NEWFOUNDLAND AND LABRADOR BOARD OF COMMISSIONERS OF PUBLIC UTILITIES

AN ORDER OF THE BOARD

NO. P.U. 10(2018)

1	IN THE MATTER OF the Electrical Power
2	Control Act 1994, SNL 1994, Chapter E-5.1 (the
3	"EPCA") and the Public Utilities Act, RSNL 1990,
4	Chapter P-47 (the "Act"), as amended, and regulations
5	thereunder; and
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7	IN THE MATTER OF an Application by
8	Newfoundland Power Inc. for an Order of the
9	Board providing for disposition of the 2017 balance
10	in the 2017 Demand Management Incentive Account
11	pursuant to sections 58 and 80 of the Act.
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14	WHEREAS Newfoundland Power Inc. ("Newfoundland Power") is a corporation duly
15	organized and existing under the laws of the Province of Newfoundland and Labrador, is a public
16	utility within the meaning of the Act, and is also subject to the provisions of the EPCA; and
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18	WHEREAS in Order No. P.U. 32(2007) the Board approved the Demand Management
19	Incentive Account (the "DMI Account") and approved the definition of the DMI Account to be
20	included in Newfoundland Power's System of Accounts; and
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22	WHEREAS in Order No. P.U. 43(2009) the Board approved continued use of the DMI Account;
23	and
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25	WHEREAS the approved definition of the DMI Account establishes: (i) a range of $\pm 1\%$ of test
26	year wholesale demand costs for which no account transfer is required (the "Demand
27	Management Incentive"); and (ii) the use of test year unit demand costs as the basis for
28	comparison against actual unit demand costs in determining the purchased power cost variance

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previous year; and

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WHEREAS on February 16, 2018 Newfoundland Power filed an application for the disposition of the balance in the DMI Account (the "Application"); and

(the "Demand Supply Cost Variance") for comparison to the Demand Management Incentive to

WHEREAS Newfoundland Power is required to file an application with the Board no later than

the 1st day of March each year for the disposition of any balance in the DMI Account for the

determine if an account transfer is required; and

WHEREAS under the terms of the DMI Account the Demand Management Incentive is calculated as \$728,010, which represents the amount of the increased supply costs for 2017 which will be absorbed by Newfoundland Power; and

WHEREAS in 2017 Newfoundland Power's Demand Supply Cost Variance, determined in accordance with the DMI Account definition, exceeded the Demand Management Incentive by \$2,128,052 and, in accordance with Order No. P.U. 32(2007), resulted in an after-tax debit transfer to the DMI Account of \$1,489,636; and

WHEREAS the Application proposes recovery of the 2017 balance in the DMI Account, as well as the related income tax effects in 2017, through the July 1, 2018 Rate Stabilization Adjustment by debiting the Rate Stabilization Account (the "RSA") as of March 31, 2018 in the amount of \$2,128,052, which is the 2017 DMI Account balance of \$1,489,636 plus the related income tax effects of \$638,416; and

WHEREAS in Order No. P.U. 6(2008) the Board approved Section II(6) of the Rate Stabilization Clause which provides for such adjustment to the RSA upon order of the Board; and

WHEREAS the Board is satisfied that Newfoundland Power's proposal to dispose of the 2017 balance in the DMI Account, as well as the related income tax effects, by means of a debit in the amount of \$2,128,052 to the RSA as of March 31, 2018 is in accordance with previous Board Orders and should be approved.

IT IS THEREFORE ORDERED THAT:

1. The disposition of the 2017 balance in the Demand Management Incentive Account and related income tax effects by means of a debit in the amount of \$2,128,052 to the Rate Stabilization Account as of March 31, 2018 is approved.

32 2. Newfoundland Power shall pay all costs and expenses of the Board arising from this Application.

Dated at St. John's, Newfoundland and Labrador this 3rd day of April, 2018.

Chair and CEO

Bwanda Newman, LL.B. Vice-Chair

Board Secretary