

1 Q. Please provide a table showing average rates in cents/kWh on January 1 of 2007,
 2 2008, 2009, 2010, 2011 and 2012 for NP and each IC, and the ICs in total, assuming
 3 disbursement of the RSP balance owing to the IC load variation component
 4 consistent with the current methodology. Please assume there would be a General
 5 Rate Application filed in 2010 for rates effective January 1, 2011 with a 2011 Test
 6 Year based on the assumptions in the response to PUB-NLH-22.

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 9 A. Please refer to the table below for the average rates in cents/kWh on January 1,
 10 2007, 2008, 2009, and 2010 for NP and each IC, and the ICs in total, assuming
 11 disbursement of the RSP balance owing to the IC load variation component
 12 consistent with the current methodology. Detailed rate design is not available for
 13 2011 and 2012 as previously stated in CA-NLH-4.

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	Average Rates (cents/kWh)					
	2007	2008	2009*	2010*	2011	2012
Newfoundland Power (July-January)	6.6719	7.2597	6.6542	6.8533	6.7480	7.5990
Industrial Customers (January-December)						
Abitibi Consolidated - Stephenville	9.2537	N/A	N/A	N/A		
Abitibi Consolidated - Grand Falls	4.6185	3.9737	9.9780	N/A		
Corner Brook Pulp & Paper	4.0697	3.3348	6.7146	-3.9260		
North Atlantic Refining Ltd.	3.9586	3.3037	5.0207	-4.0860		
Teck Resources Ltd.	3.4742	3.8358	5.3233	-3.6445		
Vale Inco	N/A	N/A	N/A	N/A		
Total Industrial	4.0801	3.4558	5.6190	-3.9672	-3.7230	6.197

* The forecast average rates for 2009 and 2010 in CA-NLH-4 were reported incorrectly and have been corrected here.