

**NEWFOUNDLAND AND LABRADOR
BOARD OF COMMISSIONERS OF PUBLIC UTILITIES**

AN ORDER OF THE BOARD

NO. P.U. 5(2023)

1 **IN THE MATTER OF** the **Electrical Power**
2 **Control Act, 1994**, SNL 1994, Chapter E-5.1
3 (the “**EPCA**”) and the **Public Utilities Act**,
4 RSNL 1990, Chapter P-47 (the “**Act**”), as
5 amended, and regulations thereunder; and
6

7 **IN THE MATTER OF** an application by
8 Newfoundland Power Inc. for approval of
9 a Contribution in Aid of Construction for
10 an Upgrade to Long Pond Substation for
11 Memorial University of Newfoundland,
12 pursuant to section 41 of the **Act**.
13
14

15 **WHEREAS** Newfoundland Power Inc. (“Newfoundland Power”) is a corporation duly organized
16 and existing under the laws of the Province of Newfoundland and Labrador, is a public utility
17 within the meaning of the **Act**, and is also subject to the provisions of the **EPCA**; and
18

19 **WHEREAS** on February 21, 2023 Newfoundland Power filed an application for approval of a
20 Contribution in Aid of Construction (“CIAC”) for an Upgrade to Long Pond Substation for
21 Memorial University of Newfoundland; and
22

23 **WHEREAS** pursuant to Clause 5(e) of the CIAC Policy: Distribution Line Extensions and Upgrades
24 to General Service Customers approved by Order No. P.U. 27(2005) (the “Policy”), detailed
25 engineering cost estimates will be used when the cost of a line extension or upgrade calculated
26 using the applicable Cost per Metre is estimated to be greater than \$100,000; and
27

28 **WHEREAS** the estimated construction cost, based on a detailed cost estimate as required by
29 Clause 5(e) of the Policy, is three million, three hundred and twelve thousand, seven hundred
30 and eighty-three dollars and fifty-one cents (\$3,312,783.51); and
31

32 **WHEREAS** pursuant to Clause 4(b) of the Policy, Newfoundland Power will provide an Additional
33 Load Based Investment to the extent that it will be recovered from revenue generated by the
34 Customer; and

1 **WHEREAS** the amount of the Additional Load Based Investment, calculated using the forecast
2 Load Factor and forecast Peak Demand, is seven million, four hundred and twenty-two thousand
3 and thirty dollars (\$7,422,030.00), which is in excess of the detailed cost estimate; and
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5 **WHEREAS** the CIAC, calculated in accordance with Clause 5(e) of the Policy, is therefore zero
6 dollars and zero cents (\$0.00), excluding HST; and
7

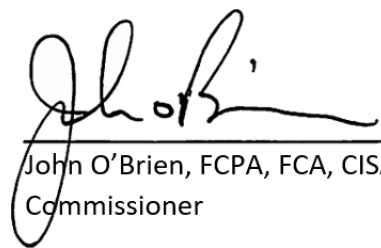
8 **WHEREAS** Clause 10(ii) of the Policy states that Newfoundland Power shall apply to the Board for
9 approval of all line extensions or upgrades involving CIACs where the cost of the line extension
10 or upgrade is calculated pursuant to Clauses 5(e); and
11

12 **WHEREAS** the proposed CIAC is necessary to ensure Newfoundland Power’s investment is
13 compensatory over the useful life of the extension and will not be to the detriment of its other
14 customers.
15

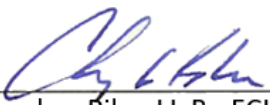
16 **IT IS THEREFORE ORDERED THAT:**
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- 18 1. The Contribution in Aid of Construction of zero dollars and zero cents (\$0.00), excluding HST,
19 for an Upgrade to Long Pond Substation for Memorial University of Newfoundland, is
20 approved.
21
- 22 2. Newfoundland Power shall pay all expenses of the Board arising from this Application.

DATED at St. John’s, Newfoundland and Labrador, this 17th day of March 2023.



 John O’Brien, FCPA, FCA, CISA
 Commissioner



 Christopher Pike, LL.B., FCIP
 Commissioner