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HAND DELIVERED

August 31, 2009

Board of Commissioners
of Public Utilities
P.O. Box 21040
120 Torbay Road
St. John's, NL A1A 5B2

Attention: G. Cheryl Blundon
Director of Corporate Services
and Board Secretary

Ladies & Gentlemen:


RE: Newfoundland and Labrador Hydro – Application for approval of the Rate Stabilization Plan components of the rates to be charged to Industrial Customers

Enclosed are Newfoundland Power's Requests for Information NP-NLH-19 to NP-NLH-22 in relation to the above noted Application.

For convenience, the Requests for Information are provided on three-hole punched paper.

A copy of this letter, together with enclosures, has been forwarded directly to the parties listed below. An electronic copy in Adobe format will follow.

Yours very truly,



Gerard M. Hayes
Senior Counsel

Enclosures

c. Geoff Young
Newfoundland and Labrador Hydro

Joseph Hutchings, Q.C.
Poole Althouse

Paul Coxworthy
Stewart, McKelvey, Stirling, Scales

Tom Johnson
Consumer Advocate



Join us in the fight against cancer.

IN THE MATTER OF

the Public Utilities Act (R.S.N.L. 1990,
Chapter P-47 (the “Act”), and

IN THE MATTER OF an Application
by Newfoundland and Labrador Hydro for the
approval, pursuant to Sections 70(1) and 76 of
the Act, of the Rate Stabilization Plan components
of the rates to be charged to Industrial Customers.

**Newfoundland Power
Requests for Information**

NP-NLH-19 to NP-NLH-22

Issued: August 31, 2009

NP-NLH-19

Provide copies of all written correspondence between Hydro and any, or all, of the Board, the Industrial Customers, the Consumer Advocate or Newfoundland Power related to the setting of Industrial Customer rates (either on an interim or final basis) between the release of Order No. P.U. 8 (2007) and the filing of this Application.

NP-NLH-20

Further to NP-NLH-12, how much of the -2.0¢ per kWh RSP adjustment rate for Teck Resources Limited is attributable to the load variation component impact of the closure of the Abitibi Stephenville mill?

NP-NLH-21

Complete the following tables:

**Industrial Class
(excluding Teck Resources)**

		2007	2008	2009 Forecast	Total
Base Rate Revenue (\$)	A				
RSP Revenue (\$)	B				
Total Revenue (\$)	C=A+B				
RSP Revenue (% of Total)	D=B/C				
% Impact of Base Rates	E=A/C				

Note: Assume current rates for 2009 Forecast.

Teck Resources

		2007	2008	2009 Forecast	Total
Base Rate Revenue (\$)	A				
RSP Revenue (\$)	B				
Total Revenue (\$)	C=A+B				
RSP Revenue (% of Total)	D=B/C				
% Impact of Base Rates	E=A/C				

Note: Assume current rates for 2009 Forecast.

NP-NLH-22

Further to NP-NLH-16, complete the following tables comparing the Industrial rate components now in effect to pro-forma Industrial rate components with the RSP adjustment factor determined on the basis described in NP-NLH-15:

**Industrial Rates
(excluding Teck Resources)**

	Current Rate	Pro-forma Rate	Change
Demand Charge (\$ per kW)			
Base Rate Energy Charge (¢ per kWh)			
RSP Adjustment Factor (¢ per kWh)			
Total Energy Charge (¢ per kWh)			

Teck Resources Rates

	Current Rate	Pro-forma Rate	Change
Demand Charge (\$ per kW)			
Base Rate Energy Charge (¢ per kWh)			
RSP Adjustment Factor (¢ per kWh)			
Total Energy Charge (¢ per kWh)			