1	Q.	Re	ference:	Schedule 1, Appendix A: Minimizing Customer Impact upon Loss of		
2		Su	pply HVGB	, Rural Planning Study, page1 (Schedule 1, page 9 of 21)		
3						
4		Cit	Citation 1 (p. 1):			
5		Th	The peak load at the HVY Terminal Station is modeled as 80.7 MW as per			
6		the	Spring 20	18 load forecast for the area.		
7						
8		a)	Please inc	dicate the number of MW included in the forecast of 80.7 MW which		
9			consist of	companies engaged in cryptocurrency or other blockchain activities.		
10						
11		b)	Please br	eak down the previous response by individual service connection,		
12			indicating	for each:		
13			a. The co	ompany name,		
14			b. The n	umber of MW,		
15			c. The st	reet address, and		
16			d. By wh	ich feeder it is served.		
17						
18						
19	A.	a)	Hydro pro	oposed the "Upgrade the Happy Valley Goose Bay Distribution System"		
20			project to	allow for efficient outage management of priority areas (e.g. grocery		
21			stores, ho	ospital, pharmacies, retirement homes, etc.) in the event of reduced		
22			supply av	ailability due to failure within the transmission/generation systems		
23			serving La	abrador East. The project will allow Hydro to rotate or switch off non-		
24			priority a	reas until the failure event can be remedied. The priority areas allow		
25			for local e	emergency management of critical infrastructure so that basic services		
26			and warn	ning centres can be established. Within the priority areas, there may be		
27			non-critic	al customers; however, management on a customer by customer basis		

	is not possible, and Hydro does not have the legislative authority to discriminate
	against or make decisions regarding customers based on their end-use activities,
	such as cryptocurrency miners. Therefore, determination of the customers
	engaged in cryptocurrency mining is not relevant to this proposed application,
	which aims to provide efficient management of priority areas in the event of a
	power emergency.
b)	Details of the magnitude or company particulars are not relevant to the
	application currently being reviewed by the Board. In addition, Hydro is unable
	to provide individual customer information considered proprietary in nature.