

July 27, 2010

Board of Commissioners of Public Utilities
Prince Charles Building
120 Torbay Road, P.O. Box 21040
St. John's, NL
A1A 5B2

ATTENTION: Ms. Cheryl Blundon
Director of Corporate Services & Board Secretary

Dear Ms. Blundon:

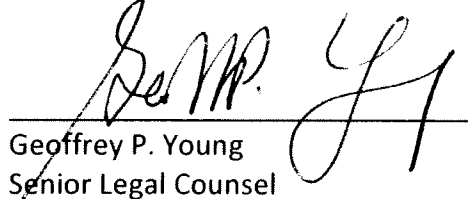
Re: An Application by Newfoundland and Labrador Hydro (Hydro) concerning the Rate Stabilization Plan (RSP) components of the rates to be charged to Industrial Customers

Enclosed please find the original and eight copies of revisions to the report, filed on July 6, 2010, providing the outcomes to potential scenarios dealing with the interim rate and balance in the Rate Stabilization Plan. The revisions are indicated by yellow shading.

Should you have any questions, please contact the undersigned.

Yours truly,

NEWFOUNDLAND AND LABRADOR HYDRO



Geoffrey P. Young
Senior Legal Counsel

GPY/jc

cc: Gerard Hayes – Newfoundland Power
Paul Coxworthy – Stewart McKelvey Stirling Scales
Joseph S. Hutchings, Q.C. – Poole Althouse
Thomas Johnson – Consumer Advocate
Colm St. Roch Seviour – Abitibi Consolidated
Dan Simmons – Ottenheimer Baker

Newfoundland and Labrador Hydro
Rate Stabilization Plan Analysis

Scenario 1

- i) Interim rates originally set in 2008 will be finalized and continued until the next General Rate Application.
- ii) The actual amount collected by the RSP rate from each industrial customer for 2008 will be calculated and shown.
- iii) The actual load for each industrial customer for 2008 will be used to allocate the balance in the RSP account on December 31, 2008 for the Industrial Customers to each industrial customer.
- iv) The actual amount collected by the RSP rate from each industrial customer for 2009 will be calculated and shown.
- v) The actual load for each industrial customer for 2009 will be used to allocate the change in the balance in the RSP account resulting from the activity in 2009 for the Industrial Customers to each industrial customer.
- vi) The RSP rate for 2010 the Industrial Customers will be highlighted.
- vii) The amount forecast to be collected by the RSP rate from each industrial customer for 2010, using the forecast load for each customer, will be calculated.

Line	(A)	2008				2009				2010			
		(ii)		(iii)		(iv)		(v)		(vi)		(vii)	
		Actual kWh (Note 1)	Rate /(kWh)	RSP Adjustment col B x col C (Note 2)	Allocate RSP Balance @ 12/31/2008 Using 2008 kWh (Note 3)	Actual kWh (Note 4)	Rate /(kWh)	RSP Adjustment col F x col G (Note 5)	Allocate RSP Balance @ 12/31/2009 Using 2009 kWh (Note 6)	Actual / Forecast kWh (Note 7)	Rate /(kWh)	RSP Adjustment col J x col K	Allocate RSP Balance @ 12/31/2009 Using 2010 kWh (Note 6)
		(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
1	Abitibi-Price GF	95,180,386	\$ (0.00785)	(747,166)	(1,654,106)	6,009,390	\$ (0.00785)	(47,174)	(388,574)	-	\$ (0.00785)	-	-
2	Abitibi-Price Stephenville	-		-	-	-		-	-	-		-	-
3	Corner Brook	278,198,080	\$ (0.00785)	(2,183,855)	(4,834,705)	94,602,566	\$ (0.00785)	(742,630)	(6,117,116)	103,548,044	\$ (0.00785)	(812,852)	(6,608,859)
4	North Atlantic Refining	255,575,723	\$ (0.00785)	(2,006,269)	(4,441,559)	219,583,240	\$ (0.00785)	(1,723,728)	(14,198,516)	213,074,689	\$ (0.00785)	(1,672,636)	(13,599,296)
5	Aur (now Teck Resources)	61,228,682	\$ (0.02000)	(1,224,574)	(1,064,071)	64,582,789	\$ (0.02000)	(1,291,656)	(4,176,001)	66,911,816	\$ (0.02000)	(1,338,236)	(4,270,585)
6	Total Industrial	690,182,871		(6,161,864)	(11,994,442)	384,777,985		(3,805,188)	(24,880,207)	383,534,549		(3,823,725)	(24,478,740)

Note 1: Total Industrial Customer kWh (Line 6) - IC-NLH-4, Attachment 2, Page 9

Note 2: Total Industrial Customer RSP adjustment (Line 6) - IC-NLH-4, Attachment 2, Page 11

Note 3: Total Industrial Customer December balance (Line 6) - IC-NLH-4, Attachment 2, Page 11

Note 4: Total Industrial Customer kWh (Line 6) - Attachment 1, Page 9

Note 5: Total Industrial Customer RSP Adjustment (Line 6) - Attachment 1, Page 11

Note 6: Total Industrial Customer December balance (Line 6) - Attachment 1, Page 11, Less Line 6, Col (E)

Note 7: Actual kWh sales to April 2010, Fall 2009 load forecast

Potential Scenarios dealing with Interim Rate and RSP Balance

SCENARIO 2

Revision 1 July 27/10

Newfoundland and Labrador Hydro
Rate Stabilization Plan Analysis

Scenario 2

- i) Interim rates originally set in 2008 will be finalized and continued until the next General Rate Application.
- ii) The actual total amount collected by the RSP rate from each industrial customer for 2008 and 2009 will be calculated and shown.
- iii) The actual total load for each industrial customer for 2008 and 2009 will be used to allocate the balance in the RSP account on December 31, 2009 for the Industrial Customers to each industrial customer.
- iv) The RSP rate for 2010 the Industrial Customers will be highlighted.
- v) The amount forecast to be collected by the RSP rate from each industrial customer for 2010, using the forecast load for each customer, will be calculated and shown.

Line	(A)	(ii)				(iii)	(iv)		(v)
		Total RSP	Total RSP	Total Actual kWh	Total Actual kWh	Allocate RSP	2010		
		Collections for	Collections for	for 2008	for 2009	Balance @	Actual / Forecast	Rate	RSP
		2008	2009.	(Note 3)	(Note 4)	12/31/2009 on	kWh	/(kWh)	Adjustment
		(Note 1)	(Note 2)	(Note 3)	(Note 4)	col F	(Note 6)		col H x col I
		(B)	(C)	(D)	(E)	(F)	(G)	(H)	(J)
1	Abitibi-Price GF	(747,166)	(47,174)	95,180,386	6,009,390	101,189,776	(3,471,138)	-	\$ (0.00785) -
2	Abitibi-Price Stephenville	-	-	-	-	-	-	-	-
3	Corner Brook	(2,183,855)	(742,630)	278,198,080	94,602,566	372,800,646	(12,788,273)	103,548,044	\$ (0.00785) (812,852)
4	North Atlantic Refining	(2,006,269)	(1,723,728)	255,575,723	219,583,240	475,158,963	(16,299,496)	213,074,689	\$ (0.00785) (1,672,636)
5	Aur (now Teck Resources)	(1,224,574)	(1,291,656)	61,228,682	64,582,789	125,811,471	(4,315,742)	66,911,816	\$ (0.02000) (1,338,236)
6	Total Industrial	(6,161,864)	(3,805,188)	690,182,871	384,777,985	1,074,960,856	(36,874,649)	383,534,549	(3,823,725)

Note 1: Scenario 1, col (D)

Note 2: Scenario 1, col (H)

Note 3: Scenario 1, col (B)

Note 4: Scenario 1, col (F)

Note 5: Ending balance in col (F) of Attachment 1, page 11

Note 6: Scenario 1, col (J)

Potential Scenarios dealing with Interim Rate and RSP Balance

SCENARIO 3

Revision 1 July 27/10

Newfoundland and Labrador Hydro

Rate Stabilization Plan Analysis

Scenario 3

- i) The RSP methodology approved as a result of the NLH 2006 General Rate Application will be applied to set the RSP rate for 2008, 2009 and 2010.
- ii) The amount collected from each industrial customer, using the actual load for each industrial customer for 2008, by the RSP rate for 2008 will be calculated and shown.
- iii) The amount collected from each industrial customer, using the actual load for each industrial customer for 2009, by the RSP rate for 2009 will be calculated and shown.
- iv) The forecast amount to be collected from each industrial customer, using the forecast load for each industrial customer for 2010, by the RSP rate for 2010 will be calculated and shown.
- v) The balance in the RSP account for the Industrial Customers at December 31, 2008 will be allocated among the industrial customers using the actual load for each customer for 2008.
- vi) The balance in the RSP account for the Industrial Customers at December 31, 2009 will be allocated among the industrial customers using the total actual load for each customer for 2008 and 2009.
- vii) The balance in the RSP account for the Industrial Customers at December 31, 2009 will be allocated among the industrial customers using the forecast load for each customer for 2010.

Line	(A)	(ii)			(iii)			(iv)	
		2008		2008 RSP Collections col B x col C	2009		Actual / Forecast kWh (Note 5)	2010	
		Actual kWh (Note 1)	Rate /(kWh) (Note 2)		Actual kWh (Note 3)	Rate /(kWh) (Note 4)		Rate /(kWh) (Note 6)	2010 F RSP Collections col H x col I
		(B)	(C)		(E)	(F)	(G)	(H)	(J)
1	Abitibi-Price GF	95,180,386	\$ (0.01388)	(1,321,104)	6,009,390	\$ 0.00191	11,478	- \$ (0.09210)	-
2	Abitibi-Price Stephenville	-		-	-		-	-	-
3	Corner Brook	278,198,080	\$ (0.01388)	(3,861,389)	94,602,566	\$ 0.00191	180,691	103,548,044 \$ (0.09210)	(9,536,775)
4	North Atlantic Refining	255,575,723	\$ (0.01388)	(3,547,391)	219,583,240	\$ 0.00191	419,404	213,074,689 \$ (0.09210)	(19,624,179)
5	Aur (now Teck Resources)	61,228,682	\$ (0.01388)	(849,854)	64,582,789	\$ 0.00191	123,353	66,911,816 \$ (0.09210)	(6,162,578)
6	Total Industrial	690,182,871		(9,579,738)	384,777,985		734,926	383,534,549	(35,323,532)

Potential Scenarios dealing with Interim Rate and RSP Balance
SCENARIO 3
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		(v)	(vi)	(vii)
		Allocate 2008	Allocate 2009	Allocate 2009
		RSP Balance	RSP Balance	RSP Balance
		using Actual	using Sum of	using 2010
		2008 Loads	Actual 2008 &	Forecast kWh
		(Note 7)	2009 kWh	(Note 8)
		(K)	(L)	(M)
7	Abitibi-Price GF	(1,167,361)	(3,556,806)	-
8	Abitibi-Price Stephenville	-	-	-
9	Corner Brook	(3,412,021)	(13,103,889)	(10,201,255)
10	North Atlantic Refining	(3,134,565)	(16,701,770)	(20,991,505)
11	Aur Resources	(750,953)	(4,422,255)	(6,591,960)
12	Total Industrial	(8,464,900)	(37,784,720)	(37,784,720)

Note 1: Scenario 1, col (B)

Note2: PUB-NLH-3, Page 2 of 5

Note 3: Scenario 1, col (F)

Note4: PUB-NLH-3, Page 4 of 5

Note 5: Scenario 1, col (J)

Note 6: Attachment 2

Note 7: Dec 08 balance PUB-NLH-3, Page 5 of 5

Note 8: Attachment 3, Col (F)

Newfoundland and Labrador Hydro
Rate Stabilization Plan Analysis

Scenario 4

- i) The interim rate set in 2008 for Teck Cominco will be finalized, applied to all customers, and continued until the next NLH General Rate Application.
- ii) The amount collected in the RSP rate for each industrial customer for 2008 that can be attributed to the Historical Plan portion of the rate will be identified and separated out from the balance of the account and held in a separate account.
- iii) The amount collected in the RSP rate for each industrial customer for 2009 that can be attributed to the Historical Plan portion of the rate will be identified and separated out from the balance of the account and held in a separate account.
- iv) The total balance in the RSP account for Industrial Customers on December 31, 2009, including the total amount that can be attributed to the Historical Plan portion of the RSP rate, will be allocated to each industrial customer based on the total actual load for each industrial customer for 2008 and 2009.
- v) The balance in the RSP account for Industrial Customers on December 31, 2009, excluding the total amount that can be attributed to the Historical Plan portion of the RSP rate, will be allocated to each industrial customer based on the total actual load for each industrial customer for 2008 and 2009.
- vi) The balance in the RSP account for Industrial Customers on December 31, 2009, excluding the total amount that can be attributed to the Historical Plan portion of the RSP rate, will be allocated to each industrial customer based on the forecast load for each industrial customer for 2010.
- vii) The balance in the RSP account for the Industrial Customers at December 31, 2008, excluding the total amount that can be attributed to the Historical Plan portion of the RSP rate, will be allocated to each industrial customer based on the actual load for each industrial customer for 2008.
- viii) The RSP rate for 2010 the Industrial Customers will be highlighted.
- ix) The amount forecast to be collected by the RSP rate from each industrial customer for 2010, using the forecast load for each customer, will be calculated and shown.
- x) The total benefit to each industrial customer for 2008, calculated by adding the collected amount that can be attributed to the Historical Plan portion, taken from ii) above, and the calculated portion of the December 31, 2008 balance, as shown in vii) above, will be calculated and shown.
- xi) The total benefit to each industrial customer for 2008 and 2009, calculated by adding the collected amount that can be attributed to the Historical Plan portion, taken from ii) and iii) above, and the calculated portion of the December 31, 2009 balance, as shown in v) above, will be calculated and shown.

Line	(A)	(i)		2008		(ii)		2009		(iii)	
		Actual kWh (Note 1)	Rate /(kWh)	2008 RSP Collections col B x col C	2007 Historic Plan Rate	2008 Amount Collected Attributed to Historical Plan Portion of the RSP Rate, Excl. Teck col B x Col E	Actual kWh (Note 2)	Rate /(kWh)	2009 RSP Collections col G x col H	2007 Historic Plan Rate	2009 Amount Collected Attributed to Historical Plan Portion of the RSP Rate, Excl. Teck col G x col J
		(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)
1	Abitibi-Price GF	95,180,386	\$ (0.02000)	(1,903,608)	\$ 0.01215	1,156,442	6,009,390	\$ (0.02000)	(120,188)	\$ 0.01215	73,014
2	Abitibi-Price Stephenville	-		-		-	-		-		-
3	Corner Brook	278,198,080	\$ (0.02000)	(5,563,962)	\$ 0.01215	3,380,107	94,602,566	\$ (0.02000)	(1,892,051)	\$ 0.01215	1,149,421
4	North Atlantic Refining	255,575,723	\$ (0.02000)	(5,111,514)	\$ 0.01215	3,105,245	219,583,240	\$ (0.02000)	(4,391,665)	\$ 0.01215	2,667,936
5	Aur (now Teck Resources)	61,228,682	\$ (0.02000)	(1,224,574)		-	64,582,789	\$ (0.02000)	(1,291,656)		-
6	Total Industrial	690,182,871		(13,803,657)		7,641,793	384,777,985		(7,695,560)		3,890,372

Potential Scenarios dealing with Interim Rate and RSP Balance

SCENARIO 4

Revision 1 July 27/10

	(iv)	(v)	(vi)	(vii)	(viii)	(ix)	(x)	(xi)
	12/31/09 Total RSP Balance Incl. Historical Plan Portion, Allocated on Act. 08/09 kWh (Note 3)	12/31/09 Total RSP Balance Excl. Historical Plan Portion, Allocated on Act. 08/09 kWh (Note 4)	12/31/09 Total RSP Balance Excl. Historical Plan Portion, Allocated on 2010 Forecast kWh (Note 5)	12/31/08 RSP Balance Excl. Historical Plan Portion, Allocated on Act. 2008 kWh (Note 6)	The RSP Rate for 2010 to the IC Customers will be Highlighted	Calculate Amount Forecast to be Collected in 2010 (col P x Scenario 1, col J)	2008 Benefit to Each Customer as Historical Plan Collected Plus 12/31/08 Balance Excl. Historical Plan Portion (-col F + col O)	2008 & 2009 Benefit to Each Customer as Historical Plan Collected Plus 12/31/09 Balance Excl. Historical Plan Portion (-col F -col K + col M)
	(L)	(M)	(N)	(O)	(P)	(Q)	(R)	(S)
7 Abitibi-Price GF	(3,471,138)	(2,292,291)	-	(565,717)	(0.02000)	-	(1,722,159)	(3,521,747)
8 Abitibi-Price Stephenville	-	-	-	-	(0.02000)	-	-	-
9 Corner Brook	(12,788,273)	(8,445,198)	(6,574,508)	(1,653,507)	(0.02000)	(2,070,961)	(5,033,614)	(12,974,726)
10 North Atlantic Refining	(16,299,496)	(10,763,961)	(13,528,610)	(1,519,048)	(0.02000)	(4,261,494)	(4,624,293)	(16,537,142)
11 Aur Resources (Teck)	(4,315,742)	(2,850,056)	(4,248,388)	(363,921)	(0.02000)	(1,338,236)	(363,921)	(2,850,056)
12 Total Industrial	(36,874,649)	(24,351,506)	(24,351,506)	(4,102,194)		(7,670,691)	(11,743,987)	(35,883,671)

Note 1: Scenario 1, col (B)

Note 2: Scenario 1, col (F)

Note 3: Balance from Attachment 1, Page 11, kWh from Scenario 2, col (F)

Note 4: .Balance from Attachment 6, Page 2 of 2, kWh from Scenario 2, col (F)

Note 5: .Balance from Attachment 6, kWh from Scenario 3, col (H)

Note 6: .Balance from Attachment 6, kWh from Scenario 1, col (B)

Newfoundland and Labrador Hydro
Rate Stabilization Plan Analysis

Scenario 5

- i) The balance in the RSP account for Industrial Customers on December 31, 2007 will be reduced by \$10,000,000.
- ii) The RSP methodology approved as a result of the NLH 2006 General Rate Application will be applied to set the RSP rate for 2008, 2009 and 2010.
- iii) The amount collected from each industrial customer, using the actual load for each industrial customer for 2008, by the RSP rate for 2008 will be calculated and shown.
- iv) The amount collected from each industrial customer, using the actual load for each industrial customer for 2009, by the RSP rate for 2009 will be calculated and shown.
- v) The forecast amount to be collected from each industrial customer, using the forecast load for each industrial customer for 2010, by the RSP rate for 2010 will be calculated and shown.
- vi) The balance in the RSP account for the Industrial Customers at December 31, 2008 will be allocated among the industrial customers using the actual load for each customer for 2008.
- vii) The balance in the RSP account for the Industrial Customers at December 31, 2009 will be allocated among the industrial customers using the total actual load for each customer for 2008 and 2009.
- viii) The balance in the RSP account for the Industrial Customers at December 31, 2009 will be allocated among the industrial customers using the forecast load for each customer for 2010.

Line	(i)	(ii)	(iii)	(iv)	(v)	(vi)	(vii)	(viii)
						Allocate IC RSP Balance at 12/31/2008 Using Actual 2008 Loads (Note 6)	Allocate IC RSP Balance at 12/31/2009 Using Total IC Actual Loads for 2008 & 2009 (Note 7)	Allocate IC RSP Balance at 12/31/2009 Using Forecast IC Loads for 2010 (Note 8)
	Reduce the IC RSP Balance @ 12/31/2007 by \$10M (Note 1)	Use RSP Methodology as a Result of NLH 2006 GRA (Note 2)	2008 RSP Collections (Note 3)	2009 RSP Collections (Note 4)	2010 RSP Forecast Collections (Note 5)			
	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
1								
2	Abitibi-Price GF		311,240	(1,863)	-	(1,370,450)	(3,622,489)	-
3	Abitibi-Price Stephenville	2008: \$0.00327	-	-	-	-	-	-
4	Corner Brook	2009: \$-0.00031	909,708	(29,327)	(9,731,445)	(4,005,621)	(13,345,876)	(10,389,640)
5	North Atlantic Refining	2010: \$-0.09398	835,733	(68,071)	(20,024,759)	(3,679,894)	(17,010,198)	(21,379,152)
6	Aur (now Teck Resources)		200,218	(20,021)	(6,288,372)	(881,598)	(4,503,920)	(6,713,692)
7	Total Industrial	\$ 1,171,031	2,256,898	(119,281)	(36,044,577)	(9,937,564)	(38,482,484)	(38,482,484)
8	Total Energy Sales							

Note 1: RSP 2007A (Scenario 5), ending balance in column (F), attached, plus \$10M

Note 2: Attachment 5

Note 3: col (C) for 2008 x Scenario 3, col (B)

Note 4: col (C) for 2009 x Scenario 3, col (E)

Note 5: col (C) for 2010 x Scenario 3, col (H)

Note 6: Ending balance in col (F) of Attachment 5, Page 2, prorated on Scenario 1, col (B)

Note 7: Ending balance in col (F) of Attachment 5, Page 4, prorated on Scenario 2, col (F)

Note 8: Ending balance in col (F) of Attachment 5, Page 4, prorated on Scenario 1, col (J)

Newfoundland and Labrador Hydro
Rate Stabilization Plan Analysis

Scenario 6

- i) The balance in the RSP account for Industrial Customers on December 31, 2007 will be reduced by \$10,000,000.
- ii) The interim rate set in 2008 for Teck Cominco will be finalized and continued until the next NLH General Rate Application.
- iii) The amount collected in the RSP rate for each industrial customer for 2008 that can be attributed to the Historical Plan portion of the rate will be identified and separated out from the balance of the account and held in a separate account.
- iv) The amount collected in the RSP rate for each industrial customer for 2009 that can be attributed to the Historical Plan portion of the rate will be identified and separated out from the balance of the account and held in a separate account.
- v) The total balance in the RSP account for Industrial Customers on December 31, 2009, including the total amount that can be attributed to the Historical Plan portion of the RSP rate, will be allocated to each industrial customer based on the total actual load for each industrial customer for 2008 and 2009.
- vi) The balance in the RSP account for Industrial Customers on December 31, 2009, excluding the total amount that can be attributed to the Historical Plan portion of the RSP rate, will be allocated to each industrial customer based on the total actual load for each industrial customer for 2008 and 2009.
- vii) The balance in the RSP account for Industrial Customers on December 31, 2009, excluding the total amount that can be attributed to the Historical Plan portion of the RSP rate, will be allocated to each industrial customer based on the forecast load for each industrial customer for 2010.
- viii) The balance in the RSP account for the Industrial Customers at December 31, 2008, excluding the total amount that can be attributed to the Historical Plan portion of the RSP rate, will be allocated to each industrial customer based on the actual load for each industrial customer for 2008.
- ix) The RSP rate for 2010 the Industrial Customers will be highlighted.
- x) The amount forecast to be collected by the RSP rate from each industrial customer for 2010, using the forecast load for each customer, will be calculated and shown.
- xi) The total benefit to each industrial customer for 2008, calculated by adding the collected amount that can be attributed to the Historical Plan portion, taken from ii) above, and the calculated portion of the December 31, 2008 balance, as shown in vii) above, will be calculated and shown.
- xii) The total benefit to each industrial customer for 2008 and 2009, calculated by adding the collected amount that can be attributed to the Historical Plan portion, taken from ii) and iii) above, and the calculated portion of the December 31, 2009 balance, as shown in v) above, will be calculated and shown.

Potential Scenarios dealing with Interim Rate and RSP Balance

SCENARIO 6

Revision 1 July 27/10

		(ii)		(iii)			(iv)				
		2008					2009				
Line		Actual kWh (Note 1)	Rate /(kWh)	2008 RSP Collections col B x col C	2007 Historic Plan Rate	2008 Amount Collected Attributed to Historical Plan Portion of the RSP Rate, Excl. Teck col B x Col E	Actual kWh (Note 2)	Rate /(kWh)	2009 RSP Collections col G x col H	2007 Historic Plan Rate	2009 Amount Collected Attributed to Historical Plan Portion of the RSP Rate, Excl. Teck col G x col J
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)
1	Abitibi-Price GF	95,180,386	\$ (0.02000)	(1,903,608)	\$ 0.01215	1,156,442	6,009,390	\$ (0.02000)	(120,188)	\$ 0.01215	73,014
2	Abitibi-Price Stephenville	-		-		-	-		-		-
3	Corner Brook	278,198,080	\$ (0.02000)	(5,563,962)	\$ 0.01215	3,380,107	94,602,566	\$ (0.02000)	(1,892,051)	\$ 0.01215	1,149,421
4	North Atlantic Refining	255,575,723	\$ (0.02000)	(5,111,514)	\$ 0.01215	3,105,245	219,583,240	\$ (0.02000)	(4,391,665)	\$ 0.01215	2,667,936
5	Aur (now Teck Resources)	61,228,682	\$ (0.02000)	(1,224,574)		-	64,582,789	\$ (0.02000)	(1,291,656)		-
6	Total Industrial	690,182,871		(13,803,657)		7,641,793	384,777,985		(7,695,560)		3,890,372

Potential Scenarios dealing with Interim Rate and RSP Balance

SCENARIO 6

Revision 1 July 27/10

	(v)	(vi)	(vii)	(viii)	(ix)	(x)	(xi)	(xi)
	12/31/09 Total RSP Balance Incl. Historical Plan Portion, Allocated on Act. 08/09 kWh (Note 3)	12/31/09 Total RSP Balance Excl. Historical Plan Portion, Allocated on Act. 08/09 kWh (Note 4)	12/31/09 Total RSP Balance Excl. Historical Plan Portion, Allocated on 2010 Forecast kWh (Note 5)	12/31/08 RSP Balance Excl. Historical Plan Portion, Allocated on Act. 2008 kWh (Note 6)	The RSP Rate for 2010 to the IC Customers will be Highlighted	Calculate Amount Forecast to be Collected in 2010 (col P x Scenario 1, col J)	2008 Benefit to Each Customer as Historical Plan Collected Plus 12/31/08 Balance Excl. Historical Plan Portion (-col F + col O)	2008 & 2009 Benefit to Each Customer as Historical Plan Collected Plus 12/31/09 Balance Excl. Historical Plan Portion (-col F -col K + col M)
	(L)	(M)	(N)	(O)	(P)	(Q)	(R)	(S)
7 Abitibi-Price GF	(2,382,721)	(2,292,291)	-	(565,717)	(0.02000)	-	(1,722,159)	(3,521,747)
8 Abitibi-Price Stephenville	-	-	-	-	(0.02000)	-	-	-
9 Corner Brook	(8,778,358)	(8,445,198)	(6,574,508)	(1,653,507)	(0.02000)	(2,070,961)	(5,033,614)	(12,974,726)
10 North Atlantic Refining	(11,188,595)	(10,763,960)	(13,528,610)	(1,519,048)	(0.02000)	(4,261,494)	(4,624,293)	(16,537,142)
11 Aur Resources (Teck)	(2,962,490)	(2,850,056)	(4,248,388)	(363,921)	(0.02000)	(1,338,236)	(363,921)	(2,850,056)
12 Total Industrial	(25,312,165)	(24,351,506)	(24,351,506)	(4,102,194)		(7,670,691)	(11,743,987)	(35,883,671)

Note 1: Scenario 1, col (B)

Note 2: Scenario 1, col (F)

Note 3: Sum of Current and Historic Balances from Attachment 6, kWh from Scenario 2, col (F)

Note 4: .Balance from Attachment 6, kWh from Scenario 2, col (J)

Note 5: .Balance from Attachment 6, kWh from Scenario 3, col (H)

Note 6: .Balance from Attachment 6, kWh from Scenario 1, col (B)