### NEWFOUNDLAND AND LABRADOR BOARD OF COMMISSIONERS OF PUBLIC UTILITIES

### AN ORDER OF THE BOARD NO. P. U. 1(2009)

IN THE MATTER OF the Electrical Power  Control Act, RSNL 1994, Chapter E-5.1 (the  "EPCA") and the Public Utilities Act, RSNL 1990,  Chapter P-47 (the "Act") as amended, and their subordinate regulations;  MND  IN THE MATTER OF rates to be charged for the supply of power and energy by  Newfoundland and Labrador Hydro to  Non-Government Rural Isolated Domestic and General Service customers, pursuant to Sections 70 and 71 of the Act.  WHEREAS Hydro is a corporation continued and existing under the Hydro Corporation Act, is a public utility within the meaning of the Act, and is subject to the provisions the EPCA; and  WHEREAS pursuant to section 5.1 of the EPCA the Lieutenant Governor in Council empowered to direct the Board on matters concerning the determination of rate structure of public utilities; and  WHEREAS on January 1, 2007, pursuant to Order No. P.U. 14 (2004), Hydro wou have implemented the third year of a three year phase-in of a demand-energy rastructure and the elimination of the lifeline block for Hydro's Rural Isolated General Service and the subject to the elimination of the lifeline block for Hydro's Rural Isolated General Service Control Act, and the elimination of the lifeline block for Hydro's Rural Isolated General Service Control Act, and the elimination of the lifeline block for Hydro's Rural Isolated General Service Control Act, and the elimination of the lifeline block for Hydro's Rural Isolated General Service Control Act, and the elimination of the lifeline block for Hydro's Rural Isolated General Service Control Act, and the elimination of the lifeline block for Hydro's Rural Isolated General Service Control Act, and the elimination of the lifeline block for Hydro's Rural Isolated General Service Control Act, and the elimination of the lifeline block for Hydro's Rural Isolated General Service Control Act, and the elimination of the lifeline block for Hydro's Rural Isolated General Service Control Act, and the Poton Act, and the elimination of the life Indianation of the Indianation of
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27 9 1
27 Service customers; and
28 WHEREAS A 4 C 2006 (4)
WHEREAS pursuant to Government direction issued on December 6 2006, (t
30 "Government Directive"), rate changes for 2007 for Non-Government Rural Isolate 31 Domestic and General Service customers were to be equal to the rate change approve
Domestic and General Service customers were to be equal to the rate change approve for equivalent classes of Newfoundland Power customers and the proposed phase-in of
demand-energy rate for Isolated General Service Customers was to be completed
January 1, 2009 in accordance with a plan to be filed with the Board by Hydro in 200
35 and
36 and
WHEREAS Order No. P.U. 8(2007) accepted Hydro's proposed changes to the Rul
and Regulations in accordance with the Government Directive; and

WHEREAS on December 11, 2007 Hydro filed with the Board a two-year plan 2 indicating that there would be no rate change for Non-Government Rural Isolated 3 Domestic and General Service customers for the year 2008, except where rate changes 4 were granted to Newfoundland Power, and also advising that the rate changes required 5 pursuant to the Government Directive would come into effect in 2009; and

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WHEREAS according to the Government Directive the rates for Hydro's Non-Government Rural Isolated Domestic and General Service customers as of January 1, 2009 were to be those rates that would have come into effect but for the Government Directive; and

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WHEREAS on December 31, 2008 the Board issued Order No. P.U. 38(2008) approving rates for Hydro's Non-Government Rural Isolated Domestic and General Service customers in accordance with the Government Directive; and

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WHEREAS after the issuance of Order No. P.U. 38 (2008) the Board received a further government directive, dated January 2, 2009, directing that rate changes for Non-Government Rural Isolated Domestic and General Service customers were to be equal to the rate change approved for equivalent classes of Newfoundland Power customers until January 1, 2010, effectively continuing the rates established in Order No. P.U. 16(2008).

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#### IT IS THEREFORE ORDERED THAT:

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> 1. Order No. P.U. 38(2008) is rescinded.

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27 2. The rates for Non-Government Rural Isolated Domestic and General Service 28 customers are approved as set out in Schedule A, effective January 1, 2009.

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30 3. Hydro shall file no later than September 30, 2009 an application for approval of 31 rates to be effective January 1, 2010 for its Non-Government Rural Isolated 32 Domestic and General Service customers.

<b>DATED</b> at St. John's, Newfoundland and Labrado	r, this 5 <sup>th</sup> day of January 2009.
	Andy Wells Chair & Chief Executive Officer
	Dorlana Whalan D Eng
	Darlene Whalen, P.Eng. Vice-Chair
	Dwanda Newman, LL.B Commissioner
Barbara Thistle Assistant Board Secretary	

### Schedule A

Order No. P. U. 1(2009)

Effective: January 1 – December 31, 2009

Schedule A Order No. P. U. 1(2009) Effective: January 1 – December 31, 2009 Page 1 of 4

## NEWFOUNDLAND AND LABRADOR HYDRO RATE 1.2D DOMESTIC DIESEL

#### **Availability:**

For all the Island and Labrador diesel service areas of Hydro (excluding Government Departments) for service to a domestic unit or to buildings or facilities which are on the same Serviced premises as a Domestic Unit and used by the same Customer exclusively for domestic or household purposes, whether such buildings or facilities are included on the same meter as the Domestic Unit or metered separately. All churches, schools, and community halls in the diesel service areas are also subject to this rate.

**Rate:** (Including Municipal Tax and Rate Stabilization Adjustments)

Basic Customer Charge:	\$15.56 per month
Energy Charge:  First Block (See Table Below) kilowatt-hours per month	@ 0.631¢ per kWh
Second Block (See Table Below) kilowatt-hours per month	@ 11.028¢ per kWh

	Jan.	Feb.	Mar.	Apr.	May	Jun.	Jul.	Aug.	Sept.	Oct.	Nov.	Dec.
First Block	1000	1000	900	900	800	800	700	700	700	800	900	1000
Second Block	0	0	100	100	200	200	300	300	300	200	100	0

Minimum Monthly Charge .......\$15.56

#### **Discount:**

A discount of 1.5% of the amount of the current month's bill, but not less than \$1.00, will be allowed if the bill is paid within 10 days after it is issued.

#### **Rate Stabilization Clause:**

This Rate is subject to the Rate Stabilization Adjustment arising from the operation of the Rate Stabilization Clause which forms part of the Schedule of Rates. The adjustment is applicable only to the first block kWh per month.

#### **Municipal Tax Clause:**

This Rate is subject to the Municipal Tax Adjustment arising from the operation of the Municipal Tax Clause which forms part of the Schedule or Rates.

#### General:

Details regarding conditions of service are provided in the Rules and Regulations. This rate does not include the Harmonized Sales tax (HST) which applies to electricity bills.

Schedule A Order No. P. U. 1(2009) Effective: January 1 – December 31, 2009 Page 2 of 4

## NEWFOUNDLAND AND LABRADOR HYDRO RATE 2.1D GENERAL SERVICE DIESEL 0-10 kW

#### **Availability:**

For all the Island and Labrador diesel service areas of Hydro (excluding Government Departments) for non-domestic services where the maximum demand occurring in the 12 months ending with the current month is less than 10 kilowatts.

#### Rate:

Basic Customer Charge:	\$19.76 per month
Energy Charge: All kilowatt-hours	@ 16.845¢ per kWh
Minimum Monthly Charge: Single Phase	\$19.76
Three Phase	\$36.23

#### **Discount**:

A discount of 1.5% of the amount of the current month's bill, but not less than \$1.00 or more than \$500.00, will be allowed if the bill is paid within 10 days after it is issued.

#### General:

Details regarding conditions of service are provided in the Rules and Regulations. This rate does not include the Harmonized Sales tax (HST) which applies to electricity bills.

Schedule A Order No. P. U. 1(2009) Effective: January 1 – December 31, 2009 Page 3 of 4

# NEWFOUNDLAND AND LABRADOR HYDRO RATE 2.2D GENERAL SERVICE DIESEL OVER 10 kW

#### Availability:

For all the Island and Labrador diesel service areas of Hydro (excluding Government Departments) for non-domestic services where the maximum demand occurring in the 12 months ending with the current month is 10 kilowatts or greater.

#### Rate:

Basic Customer Charge:	\$28.10 per month
Demand Charge: The maximum demand registered on the meter in the current month	@ \$12.47 per kW
Energy Charge: All kilowatt-hours	@ 15 853¢ per kWh
Minimum Monthly Charge: Single Phase	
Three Phase	

#### **Discount:**

A discount of 1.5% of the amount of the current month's bill, but not less than \$1.00 or more than \$500.00, will be allowed if the bill is paid within 10 days after it is issued.

#### General:

Details regarding metering [in particular Regulation 7 (n)], transformation [in particular Regulation 9(k)], and other conditions of service are provided in the Rules and Regulations. This rate does not include the Harmonized Sales tax (HST) which applies to electricity bills.

# NEWFOUNDLAND AND LABRADOR HYDRO RATE No. 4.1D STREET AND AREA LIGHTING SERVICE DIESEL

#### **Availability:**

For Street and Area Lighting Service (excluding Government Departments) throughout the Island and Labrador diesel service areas of Hydro, where the electricity is supplied by Hydro and all fixtures, wiring and controls are provided, owned and maintained by Hydro.

**Monthly Rate:** (Including Municipal Tax and Rate Stabilization Adjustment)

	SENTINEL / STANDARD
MERCURY VAPOUR	
250W ( 9,400 lumens)	\$19.50
HIGH PRESSURE SODIUM 1	
100W ( 8,600 lumens)	15.43
150W (14,400 lumens)	19.50
250W (23,200 lumens)	25.89
400W (45,000 lumens)	35.39

<sup>1</sup> For all new installations and replacements.

#### Special poles used exclusively for lighting service

#### **General:**

Details regarding conditions of service are provided in the Rules and Regulations. This rate schedule does not include the Harmonized Sales Tax (HST) which applies to electricity bills.