Q. Please provide actual and forecast balances in the load variation component of the IC RSP under its current terms assuming it is allowed to accumulate from January 1, 2007 until the date shown in the table below.

Date	Balance
December 31, 2007	
December 31, 2008	
June 30, 2009	
December 31, 2009	
December 31, 2010	

A. The actual and forecast balances in the load variation component of the IC RSP under its current terms assuming it is allowed to accumulate to customers from January 1, 2007 until December 31, 2010 are as shown in the following table. Further details are shown in Attachment 1.

Date	Current Activity	Balance
December 31, 2007	$(6,262,077)	$(6,262,077)
December 31, 2008	$(10,315,182)	$(16,557,259)
June 30, 2009	$(12,229,095)	$(28,806,354)
December 31, 2009	$(24,710,857)	$(41,288,116)
December 31, 2010	$(16,763,725)	$(58,051,841)

Newfoundland and Labrador Hydro
Rate Stabilization Plan
Load Variation - Industrial
Dec-07

	A	B	C	D	E	F
	Cost of Service Sales (kWh)	Actual Sales (kWh)	Sales Variance (kWh) (B - A)	Cost of Service No. 6 Fuel Cost ($)	Firm Energy Rate ($/kWh)	Load Variation ($) C x {(D/O[1]) - E}
January	78,300,000	64,661,303	(13,638,697)	54.17	0.03676	(671,353)
February	70,900,000	64,524,850	(6,375,150)	54.73	0.03676	(319,478)
March	76,600,000	75,618,369	(981,631)	55.46	0.03676	(50,330)
April	75,600,000	68,492,990	(7,107,010)	55.46	0.03676	(364,389)
May	69,500,000	75,131,721	5,631,721	55.46	0.03676	288,748
June	73,800,000	72,593,859	(1,206,141)	54.49	0.03676	(59,984)
July	77,500,000	71,183,392	(6,316,608)	54.49	0.03676	(314,138)
August	77,900,000	72,987,173	(4,912,827)	54.49	0.03676	(244,325)
September	73,000,000	56,815,785	(16,184,215)	54.49	0.03676	(804,874)
October	74,400,000	49,072,646	(25,327,354)	54.56	0.03676	(1,262,396)
November	74,100,000	46,331,086	(27,768,914)	54.56	0.03676	(1,384,091)
December	72,700,000	53,785,383	(18,914,617)	58.98	0.03676	(1,075,467)
	894,300,000	771,198,557	(123,101,443)			(6,262,077)

(1) O is the Holyrood Operating Efficiency of 630 kWh/barrel.

Newfoundland and Labrador Hydro
Rate Stabilization Plan
Load Variation - Industrial
Dec-08

	A	B	C	D	E	F
	Cost of Service Sales (kWh)	Actual Sales (kWh)	Sales Variance (kWh) (B - A)	Cost of Service No. 6 Fuel Cost ($)	Firm Energy Rate ($/kWh)	Load Variation ($) C x {(D/O[1]) - E}
January	78,300,000	51,079,860	(27,220,140)	54.17	0.03676	(1,339,888)
February	70,900,000	52,387,448	(18,512,552)	54.73	0.03676	(927,720)
March	76,600,000	55,240,151	(21,359,849)	55.46	0.03676	(1,095,157)
April	75,600,000	59,372,548	(16,227,452)	55.46	0.03676	(832,010)
May	69,500,000	57,229,347	(12,270,653)	55.46	0.03676	(629,138)
June	73,800,000	56,004,405	(17,795,595)	54.49	0.03676	(885,012)
July	77,500,000	57,664,475	(19,835,525)	54.49	0.03676	(986,462)
August	77,900,000	56,228,407	(21,671,593)	54.49	0.03676	(1,077,773)
September	73,000,000	54,523,317	(18,476,683)	54.49	0.03676	(918,884)
October	74,400,000	61,772,188	(12,627,812)	54.56	0.03676	(629,410)
November	74,100,000	68,895,119	(5,204,881)	54.56	0.03676	(259,428)
December	72,700,000	59,785,606	(12,914,394)	58.98	0.03676	(734,300)
	894,300,000	690,182,871	(204,117,129)			(10,315,182)

(1) O is the Holyrood Operating Efficiency of 630 kWh/barrel.

Newfoundland and Labrador Hydro
Rate Stabilization Plan
Load Variation - Industrial
Jun-09

	A	B	C	D	E	F
	Cost of Service Sales (kWh)	Actual Sales (kWh)	Sales Variance (kWh) (B - A)	Cost of Service No. 6 Fuel Cost ($)	Firm Energy Rate ($/kWh)	Load Variation ($) C x {(D/O[1]) - E}
January	78,300,000	50,646,871	(27,653,129)	54.17	0.03676	(1,361,201)
February	70,900,000	42,933,788	(27,966,212)	54.73	0.03676	(1,401,471)
March	76,600,000	41,308,959	(35,291,041)	55.46	0.03676	(1,809,433)
April	75,600,000	18,325,451	(57,274,549)	55.46	0.03676	(2,936,566)
May	69,500,000	19,887,268	(49,612,732)	55.46	0.03676	(2,543,731)
June	73,800,000	30,031,606	(43,768,394)	54.49	0.03676	(2,176,693)
July						
August						
September						
October						
November						
December						
	444,700,000	203,133,943	(241,566,057)			(12,229,095)

(1) O is the Holyrood Operating Efficiency of 630 kWh/barrel.

Newfoundland and Labrador Hydro
Rate Stabilization Plan
Load Variation - Industrial
Dec-09

	A	B	C	D	E	F
	Cost of Service Sales (kWh)	Actual Sales (kWh)	Sales Variance (kWh) **(B - A)**	Cost of Service No. 6 Fuel Cost ($)	Firm Energy Rate ($/kWh)	Load Variation ($) **C x {(D/O[1]) - E}**
January	78,300,000	50,646,871	(27,653,129)	54.17	0.03676	(1,361,201)
February	70,900,000	42,933,788	(27,966,212)	54.73	0.03676	(1,401,471)
March	76,600,000	41,308,959	(35,291,041)	55.46	0.03676	(1,809,433)
April	75,600,000	18,325,451	(57,274,549)	55.46	0.03676	(2,936,566)
May	69,500,000	19,887,268	(49,612,732)	55.46	0.03676	(2,543,731)
June	73,800,000	30,031,606	(43,768,394)	54.49	0.03676	(2,176,693)
July	77,500,000	34,100,000	(43,400,000)	54.49	0.03676	(2,158,372)
August	77,900,000	34,000,000	(43,900,000)	54.49	0.03676	(2,183,238)
September	73,000,000	32,700,000	(40,300,000)	54.49	0.03676	(2,004,202)
October	74,400,000	34,900,000	(39,500,000)	54.56	0.03676	(1,968,805)
November	74,100,000	34,300,000	(39,800,000)	54.56	0.03676	(1,983,758)
December	72,700,000	34,300,000	(38,400,000)	58.98	0.03676	(2,183,387)
	894,300,000	407,433,943	(486,866,057)			(24,710,857)

(1) O is the Holyrood Operating Efficiency of 630 kWh/barrel.

Newfoundland and Labrador Hydro
Rate Stabilization Plan
Load Variation - Industrial
Dec-10

	A	B	C	D	E	F
	Cost of Service Sales (kWh)	Actual Sales (kWh)	Sales Variance (kWh) (B - A)	Cost of Service No. 6 Fuel Cost ($)	Firm Energy Rate ($/kWh)	Load Variation[2] ($) C x {(D/O[1]) - E}
January	78,300,000	48,600,000	(29,700,000)	54.17	0.03676	(1,461,957)
February	70,900,000	43,800,000	(27,100,000)	54.73	0.03676	(1,358,063)
March	76,600,000	48,700,000	(27,900,000)	55.46	0.03676	(1,430,482)
April	75,600,000	46,500,000	(29,100,000)	55.46	0.03676	(1,492,008)
May	69,500,000	48,000,000	(21,500,000)	55.46	0.03676	(1,102,343)
June	73,800,000	46,400,000	(27,400,000)	54.49	0.03676	(1,362,659)
July	77,500,000	47,600,000	(29,900,000)	54.49	0.03676	(1,486,989)
August	77,900,000	47,600,000	(30,300,000)	54.49	0.03676	(1,506,882)
September	73,000,000	44,800,000	(28,200,000)	54.49	0.03676	(1,402,444)
October	74,400,000	48,400,000	(26,000,000)	54.56	0.03676	(1,295,923)
November	74,100,000	46,300,000	(27,800,000)	54.56	0.03676	(1,385,640)
December	72,700,000	46,700,000	(26,000,000)	58.98	0.03676	(1,478,335)
	894,300,000	563,400,000	(330,900,000)			(16,763,725)

(1) O is the Holyrood Operating Efficiency of 630 kWh/barrel.

(2) Load Variation decrease in 2010 is primarily a result of increased forecast actual sales to CBPP.