.

Page 6 of 11

NEWFOUNDLAND AND LABRADOR HYDRO RATE No. 2.4

GENERAL SERVICE 1000 kVA AND OVER

Availability¹:

For Service where the maximum demand occurring in the 12 month period ending with the current month is 1000 kilovolt-amperes or greater.

Rate: (Including Municipal Tax and Rate Stabilization Adjustments)

Basic Customer Charge: \$186.78 per month

Billing Demand Charge:

\$6.86 per kVA of billing demand in the months of December, January, February and March and \$6.11 per kVA in all other months. The billing demand shall be the maximum demand registered on the meter in the current month.

Energy Charge:

Maximum Monthly Charge:

The Maximum Monthly Charge shall be 15.4 cents per kWh plus the Basic Customer Charge.

Discount:

A discount of 1.5% of the amount of the current month's bill, up to a maximum of \$500.00, will be allowed if the bill is paid within 10 days after it is issued.

General:

¹ This rate is also available to fish plants in Isolated Rural Systems with a connected load of 30kW or greater.

Page 7 of 11

NEWFOUNDLAND AND LABRADOR HYDRO

RATE No. 4.1

STREET AND AREA LIGHTING SERVICE

Availability:

For Street and Area Lighting Service in the Rural Island Interconnected area and the L'Anse au Loup system, where the electricity is supplied by Hydro and all fixtures, wiring and controls are provided, owned and maintained by Hydro.

Monthly Rate: (Including Municipal Tax and Rate Stabilization Adjustment)

| | SENTINEL / STANDARD |
|------------------------|------------------------|
| MERCURY VAPOUR | |
| 250W (9,400 lumens) | \$17.56 |
| HIGH PRESSURE SODIUM 1 | |
| 100W (8,600 lumens) | 14.17 |
| 150W (14,400 lumens) | 17.56 |
| 250W (23,200 lumens) | 22.94 |
| 400W (45,000 lumens) | 29.88 |

¹ For all new installations and replacements.

Special poles used exclusively for lighting service

General:

Details regarding conditions of service are provided in the Rules and Regulations.

This rate schedule does not include the Harmonized Sales Tax (HST) which applies to electricity bills.

Schedule B

Order No. P. U. 52(2004) Effective: January 1, 2005

Page 8 of 11

NEWFOUNDLAND AND LABRADOR HYDRO

RATE 1.2D

DOMESTIC DIESEL

Availability:

For all the Island and Labrador diesel service areas of Hydro (excluding Government Departments) for service to a domestic unit or to buildings or facilities which are on the same Serviced premises as a Domestic Unit and used by the same Customer exclusively for domestic or household purposes, whether such buildings or facilities are included on the same meter as the Domestic Unit or metered separately. All churches, schools, and community halls in the diesel service areas are also subject to this rate.

Rate: (Including Municipal Tax and Rate Stabilization Adjustments)

| Basic Customer Charge: \$15.70 per month | Basic Customer | Charge: | \$15.70 |) ner month |
|--|----------------|---------|---------|-------------|
|--|----------------|---------|---------|-------------|

Energy Charge:

| | Jan. | Feb. | Mar. | Apr. | May | Jun. | Jul. | Aug. | Sept. | Oct. | Nov. | Dec. |
|--------------|------|------|------|------|-----|------|------|------|-------|------|------|------|
| First Block | 100 | 100 | 900 | 900 | 800 | 800 | 700 | 700 | 700 | 800 | 900 | 100 |
| | 0 | 0 | | | | | | | | | | 0 |
| Second Block | 0 | 0 | 100 | 100 | 200 | 200 | 300 | 300 | 300 | 200 | 100 | 0 |

Discount:

A discount of 1.5% of the amount of the current month's bill, but not less than \$1.00, will be allowed if the bill is paid within 10 days after it is issued.

Rate Stabilization Clause:

This Rate is subject to the Rate Stabilization Adjustment arising from the operation of the Rate Stabilization Clause which forms part of the Schedule of Rates. The adjustment is applicable only to the first block kWh per month.

Municipal Tax Clause:

This Rate is subject to the Municipal Tax Adjustment arising from the operation of the Municipal Tax Clause which forms part of the Schedule or Rates.

General:

Page 9 of 11

NEWFOUNDLAND AND LABRADOR HYDRO RATE 2.1D GENERAL SERVICE DIESEL 0-10 kW

Availability:

For all the Island and Labrador diesel service areas of Hydro (excluding Government Departments) for non-domestic services where the maximum demand occurring in the 12 months ending with the current month is less than 10 kilowatts.

Rate:

| Basic Customer Charge: | \$19.40 per month |
|---|-------------------|
| Energy Charge: First 700 kilowatt-hours per month | |
| Minimum Monthly Charge: Single Phase | |

Discount:

A discount of 1.5% of the amount of the current month's bill, but not less than \$1.00 or more than \$500.00, will be allowed if the bill is paid within 10 days after it is issued.

General:

Page 10 of 11

NEWFOUNDLAND AND LABRADOR HYDRO RATE 2.2D

GENERAL SERVICE DIESEL OVER 10 kW

Availability:

For all the Island and Labrador diesel service areas of Hydro (excluding Government Departments) for non-domestic services where the maximum demand occurring in the 12 months ending with the current month is 10 kilowatts or greater.

Rate:

| Basic Customer Charge: | \$27.46 per month |
|--|-------------------|
| Demand Charge: The maximum demand registered on the meter in the current month | @ \$10.90 per kW |
| Energy Charge: First 150 kilowatt-hours per kW of billing demand | · . |
| Minimum Monthly Charge: Single Phase | |

Discount:

A discount of 1.5% of the amount of the current month's bill, but not less than \$1.00 or more than \$500.00, will be allowed if the bill is paid within 10 days after it is issued.

General:

Order No. P. U. 52(2004) Effective: January 1, 2005

Page 11 of 11

NEWFOUNDLAND AND LABRADOR HYDRO RATE No. 4.1D STREET AND AREA LIGHTING SERVICE DIESEL

Availability:

For Street and Area Lighting Service (excluding Government Departments) throughout the Island and Labrador diesel service areas of Hydro, where the electricity is supplied by Hydro and all fixtures, wiring and controls are provided, owned and maintained by Hydro.

Monthly Rate: (Including Municipal Tax and Rate Stabilization Adjustment)

| | SENTINEL / STANDARD |
|------------------------|------------------------|
| MERCURY VAPOUR | |
| 250W (9,400 lumens) | \$17.56 |
| HIGH PRESSURE SODIUM 1 | |
| 100W (8,600 lumens) | 14.17 |
| 150W (14,400 lumens) | 17.56 |
| 250W (23,200 lumens) | 22.94 |
| 400W (45,000 lumens) | 29.88 |

For all new installations and replacements.

Special poles used exclusively for lighting service

Wood......\$ 6.49

General:

Schedule "C"

Order No. P. U. 52 (2004)

Issued: December 17, 2004

NEWFOUNDLAND AND LABRADOR HYDRO RULES AND REGULATIONS

Revised Dec. 16/04

- (b) Unless the context requires otherwise these Rates and Rules shall be interpreted such that:
 - (i) words imparting male persons include female persons and corporations.
 - (ii) words imparting the singular include the plural and vice versa.

2. <u>CLASSES OF SERVICE</u>:

(a) Hydro shall provide the following classes of Service:

ISLAND INTERCONNECTED AREA

- 1.1 Domestic
- 1.3 Burgeo School and Library
- 2.1 General Service, 0-10 kW
- 2.2 General Service, 10-100 kW (110 kVA)
- 2.3 General Service, 110 kVA (100 kW) 1000 kVA
- 2.4 General Service, 1000 kVA and Over
- 4.1 Street and Area Lighting Service

ISLAND AND LABRADOR DIESEL AREA

| 1.2D | Domestic Diesel - Non-Government |
|------|--|
| 2.1D | General Service Diesel - Non-Government, 0-10 kW |
| 2.2D | General Service Diesel - Non-Government, 10 kW and Over |
| 4.1D | Street and Area Lighting Service Diesel - Non-Government |
| 1.2G | Domestic Diesel - Government Departments |
| 2.1G | General Service Diesel - Government Departments, 0-10kW |
| 2.2G | General Service Diesel - Government Departments, 10kW and Over |
| 4.1G | Street and Area Lighting Service Diesel - Government Departments |

HAPPY VALLEY-GOOSE BAY INTERCONNECTED AREA

- 1.1H Domestic
- 2.1H General Service, 0-10 kW
- 2.2H General Service, 10-100 kW (110 kVA)
- 2.3H General Service, 110 kVA (100 kW) 1000 kVA
- 2.4H General Service, 1000 kVA and Over
- 3.1H Electric Heating General Service
- 4.1H Street and Area Lighting Service
- 5.1H Secondary Energy



Effective July 1, 2004