

**NEWFOUNDLAND AND LABRADOR
BOARD OF COMMISSIONERS OF PUBLIC UTILITIES**

AN ORDER OF THE BOARD

NO. P.U. 17(2015)

1 **IN THE MATTER OF** the *Electrical Power*
2 *Control Act, 1994*, SNL 1994, Chapter E-5.1 (the
3 "*EPCA*") and the *Public Utilities Act*, RSNL 1990,
4 Chapter P-47 (the "*Act*"), as amended, and regulations
5 thereunder; and
6

7 **IN THE MATTER OF** a general rate application
8 filed by Newfoundland and Labrador Hydro on
9 July 30, 2013; and
10

11 **IN THE MATTER OF** an amended general rate
12 application filed by Newfoundland and Labrador
13 Hydro on November 10, 2014; and
14

15 **IN THE MATTER OF** an application by
16 Newfoundland and Labrador Hydro for approval of
17 (i) customer rates, tolls and charges reflecting the
18 determinations set out in Order No. P.U. 14(2015)
19 and (ii) a revised Rate Stabilization Plan adjustment
20 to apply to the Utility Rate for the period July 1, 2015
21 to June 30, 2016.
22

23
24 **The Application**
25

26 On January 28, 2015 Hydro filed an application seeking, among other things, approval of
27 increases in customer rates on an interim basis (the "Interim Rate Application") in advance of the
28 conclusion of its general rate application. In Order No. P.U. 14(2015) the Board approved,
29 effective July 1, 2015:
30

- 31 i) an interim base rate increase of 8.0% for Newfoundland Power;
32
33 ii) an interim base rate increase for Government Diesel customers of 50% of the
34 proposed increases; and
35
36 iii) in relation to Island Industrial customers:
37
38 a) an interim base rate increase of 10.0%;

- 1 b) an interim RSP rate adjustment which will result in an effective 2.7% rate
- 2 increase for all Island Industrial customers;
- 3 c) a transfer from the IC RSP Surplus to fund the difference between the approved
- 4 10.0% base rate increase and the effective 2.7% increase; and
- 5 d) a transfer from the IC RSP Surplus to fund the full amount of the 2014 year-
- 6 end IC RSP current balance.
- 7

8 On May 27, 2015 Hydro filed a compliance application to give effect to the findings of the Board
9 in Order No. P.U. 14(2015). The application also requests approval of the RSP rate to be charged
10 to Newfoundland Power for the period July 1, 2015 to June 30, 2016. On June 2, 2015 Hydro
11 provided supplemental information in relation to the application. On June 3, 2015 the Board
12 wrote Hydro clarifying the requirements in relation to the compliance application. On June 5,
13 2015 Hydro filed a revised application (the "Application") requesting approval of:

- 14
- 15 i) the RSP rate to be charged by Hydro to Newfoundland Power;
- 16
- 17 ii) the revised base Utility Rate;
- 18
- 19 iii) the revised base rate and RSP adjustment for Island Industrial Customers;
- 20
- 21 iv) the revised rates for Government customers on Isolated Diesel Systems;
- 22
- 23 v) the removal of the RSP adjustment specifically for Teck Resources; and
- 24
- 25 vi) the revised RSP rules and the new IC RSP Surplus Adjustment to provide for the
- 26 disposition of the IC RSP Surplus and limit the effective customer rate impact to
- 27 2.7%.
- 28

29 The revised RSP Rules also provide for the removal of Section E related to Historical Plan
30 Balances.

31

32 A copy of the Application was provided to the parties in the general rate application proceeding:
33 Newfoundland Power; the Consumer Advocate, Mr. Thomas Johnson; Corner Brook Pulp and
34 Paper Limited, NARL Refining Limited Partnership (formerly North Atlantic Refining Limited)
35 and Teck Resources Limited (the "Industrial Customer Group"); Vale Newfoundland and
36 Labrador Limited ("Vale"); the Innu Nation; the Towns of Labrador City, Wabush, Happy
37 Valley-Goose Bay, and North West River (the "Towns"); Yvonne Jones, MP and the
38 Nunatsiavut Government.

39

40 The Board's financial consultants, Grant Thornton LLP, reviewed the Application and filed a
41 report on June 10, 2015 which was circulated to the parties.

42

43 On June 11, 2015 Newfoundland Power advised that it had no comments on the Application. The
44 Industrial Customer Group, Vale, and the Consumer Advocate filed submissions on June 15,
45 2014. Hydro filed a reply submission on June 17, 2015.

1 **Grant Thornton's report**

2
3 Grant Thornton concludes in its report that the proposed interim rates for Newfoundland Power
4 and Government Diesel customers are in accordance with Order No. P.U. 14(2015). Grant
5 Thornton also confirmed that Hydro's calculation of the RSP adjustments for Newfoundland
6 Power to be effective July 1, 2015 is in accordance with Board orders.

7
8 In relation to the Island Industrial customers, Grant Thornton concluded that the proposed base
9 rate increase was in accordance with Order No. P.U. 14(2015) but noted that, depending on the
10 interpretation of whether the 2.7% effective increase for industrial customer rates was to be
11 applied to specifically assigned charges or not, the RSP adjustment could be either (0.349) cents
12 per kWh or (0.352) cents per kWh.

13
14 Grant Thornton also noted that the Application included revisions to the RSP rules to eliminate
15 the RSP adjustment for Teck Resources Limited and the section related to the Historical Plan
16 Balances, neither of which had been included in Order No. P.U. 14(2015).

17
18 **Submissions**

19
20 The Industrial Customer Group submits that the Application is not in compliance with Order No.
21 P.U. 14(2015) as it results in two industrial customers, Corner Brook Pulp and Paper Limited and
22 Teck Resources Limited, incurring effective rate increases greater than the 2.7% directed by the
23 Board. The Industrial Customer Group states that, despite the rate increase of 10% being applied
24 to both the demand and energy components, the IC RSP Surplus adjustment is only applied to
25 the energy component, which would cause different percentage rate impacts to industrial
26 customers under the same rate class due to load characteristics of each industrial customer. The
27 Industrial Customer Group also submits that Hydro's calculations in Table 4 of the evidence and
28 Grant Thornton's adaption of the table both derive from a 10% increase in base rate revenue,
29 which is inconsistent with the Board's direction of June 3, 2015, which stated that the Board
30 approved a base rate increase, not an increase in revenue. In its submission the Industrial
31 Customer Group proposes rates which, they submit, come as close as is possible to compliance
32 with Order No. P.U. 14(2015).

33
34 With respect to Hydro's proposal to terminate the RSP adjustment for Teck Resources Limited
35 the Industrial Customer Group submits that this issue can only be appropriately addressed in a
36 separate application, with explanation as to why Hydro is departing from its amended general
37 rate application filing and how such a change could be considered to be consistent with the
38 direction of OC2013-089.

39
40 Vale submits that the proper method of implementing the industrial customer rate increase
41 ordered in Order No. P.U. 14(2015) is to increase both the demand and energy rate components
42 by 10% and then apply an adjustment from the IC RSP Surplus to reduce the increase to each of
43 the demand and energy rates to 2.7%. Vale submits that this rate design will ensure that each
44 member of the Industrial Customer class receives a 2.7% increase as opposed to the Industrial
45 Customer class collectively receiving a combined 2.7% increase.

1 The Consumer Advocate believes that the Application is consistent with Order No. P.U.
2 14(2015) and does not believe that the exceptions identified in Grant Thornton's report are
3 material but points out that only the Board can make that determination. The Consumer
4 Advocate requests that the Board direct Hydro to file information he believes is necessary to
5 support a proper review of the amended general rate application.
6

7 **Hydro's Reply Submission**

8

9 Hydro notes that Grant Thornton concluded that the rates for Newfoundland Power and for
10 Government Diesel customers were in compliance with Order No. P.U. 14(2015) and that there
11 was no disagreement with the 10% base rate increase to demand and energy charges for the
12 Island Industrial customers. Hydro submits that the Board did not stipulate a 2.7% increase in
13 base rates but an effective 2.7% increase in customer rates and that customer rates include all
14 charges to customers including specifically assigned charges and the RSP adjustment. Hydro
15 states that rate increases expressed as a percentage are generally calculated as the change in
16 customer billings in dollars expressed as a percentage of total customer billings on existing rates
17 and, therefore, Hydro did not exclude the existing rate revenues from specifically assigned
18 charges in computing the amount of funding required from the IC RSP surplus.
19

20 With respect to the RSP Surplus adjustment Hydro states that the Board did not stipulate the
21 method for calculating the RSP Surplus adjustment and that the current RSP rules provide for
22 RSP adjustments to be calculated on a cent per kWh basis. Hydro submits that, because the RSP
23 Surplus has accumulated based upon fuel savings, in the absence of direction from the Board to
24 take an alternate approach it was reasonable for Hydro to assume disposition of the RSP Surplus
25 in a manner consistent with the disposition of fuel savings through the RSP.
26

27 Hydro states that it proposed to discontinue the RSP adjustment for Teck Resources Limited as a
28 result of Teck Resources Limited's closure of its mining and milling operations effective June
29 30, 2015. Hydro submits that to limit the percentage rate increase to Teck Resources Limited to
30 2.7% would require a larger RSP credit adjustment than currently approved and that increasing
31 the RSP credit adjustment for Teck Resources Limited would not be consistent with the phase-in
32 of cost based rates. Hydro also submits that, given the material reduction in Teck Resources
33 Limited load requirements, it is reasonable at this time to phase-out the RSP credit adjustment
34 which only applies to Teck Resources Limited. Hydro submits that approval of its proposal
35 would result in all the Island Industrial customers paying the same customer rates effective July
36 1, 2015.
37

38 **Board Findings**

39

40 i) Rates for Newfoundland Power and Government Diesel Customers

41

42 The Board has reviewed the Application, the submissions of the parties and Grant Thornton's
43 report and is satisfied that the proposed base rate to Newfoundland Power as well as the
44 proposed rates to Government Diesel customers reflect the determinations of the Board in Order
45 No. P.U. 14(2015) and should be approved.

1 ii) Newfoundland Power RSP adjustment for July 1, 2015

2
3 The Board has reviewed the Application, the submissions of the parties and Grant Thornton's
4 report and is satisfied that the proposed Current Plan and the Fuel Rider rates and the RSP
5 adjustment to be applied to the rates to be charged by Hydro to Newfoundland Power are in
6 accordance with the methodology of the interim Rate Stabilization Plan approved by the Board
7 and should be approved.

8
9 iii) Island Industrial Customer Rates

10
11 In Order No. P.U. 14(2015) the Board approved, in relation to Island Industrial customers, an
12 interim base rate increase of 10%, and an interim RSP adjustment to result in a 2.7% rate
13 increase for all Island Industrial customers. The Board also approved a transfer from the IC RSP
14 Surplus to fund the difference between the approved base rate increase and the effective 2.7%
15 increase, and the full amount of the 2014 year-end IC RSP current balance.

16
17 The Application proposes Island Industrial customer rates which will not result in an effective
18 2.7% rate increase for individual customers and which reflect amounts related to higher
19 specifically assigned charges. In Order No. P.U. 14(2015) the Board approved an effective
20 interim rate increase of 2.7% for all Island Industrial customers, including Teck Resources
21 Limited, and found that there should be no changes to the specifically assigned charges in
22 advance of the general rate application. The Board stated that the impact on electricity
23 consumers and the reasonableness of the end result were key considerations in the interim rate
24 application. The Board noted that the Island Industrial customers expressed significant concern
25 about an effective rate increase of more than 2.7%.

26
27 The Board acknowledges Hydro's submission that disposition of the RSP Surplus in a manner
28 consistent with the disposition of fuel savings through the RSP is not unreasonable but reiterates
29 that the determinations of the Board in Order No. P.U. 14(2015) were based on the impact on
30 customers, in the context of an interim application as a part of a general rate application. The
31 Board finds that the proposed Island Industrial customer rates are not in compliance with Order
32 No. P.U. 14(2015). The Board will require Hydro to develop rates which would result in an
33 effective base rate increase of 2.7% for each individual Island Industrial customer, with no
34 changes to the specifically assigned charges. This may result in unique interim RSP rates for
35 each of the Island Industrial customers considering both the energy and demand rates. Final rates
36 for 2015 for the Island Industrial customers will be established following the general rate
37 application hearing.

38
39 In the Application Hydro also proposes that the Teck Resources Limited RSP adjustment be
40 discontinued. Hydro notes that Teck Resources Limited will be discontinuing its mining and
41 milling operations effective June 30, 2015 and states that there is no longer a requirement to
42 maintain a separate RSP adjustment for Teck Resources Limited. The Board notes that this is a
43 new proposal that was not before the Board in the interim rate application and which raises
44 issues relating to the three-year phase-in of rates as directed by Government and addressed in
45 Order No. P.U. 29(2013). In addition, the Board notes that there is another application before the
46 Board in relation to Teck Resources Limited rates seeking relief from its 2015 Power on Order as

1 provided for in its Service Agreement. The Board specifically set out in Order No. P.U. 14(2015)
2 that the rate changes were approved for all Island Industrial customers, including Teck Resources
3 Limited. The Board will not discontinue the Teck Resources Limited RSP adjustment at this
4 time. If Hydro wishes to request approval to discontinue the Teck Resources RSP adjustment it
5 should file a separate application to allow a full review of the issues associated with its
6 proposals.

7
8 iv) Conclusion

9
10 The Board will approve, on an interim basis, effective July 1, 2015, the proposed rates to be
11 charged to Newfoundland Power, including the RSP adjustment, and the proposed rates to be
12 charged to Government Diesel customers.

13
14 The Board will not approve the proposed Island Industrial customer rates and will require Hydro
15 to re-file a proposed Schedule of Rates, Tolls and Charges and RSP rules reflecting an effective
16 2.7% base rate increase for each Island Industrial customer. For clarity, the calculation of the
17 RSP Surplus adjustment for each Island Industrial customer should not reflect any changes to the
18 revenue to be received for 2015 from specifically assigned charges or the proposed
19 discontinuation of the Teck Resources Limited RSP adjustment.

20
21 The Board will not order Hydro to provide the information requested by the Consumer Advocate
22 as this request would best be addressed as a part of the general rate application process.

23
24 The Board also notes that the proposed amendment to the RSP rules to remove Section E:
25 Historical Plan Balances was not addressed in the Interim Rate Application or Order No. P.U.
26 14(2015) and the Board will not approve this amendment at this time.

1 **IT IS THEREFORE ORDERED THAT:**

- 2
- 3 1. The rates to be charged by Hydro to Newfoundland Power as set out in Schedule "A" to this
- 4 Order, to be effective for electrical consumption on or after July 1, 2015, are approved on an
- 5 interim basis.
- 6
- 7 2. The rates to be charged by Hydro to Government Diesel customers, as set out in Schedule
- 8 "B" to this Order, to be effective for electrical consumption on or after July 1, 2015, are
- 9 approved on an interim basis.
- 10
- 11 3. Hydro shall file a revised Schedule of Rates, Tolls and Charges and RSP Rules, effective
- 12 July 1, 2015, to reflect for Island Industrial customers:
- 13
- 14 i) an interim base rate increase of 10.0%;
- 15 ii) interim RSP rate adjustments which will result in an effective 2.7% base rate increase
- 16 for each Island Industrial customer, including Teck Resources Limited;
- 17 iii) a transfer from the IC RSP Surplus to fund the difference between the approved
- 18 10.0% base rate increase and the effective 2.7% base rate increase; and
- 19 iv) a transfer from the IC RSP Surplus to fund the full amount of the 2014 year-end IC
- 20 RSP current balance.
- 21
- 22 4. The Industrial Customer Group is entitled to an award of costs in an amount to be fixed by
- 23 the Board upon the filing of a detailed cost submission within 30 days of this Order.
- 24
- 25 5. Leave is granted to the other intervenors to apply within 30 days of this Order including a
- 26 detailed cost submission for an award of costs.
- 27
- 28 6. Newfoundland and Labrador Hydro shall pay all the expenses of the Board arising from the
- 29 Application.

DATED at St. John's, Newfoundland and Labrador, this 23rd day of June 2015.



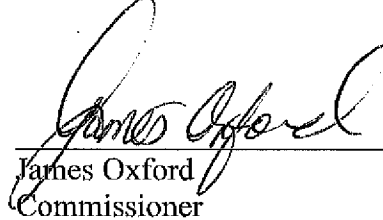
Andy Wells
Chair & Chief Executive Officer



Darlene Whalen, P.Eng.
Vice-Chair



Dwanda Newman, LL.B.
Commissioner



James Oxford
Commissioner



Sara Kean
Assistant Board Secretary

NEWFOUNDLAND AND LABRADOR HYDRO
UTILITY (INTERIM)

Availability:

This rate is applicable to service to Newfoundland Power (NP).

Definitions:

"Billing Demand"

In accordance with Order No. P.U. 47(2014), the Curtailable Credit shall apply to determine the billing demand as an adjustment to the highest Native Load established during the winter period beginning in December 1, 2014 and ending March 31, 2015. The computation of the adjustment to reflect the Curtailable Credit is provided in the definitions below. The use of the Curtailable Credit in determining billing demand for subsequent winter periods will be subject to a further Order of the Board.

In the Months of January through March, billing demand shall be the greater of:

- (a) the highest Native Load less the Generation Credit and the Curtailable Credit, beginning in the previous December and ending in the current Month; and
- (b) the Minimum Billing Demand .

In the Months of April through December, billing demand shall be the greater of:

- (a) the Weather-Adjusted Native Load less the Generation Credit and the Curtailable Credit, plus the Weather Adjustment True-up; and
- (b) the Minimum Billing Demand.

If at the time of establishing its Maximum Native Load, NP has been requested by Hydro to reduce its Native Load by shedding curtailable load, the calculation of Billing Demand for each month shall not deduct the Curtailable Credit.

"Generation Credit" refers to NP's net generation capacity less allowance for system reserve, as follows:

	kW
Hydraulic Generation Credit	80,104
Thermal Generation Credit	<u>37,826</u>
Total Generation Credit	117,930

In order to continue to avail of the Generation Credit, NP must demonstrate the capability to operate its generation to the level of the Generation Credit. This will be verified in a test by operating the generation at a minimum of this level for a period of one hour as measured by the generation demand metering used to determine the Native Load. The test will be carried out at

NEWFOUNDLAND AND LABRADOR HYDRO
UTILITY (INTERIM) (continued)

a mutually agreed time between December 1 and March 31 each year. If the level is not sustained, Newfoundland Power will be provided an opportunity to repeat the test at another mutually agreed time during the same December 1 to March 31 period. If the level is not sustained in the second test, the Generation Credit will be reduced in calculating the associated billing demands for January to December to the highest level that could be sustained.

"Curtable Credit" is determined based upon NP's forecast curtable load available for the period in accordance with the terms and conditions set forth in NP's Curtable Service Option. NP will notify Hydro of its available curtable load with its forecast of annual and monthly electricity requirements.

In order to receive the Curtable Credit, NP must demonstrate the capability to curtail its customer load requirements to the level of the Curtable Credit. This will be verified in a test by curtailing load at a minimum of this level for a period of one hour. The test will be carried out at a mutually agreed time in December. If the level is not sustained, the Curtable Credit will be reduced to the level sustained. If Hydro requests NP to curtail load before a test is completed and NP demonstrates the capability to curtail to the level of the Curtable Credit, no test will be required.

NP will be required to provide a report to Hydro not later than April 15 to demonstrate the amount of load curtailed for each request of Hydro during the previous winter season. If the load curtailed is less than forecast for either request during the winter season, the annual Curtable Credit will be adjusted to reflect the average load curtailed for the winter season. If NP is not requested to curtail during the winter season, the Curtable Credit will be established based upon the lesser of the load reduction achieved in the test or the forecast curtable load (as provided in the previous two paragraphs).

"Maximum Native Load" means the maximum Native Load of NP in the four-Month period beginning in December of the preceding year and ending in March of the current year.

"Minimum Billing Demand" means ninety-nine percent (99%) of:

NP's test year Native Load less the Generation Credit and the Curtable Credit.

The Curtable Credit reflected in the Minimum Billing Demand will be set to equal the curtable load used to determine the Maximum Native Load for NP for the most recently approved Test Year.

"Month" means for billing purposes, the period commencing at 12:01 hours on the last day of the previous month and ending at 12:00 hours on the last day of the month for which the bill applies.

NEWFOUNDLAND AND LABRADOR HYDRO
UTILITY (INTERIM) (continued)

“Native Load” is the sum of:

- (a) the amount of electrical power, delivered at any time and measured in kilowatts, supplied by Hydro to NP, averaged over each consecutive period of fifteen minutes duration, commencing on the hour and ending each fifteen minute period thereafter;
- (b) the total generation by NP averaged over the same fifteen-minute periods.

“Weather-Adjusted Native Load” means the Maximum Native Load adjusted to normal weather conditions, calculated as:

Maximum Native Load
plus (Weather Adjustment, rounded to 3 decimal places, x 1000)

Weather Adjustment is further described and defined in the Weather Adjustment section.

“Weather Adjustment True-up” means one-ninth of the difference between:

- (a) the greater of:
 - the Weather Adjusted Native Load less the Generation Credit and the Curtailable Credit (if applicable), times three; and
 - the Minimum Billing Demand, times three; and
- (b) the sum of the actual billed demands in the Months of January, February and March of the current year.

NEWFOUNDLAND AND LABRADOR HYDRO
UTILITY (INTERIM) (continued)

Monthly Rates:

Billing Demand Charge:

Billing Demand, as set out in the Definitions section, shall be charged at the following rate:

\$4.32 per kW of billing demand

Energy Charge:

First 250,000,000 kilowatt-hours* @ 3.506 ¢ per kWh
All excess kilowatt-hours* @ 9.509 ¢ per kWh

Firming-up Charge:

Secondary energy supplied by

Corner Brook Pulp and Paper Limited* @ 0.908 ¢ per kWh

RSP Adjustment:

Current Plan..... @ (0.715) ¢ per kWh

Fuel Rider..... @ 0.532 ¢ per kWh

Total RSP Adjustment – All kilowatt-hours @ (0.183) ¢ per kWh

***Subject to RSP Adjustment:**

RSP Adjustment refers to all applicable adjustments arising from the operation of Hydro's Rate Stabilization Plan, which levelizes variations in hydraulic production, fuel cost, load and rural rates.

Adjustment for Losses:

If the metering point is on the load side of the transformer, either owned by the customer or specifically assigned to the customer, an adjustment for losses as determined in consultation with the customer prior to January 31 of each year, shall be applied to metered demand and energy.

Adjustment for Station Services and Step-Up Transformer Losses:

If the metering point is not on the generator output terminals of NP's generators, an adjustment for Newfoundland Power's power consumption between the generator output terminals and the metering point as determined in consultation with the customer prior to the implementation of the metering, shall be applied to the metered demand.

NEWFOUNDLAND AND LABRADOR HYDRO

UTILITY (INTERIM) (continued)

Weather Adjustment: This section outlines procedures and calculations related to the weather adjustment applied to NP's Maximum Native Load.

- (a) Weather adjustment shall be undertaken for use in determining NP's Billing Demand.
- (b) Weather adjustment shall be derived from Hydro's NP native peak demand model.
- (c) By September 30th of each year, Hydro shall provide NP with updated weather adjustment coefficient incorporating the latest year of actuals.
- (d) The underlying temperature and wind speed data utilized to derive weather adjustment shall be sourced to weather station data for the St. John's, Gander, and Stephenville airports reported by Environment Canada. NP's regional energy sales shall be used to weight regional weather data. Hydro shall consult with NP to resolve any circumstances arising from the availability of, or revisions to, weather data from Environment Canada and/or wind chill formulation.
- (e) The primary definition for the temperature weather variable is the average temperature for the peak demand hour and the preceding seven hours. The primary definition for the wind weather data is the average wind speed for the peak demand hour and the preceding seven hours. Hydro will consult with NP should data anomalies indicate a departure from the primary definition on underlying weather data.
- (f) Subject to the availability of weather data from Environment Canada, Hydro shall prepare a preliminary estimate of the Weather-Adjusted Native Load by March 15th of each year, and a final calculation of Weather-Adjusted Native Load by April 5th of each year.

General:

This rate schedule does not include the Harmonized Sales Tax (HST) which applies to electricity bills.

With respect to all matters where the customer and Hydro consult on resolution but are unable to reach mutual agreement, the billing will be based on Hydro's best estimate.

NEWFOUNDLAND AND LABRADOR HYDRO

RATE No. 1.2G (INTERIM)

DOMESTIC DIESEL

GOVERNMENT DEPARTMENTS

Availability:

For Service to Government Departments throughout the Island and Labrador diesel service areas of Hydro, to a Domestic Unit or to buildings or facilities which are on the same Serviced Premises as a Domestic Unit and used by the same Customer exclusively for domestic or household purposes, whether such buildings or facilities are included on the same meter as the Domestic Unit or metered separately.

Rate:

Basic Customer Charge.....\$43.90 per month

Energy Charge:

All kilowatt-hours@ 83.567 ¢ per kWh

Minimum Monthly Charge\$43.90

Discount:

A discount of 1.5% of the amount of the current month's bill, but not less than \$1.00 or more than \$500.00, will be allowed if the bill is paid within 10 days after it is issued.

General:

Details regarding conditions of service are provided in the Rules and Regulations.

This rate schedule does not include the Harmonized Sales Tax (HST) which applies to electricity bills.

NEWFOUNDLAND AND LABRADOR HYDRO

RATE No. 2.1G (INTERIM)

GENERAL SERVICE DIESEL 0-10 kW

GOVERNMENT DEPARTMENTS (Continued)

Availability:

For Service (excluding Domestic Service) to Government Departments throughout the Island and Labrador diesel service areas of Hydro where the maximum demand occurring in the 12 months ending with the current month is less than 10 kilowatts.

Rate:

Basic Customer Charge.....\$48.54 per month
Energy Charge:
All kilowatt-hours@ 75.486¢ per kWh
Minimum Monthly Charge\$48.54

Discount:

A discount of 1.5% of the amount of the current month's bill, but not less than \$1.00 or more than \$500.00, will be allowed if the bill is paid within 10 days after it is issued.

General:

Details regarding conditions of service are provided in the Rules and Regulations.

This rate schedule does not include the Harmonized Sales Tax (HST), which applies to electricity bills.

NEWFOUNDLAND AND LABRADOR HYDRO
RATE 2.2G (INTERIM)
GENERAL SERVICE DIESEL OVER 10 kW
GOVERNMENT DEPARTMENTS (Continued)

Availability:

For Service (excluding Domestic Service) to Government Departments throughout the Island and Labrador diesel service areas of Hydro where the maximum demand occurring in the 12 months ending with the current month is 10 kilowatts or greater.

Rate:

Basic Customer Charge:\$71.98 per month

Demand Charge:

The maximum demand registered on the meter in the current month@ \$58.22 per kW

Energy Charge:

All kilowatt-hours@ 53.741 ¢ per kWh

Discount:

A discount of 1.5% of the amount of the current month's bill, but not less than \$1.00 or more than \$500.00, will be allowed if the bill is paid within 10 days after it is issued.

General:

Details regarding metering [in particular Regulation 7 (n)], transformation [in particular Regulation 9(k)], and other conditions of service are provided in the Rules and Regulations. **This rate does not include the Harmonized Sales tax (HST) which applies to electricity bills.**

NEWFOUNDLAND AND LABRADOR HYDRO
RATE 4.1G (INTERIM)
STREET AND AREA LIGHTING SERVICE DIESEL
GOVERNMENT DEPARTMENTS (Continued)

Availability:

For Street and Area Lighting Service to Government Departments throughout the Island and Labrador Diesel service areas of Hydro, where the electricity is supplied by Hydro and all fixtures, wiring and controls are provided, owned and maintained by Hydro.

Monthly Rate:

	SENTINEL / STANDARD
MERCURY VAPOUR	
250W (9,400 lumens)	\$72.74
HIGH PRESSURE SODIUM ¹	
100W (8,600 lumens)	58.92
150W (14,400 lumens)	72.74

¹ Only High Pressure Sodium fixtures are available for all new installations and replacements.

General:

Details regarding conditions of service are provided in the Rules and Regulations.

This rate schedule does not include the Harmonized Sales Tax (HST), which applies to electricity bills.