## NEWFOUNDLAND AND LABRADOR BOARD OF COMMISSIONERS OF PUBLIC UTILITIES

## AN ORDER OF THE BOARD

NO. P.U. 10(2016)

1 2	IN THE MATTER OF the Electrical Power Control Act, 1994, SNL 1994, Chapter E-5.1 (the
3	"EPCA") and the Public Utilities Act, RSNL 1990,
4	Chapter P-47 (the "Act"), as amended, and regulations
5	thereunder; and
6	TALIBUTE AND ADDRESS OF THE PARTY OF THE PAR
7	IN THE MATTER OF an application by
8	Newfoundland Power Inc. for an Order of the Board
9	providing for disposition of the balance in the Optional
0	Seasonal Rate Revenue and Cost Recovery Account
1	pursuant to Sections 58 and 80 of the Act.
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4	WHEREAS Newfoundland Power Inc. ("Newfoundland Power") is a corporation duly
5	organized and existing under the laws of the Province of Newfoundland and Labrador, is a public
6	utility within the meaning of the Act, and is also subject to the provisions of the EPCA; and
7	WHITEDELG' O I M DY OGOLO I D I I I I I I I I I I I I I I I I I
.8	WHEREAS in Order No. P.U. 8(2011) the Board approved, among other things, an (i) Optional
9	Seasonal Rate, and (ii) the establishment of a revenue and cost recovery account to address the
20	impacts of the Optional Seasonal Rate and the Time-of-Day Rate Study; and
11	Witherness Co. L. N. D.H. 12(2012) d. D. H. L.
2	WHEREAS in Order No. P.U. 13(2013) the Board ordered that Newfoundland Power maintain
23	the Account until its next general rate application; and
24	WITTEDT ACCOUNTS OF THE TRANSPORT OF THE
25	WHEREAS the definition of the Optional Seasonal Rate Revenue and Cost Recovery Account
26	(the "Account") provides for the deferral of annual costs and revenue effects associated with
27	implementing Newfoundland Power's Rate #1.1S Domestic Seasonal-Optional Rate and the
8.	annual operating costs associated with a Time-of-Day Rate Study; and
9	WIEDERNALCE C II I'M I I'M I I I I I I I I I I I I I
0	WHEREAS Newfoundland Power is required to file an application by March 1st of each year for
1	the disposition of the balance in the Account to the Rate Stabilization Account (the "RSA"); and
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3	WHEREAS on February 26, 2016 Newfoundland Power filed its application for the disposition
4	of the balance in the account, proposing that the balance in the Account of \$69,298 as of
5	December 31, 2015 be charged to the RSA as of March 31, 2016, to be recovered by
6	Newfoundland Power in the 12-month period following the next RSA adjustment; and

WHEREAS the Board is satisfied that the balance in the Account of \$69,298 as of December 31, 2015 is calculated in accordance with Order No. P.U. 8(2011) and is proposed to be recovered in the manner contemplated by Order No. P.U. 8(2011) and should be approved.

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## **IT IS THEREFORE ORDERED THAT:**

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1. The disposition of the balance in the Optional Seasonal Rate Revenue and Cost Recovery Account as of December 31, 2015 by charging the balance of \$69,298 to the Rate Stabilization Account as of March 31, 2016 is approved.

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2. Newfoundland Power shall pay all costs and expenses of the Board in connection with this Application.

**DATED** at St. John's, Newfoundland and Labrador, this 11<sup>th</sup> day of April 2016.

Darlene Whalen, P.Eng.

Vice-Chair

James Oxford

Cheryl Blundon Board Secretary