Q. Provide for each year since 2015, the load additions to the system and the forecasted additions in 2018 and 2019. For any such addition, please indicate the nature of the electricity usage in a manner consistent with Table 1 to NLH's response to PUB-NLH-006 in the New Load Additions in Labrador East application. Make sure to indicate if any past, pending or forecasted additions relate to data centers.

## **Customers' Demand**

Year	Type of service	Max demand (kW)
2015		
2016		
2017		
2018		
2019		

A. Table 1 outlines general service load additions in Labrador East for the period 2015 to 2017, including their maximum service load (demand) since connection, as well as the forecast for 2018 and 2019. Demand of domestic customers is not metered and, therefore, is not available.

**Table 1: New General Service Customer Additions** 

Year	Type of Service	Max Demand Since Connected (kW)
2015	Water Treatment Plant	72.3
	Outdoor Recreation Facility	79.8
	Outdoor Recreation Facility	N/A <sup>1</sup>
	Government	54.5
	Innu Band Council Center	89.8
	Innu Band Council Center	175.9
	Car Wash	98.5
	Office	41.4

<sup>&</sup>lt;sup>1</sup> N/A - The demands of customers with less than 10kW are not available as there are no demand meters in place.

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Year	Type of Service	Max Demand Since Connected (kW)
	Office	N/A
	Office	N/A
	Shed	N/A
	Restaurant	113.3
	Data Center	695.7
	Hangar	128.6
2016	Carpentry Shop	124.1
	Lift Station	9.5
	Heat Trace	N/A
	Pole Service	N/A
	Religious Building	N/A
	Car dealership	64.1
	Equipment Rental Shop	N/A
	Air Transportation	86.7
	Retail	148.1
	Construction	313.3
	Construction	124.0
	Welding	115.9
2017	Fitness Center	49.9
	Pole Service	N/A
	Youth Centre	N/A
	Business	2.5
	Town Building	N/A
	Environmental Services	N/A
	Government	N/A
	Data Center	217.7
	Data Center	300.8
	Data Center	393.1
2018	Outdoor Recreation	N/A
	Data Center	605.9
2018 Forecast <sup>2</sup>	Six New General Service Customers <sup>3</sup>	96.0 <sup>4</sup>
	Large Retail Store	425.0
2019 Forecast <sup>2</sup>	Five New General Service Customers <sup>3</sup>	65.0 <sup>4</sup>

<sup>&</sup>lt;sup>2</sup> Forecast based on Spring 2017 Load Forecast. <sup>3</sup> The forecast for general service customers with demand under 100 kW is based on the historical trend of general service growth. Customer type and individual demand are unavailable.

<sup>4</sup> The total forecasted impact of the new general service customers on the system peak.