Q. If the IC rates had been implemented as proposed in the IC Rate Review, would there now be any balance in the load variation component of the RSP (assuming implementation on January I, 2008)? If so, how would such balances be dealt with? For example, would surpluses in the load variation component owing to significant changes in IC demand be handled through an over-earnings mechanism? If handled though an over-earnings mechanism, how would the funds be allocated to ICs and Hydro's other customers?

A. If there had been a two-block rate structure for Industrial Customers as illustrated in the IC Rate Review, there would have been a load variation. Please see table below for the 2008 load variation.

Total	heal	Variation	۱۵۱
TOTAL	LUAU	vananon	1.71

rotal Lodd Variation (\$)			
	First Block	Second Block	Total
January	(879,094)	20,794	(858,300)
February	(649,456)	14,577	(634,879)
March	(646,343)	178	(646,166)
April	(462,413)	152	(462,261)
May	(442,364)	197	(442,167)
June	(510,874)	16,833	(494,041)
July	(400,474)	16,845	(383,629)
August	(454,281)	17,816	(436,465)
September	(513,207)	19,086	(494,121)
October	(290,323)	12,118	(278,205)
November	(23,839)	7,625	(16,214)
December	(264,934)	(61,966)	(326,900)
	(5,537,602)	64,254	(5,473,348)

If the load variation remained in the RSP, under existing rules, the above variation would have been credited to the Industrial Customers. If the load variation were to fall to Hydro's bottom line, rather than remain in the RSP, Hydro's reported net income would have been higher than reported by the above \$5.5 million. Hydro's

## **RSP Components to be charged to Industrial Customers**

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1	2008 actual rate of return on rate base (Annual Return, Return 12) was 6.49%, and
2	the above would have increased that return by approximately .37%, for a revised
3	return on rate base of 6.86%. As the rate does not exceed the higher end of
4	Hydro's approved range of return, there would be no over-earnings.
5	
6	Had there been over-earnings in excess of the approved range, the allocation of the
7	over-earnings would have been the subject of a Board ruling. Hydro has not yet
8	been in a position of over-earning, and an allocation method has therefore not
9	been established. One may assume that over-earnings would in fact be shared
10	among the customers, including both Newfoundland Power as Hydro's largest
11	customer, and the Industrial Customers.