

1 Q. Please provide isolated historic growth in the balance associated with the load  
2 variation component of the RSP since the IC rates became interim. Further, please  
3 provide in tabular form the pro-forma historic RSP balances in the IC and Retail Rate  
4 Plans related to the load variation component if the balances were shared based on  
5 12-month cumulative energy use from the initial interim date of IC rates.

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7

8 A. The balance associated with the load variation component of the RSP at December  
9 31, 2008 (excluding interest) for the IC's is \$(10,315,182) and for Retail is \$(26,253).  
10 The balance associated with the load variation component of the RSP at June 30,  
11 2009 (excluding interest) for the IC's is \$(12,229,095) and for Retail is (\$214,935).  
12 Please refer to IC-NLH-4 Attachment 2, Pages 8-9 and Attachment 3, Pages 8-9 for  
13 the associated calculations.

14

15 The pro-forma historic RSP balances in the IC and Retail Rate Plans related to the  
16 load variation component (excluding interest) if the balances were shared based on  
17 12-month cumulative energy use from the initial interim date of IC rates are  
18 attached.

**Newfoundland and Labrador Hydro  
Rate Stabilization Plan  
Allocation of Load Variance - Year-to-Date  
Dec-08**

	Twelve Months-to-Date			Year-to-Date Load Variance				Reallocate Rural Island Customers <sup>(1)</sup>		
	Utility (kWh)	Industrial Customers (kWh)	Rural Island Customers (kWh)	Total (kWh) (A+B+C)	Utility (\$) (A/D X H)	Industrial Customers (\$) (B/D X H)	Rural Island Interconnected (\$) (C/D X H)	Total (\$)	Utility (\$)	Labrador Interconnected (\$)
					(to page 2)				(to page 2)	
January	5,013,930,402	757,617,114	402,636,925	6,174,184,441	(1,114,916)	(168,467)	(89,531)	(1,372,914)	(79,772)	(9,759)
February	5,010,687,516	745,479,712	405,359,469	6,161,526,697	(1,886,308)	(280,641)	(152,599)	(2,319,549)	(135,966)	(16,633)
March	5,037,540,915	725,101,494	407,923,188	6,170,565,597	(2,788,245)	(401,339)	(225,784)	(3,415,367)	(201,174)	(24,610)
April	5,021,579,114	715,981,052	407,769,144	6,145,329,310	(3,470,789)	(494,868)	(281,840)	(4,247,497)	(251,119)	(30,721)
May	5,010,732,890	698,078,678	407,998,011	6,116,809,579	(3,994,994)	(556,569)	(325,292)	(4,876,855)	(289,835)	(35,457)
June	4,998,998,529	681,489,224	409,750,041	6,090,237,794	(4,729,976)	(644,815)	(387,699)	(5,762,490)	(345,440)	(42,259)
July	4,991,379,950	667,970,307	410,477,609	6,069,827,866	(5,529,186)	(739,942)	(454,705)	(6,723,833)	(405,142)	(49,563)
August	5,008,640,188	651,211,541	411,239,047	6,071,090,776	(6,429,177)	(835,906)	(527,874)	(7,792,957)	(470,336)	(57,538)
September	5,010,044,656	648,919,073	411,961,865	6,070,925,594	(7,175,471)	(929,393)	(590,018)	(8,694,882)	(525,706)	(64,312)
October	5,012,364,843	661,618,615	412,275,567	6,086,259,025	(7,694,416)	(1,015,642)	(632,879)	(9,342,937)	(563,895)	(68,984)
November	5,004,210,952	684,182,648	412,005,514	6,100,399,114	(7,847,361)	(1,072,902)	(646,088)	(9,566,351)	(575,664)	(70,424)
December	4,959,752,852	690,182,871	411,682,211	6,061,617,934	(8,461,596)	(1,177,488)	(702,351)	(10,341,435)	(625,795)	(76,556)

(1) The Load Variance initially allocated to Rural Island Interconnected is re-allocated between Utility and Labrador Interconnected customers in the same proportion which the Rural Deficit was allocated in the approved Cost of Service Study, which is 89.10% and 10.90% respectively. The Labrador Interconnected amount is then removed from the plan and written off to net income (loss).

**Newfoundland and Labrador Hydro  
Rate Stabilization Plan  
Allocation of Load Variance - Monthly  
Dec-08**

	A	B	C	D	E	F	G
	<b>Utility</b>					<b>Industrial</b>	
	Load Variance		Rural Allocation		Total Load Variance Activity for the month	Load Variance	
	Year-to-Date Activity	Current Month Activity <sup>(1)</sup>	Year-to-Date Activity	Current Month Activity <sup>(1)</sup>	(\$)	Year-to-Date Activity	Current Month Activity <sup>(1)</sup>
	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)
	(from page 1)		(from page 1)		<b>(B + D)</b>	(from page 1)	
January	(1,114,916)	(1,114,916)	(79,772)	(79,772)	(1,194,688)	(168,467)	(168,467)
February	(1,886,308)	(771,392)	(135,966)	(56,194)	(827,586)	(280,641)	(112,174)
March	(2,788,245)	(901,937)	(201,174)	(65,208)	(967,145)	(401,339)	(120,698)
April	(3,470,789)	(682,544)	(251,119)	(49,945)	(732,489)	(494,868)	(93,529)
May	(3,994,994)	(524,205)	(289,835)	(38,716)	(562,921)	(556,569)	(61,701)
June	(4,729,976)	(734,982)	(345,440)	(55,605)	(790,587)	(644,815)	(88,246)
July	(5,529,186)	(799,210)	(405,142)	(59,702)	(858,912)	(739,942)	(95,127)
August	(6,429,177)	(899,991)	(470,336)	(65,194)	(965,185)	(835,906)	(95,964)
September	(7,175,471)	(746,294)	(525,706)	(55,370)	(801,664)	(929,393)	(93,487)
October	(7,694,416)	(518,945)	(563,895)	(38,189)	(557,134)	(1,015,642)	(86,249)
November	(7,847,361)	(152,945)	(575,664)	(11,769)	(164,714)	(1,072,902)	(57,260)
December	(8,461,596)	(614,235)	(625,795)	(50,131)	(664,366)	(1,177,488)	(104,586)
		<u>(8,461,596)</u>		<u>(625,795)</u>	<u>(9,087,391)</u>		<u>(1,177,488)</u>

(1) The current month activity is calculated by subtracting year-to-date activity for the prior month from year-to-date activity for the current month.

**Newfoundland and Labrador Hydro**  
**Rate Stabilization Plan**  
**Allocation of Load Variance - Year-to-Date**  
**Dec-09**

	Twelve Months-to-Date			Year-to-Date Load Variance				Reallocate Rural Island Customers <sup>(1)</sup>		
	Utility (kWh)	Industrial Customers (kWh)	Rural Island Customers (kWh)	Total (kWh) <b>(A+B+C)</b>	Utility (\$) <b>(A/D X H)</b>	Industrial Customers (\$) <b>(B/D X H)</b>	Rural Island Interconnected (\$) <b>(C/D X H)</b>	Total (\$)	Utility (\$)	Labrador Interconnected (\$)
					<b>(to page 2)</b>				<b>(to page 2)</b>	
January	5,005,151,512	689,749,882	414,470,780	6,109,372,174	(1,219,025)	(167,991)	(100,947)	(1,487,963)	(89,944)	(11,003)
February	5,010,856,454	680,296,222	412,537,210	6,103,689,886	(2,393,151)	(324,905)	(197,024)	(2,915,081)	(175,548)	(21,476)
March	5,003,195,483	666,365,030	412,541,893	6,082,102,406	(3,886,857)	(517,682)	(320,495)	(4,725,033)	(285,561)	(34,934)
April	4,989,239,677	625,317,933	413,558,514	6,028,116,124	(6,341,253)	(794,770)	(525,627)	(7,661,650)	(468,334)	(57,293)
May	4,968,395,779	587,975,854	413,195,928	5,969,567,561	(8,510,123)	(1,007,115)	(707,743)	(10,224,981)	(630,599)	(77,144)
June	4,973,908,918	562,003,055	409,782,881	5,945,694,854	(10,409,781)	(1,176,203)	(857,626)	(12,443,610)	(764,145)	(93,481)
July	4,997,873,220	538,438,580	409,638,150	5,945,949,950	(12,283,660)	(1,323,362)	(1,006,800)	(14,613,822)	(897,059)	(109,741)
August	5,016,424,893	516,210,173	408,929,295	5,941,564,361	(14,198,750)	(1,461,108)	(1,157,455)	(16,817,313)	(1,031,292)	(126,163)
September	5,037,810,158	494,386,856	409,213,152	5,941,410,166	(15,972,913)	(1,567,506)	(1,297,454)	(18,837,873)	(1,156,032)	(141,422)
October	5,040,030,476	467,514,668	409,448,030	5,916,993,174	(17,741,511)	(1,645,708)	(1,441,306)	(20,828,525)	(1,284,204)	(157,102)
November	5,074,622,387	432,919,549	410,565,124	5,918,107,060	(19,572,971)	(1,669,784)	(1,583,562)	(22,826,317)	(1,410,954)	(172,608)
December	5,104,813,659	407,433,943	409,555,564	5,921,803,166	(21,449,354)	(1,711,952)	(1,720,867)	(24,882,173)	(1,533,292)	(187,575)

(1) The Load Variance initially allocated to Rural Island Interconnected is re-allocated between Utility and Labrador Interconnected customers in the same proportion which the Rural Deficit was allocated in the approved Cost of Service Study, which is 89.10% and 10.90% respectively. The Labrador Interconnected amount is then removed from the plan and written off to net income (loss).

**Newfoundland and Labrador Hydro  
Rate Stabilization Plan  
Allocation of Load Variance - Monthly  
Dec-09**

**Attachment 2  
CA-NLH-19  
Page 2 of 2**

	A	B	C	D	E	F	G
	<b>Utility</b>					<b>Industrial</b>	
	Load Variance		Rural Allocation		Total Load Variance	Load Variance	
	Year-to-Date Activity	Current Month Activity <sup>(1)</sup>	Year-to-Date Activity	Current Month Activity <sup>(1)</sup>	Activity for the month	Year-to-Date Activity	Current Month Activity <sup>(1)</sup>
	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)
	<b>(from page 1)</b>		<b>(from page 1)</b>		<b>(B + D)</b>	<b>(from page 1)</b>	
January	(1,219,025)	(1,219,025)	(89,944)	(89,944)	(1,308,969)	(167,991)	(167,991)
February	(2,393,151)	(1,174,126)	(175,548)	(85,604)	(1,259,730)	(324,905)	(156,914)
March	(3,886,857)	(1,493,706)	(285,561)	(110,013)	(1,603,719)	(517,682)	(192,777)
April	(6,341,253)	(2,454,396)	(468,334)	(182,773)	(2,637,169)	(794,770)	(277,088)
May	(8,510,123)	(2,168,870)	(630,599)	(162,265)	(2,331,135)	(1,007,115)	(212,345)
June	(10,409,781)	(1,899,658)	(764,145)	(133,546)	(2,033,204)	(1,176,203)	(169,088)
July	(12,283,660)	(1,873,879)	(897,059)	(132,914)	(2,006,793)	(1,323,362)	(147,159)
August	(14,198,750)	(1,915,090)	(1,031,292)	(134,233)	(2,049,323)	(1,461,108)	(137,746)
September	(15,972,913)	(1,774,163)	(1,156,032)	(124,740)	(1,898,903)	(1,567,506)	(106,398)
October	(17,741,511)	(1,768,598)	(1,284,204)	(128,172)	(1,896,770)	(1,645,708)	(78,202)
November	(19,572,971)	(1,831,460)	(1,410,954)	(126,750)	(1,958,210)	(1,669,784)	(24,076)
December	(21,449,354)	(1,876,383)	(1,533,292)	(122,338)	(1,998,721)	(1,711,952)	(42,168)
		<u>(21,449,354)</u>		<u>(1,533,292)</u>	<u>(22,982,646)</u>		<u>(1,711,952)</u>

(1) The current month activity is calculated by subtracting year-to-date activity for the prior month from year-to-date activity for the current month.