

1 Q. Assume the balance related to the load variation component as of June 30, 2009 is  
 2 allocated among each existing industrial customer based on their most recent 12  
 3 months energy use and disbursed to each on that same date. Incorporating this  
 4 rate rebate, provide a computation of the average unit price on a ¢ per kWh basis  
 5 for electrical service for each existing industrial customer for the period January 1,  
 6 2007 to June 30, 2009.

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8

9 A. Assuming the balance related to the load variation component as of June 30, 2009  
 10 is allocated among each existing industrial customer based on their most recent 12  
 11 months energy use and disbursed to each on that same date, the average unit price  
 12 on a ¢ per kWh basis for electrical service for each existing industrial customer for  
 13 the period January 1, 2007 to June 30, 2009 is shown in the table below.  
 14 Supporting calculations are attached.

Average Unit Price	
January 1, 2007 - June 30, 2009	
	¢ per kWh
Abitibi- Grand Falls	4.964
Corner Brook Pulp and Paper	2.857
North Atlantic Refining Limited	2.161
Tech Cominco	1.254

**Newfoundland and Labrador Hydro  
Rate Stabilization Plan  
Load Variation Abeyance  
Dec-07**

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	<b>A</b>	<b>E</b>	<b>G</b>
	Load Variation	Financing Charges	Cumulative Net Balance
	(\$)	(\$)	(\$)
Opening Balance			-
January	(671,353)	-	(671,353)
February	(319,478)	(4,073)	(994,904)
March	(50,330)	(6,037)	(1,051,271)
April	(364,389)	(6,379)	(1,422,039)
May	288,748	(8,628)	(1,141,919)
June	(59,984)	(6,929)	(1,208,832)
July	(314,138)	(7,335)	(1,530,305)
August	(244,325)	(9,285)	(1,783,915)
September	(804,874)	(10,824)	(2,599,613)
October	(1,262,396)	(15,773)	(3,877,782)
November	(1,384,091)	(23,528)	(5,285,401)
December	(1,075,467)	(32,069)	(6,392,937)
Year to date	(6,262,077)	(130,860)	(6,392,937)
Total	(6,262,077)	(130,860)	(6,392,937)

**Newfoundland and Labrador Hydro  
Rate Stabilization Plan  
Load Variation Abeyance  
Dec-08**

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	<b>A</b>	<b>E</b>	<b>G</b>
	Load Variation	Financing Charges	Cumulative Net Balance
	(\$)	(\$)	(\$)
Opening Balance			(6,392,937)
January	(1,339,888)	(38,789)	(7,771,614)
February	(927,720)	(47,154)	(8,746,488)
March	(1,095,157)	(53,069)	(9,894,714)
April	(832,010)	(60,036)	(10,786,760)
May	(629,138)	(65,449)	(11,481,347)
June	(885,012)	(69,663)	(12,436,022)
July	(986,462)	(75,456)	(13,497,940)
August	(1,077,773)	(81,899)	(14,657,612)
September	(918,884)	(88,935)	(15,665,431)
October	(629,410)	(95,050)	(16,389,891)
November	(259,428)	(99,446)	(16,748,765)
December	(734,300)	(101,623)	(17,584,688)
Year to date	(10,315,182)	(876,569)	(11,191,751)
Total	(10,315,182)	(876,569)	(17,584,688)

**Newfoundland and Labrador Hydro  
Rate Stabilization Plan  
Load Variation Abeyance  
Dec-09**

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	<b>A</b>	<b>E</b>	<b>G</b>
	Load Variation	Financing Charges	Cumulative Net Balance
	(\$)	(\$)	(\$)
Opening Balance			(17,584,688)
January	(1,361,201)	(106,695)	(19,052,584)
February	(1,401,471)	(115,602)	(20,569,657)
March	(1,809,433)	(124,806)	(22,503,896)
April	(2,936,566)	(136,542)	(25,577,004)
May	(2,543,731)	(155,188)	(28,275,923)
June	(2,176,693)	(171,564)	(30,624,180)
July			
August			
September			
October			
November			
December			
Year to date	(12,229,095)	(810,397)	(13,039,492)
Total	(12,229,095)	(810,397)	(30,624,180)

**NEWFOUNDLAND AND LABRADOR HYDRO**  
**AVERAGE RATE ¢ PER KWH**  
**JANUARY 1, 2007 - JUNE 30, 2009**

Attachment 1  
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	A	B	C	D	E
<b>Abitibi-Consolidated (Grand Falls)</b>	<b>2007-2009 Billing</b>		<b>2007 -2009</b>		<b>Avg Rate</b>
	<b>Units</b>	<b>Unit</b>	<b>Rate</b>	<b>\$</b>	<b>(¢/kWh)</b>
Demand (kWs)	1,072,743	\$/kW/mo	6.68	7,165,925	
Energy (MWhs)	192,316	mills/kWh	36.76	7,069,537	
Spec. Assigned	3	\$	1,244	3,732	
RSP: Historic Plan	192,316	mills/kWh	-	-	
RSP: Current Plan	192,316	mills/kWh	(7.85)	(1,509,681)	
RSP: Fuel Rider	192,316	mills/kWh	-	-	
Total RSP				<u>(1,509,681)</u>	
Firm plus RSP				12,729,513	
Less: Load Variation Allocation				<u>(3,182,543)</u>	
Total				9,546,969	4.964
<b>Corner Brook Pulp and Paper Limited</b>					
Demand (kWs)	1,579,022	\$/kW/mo	6.68	10,547,867	
Energy (MWhs)	729,206	mills/kWh	36.76	26,805,596	
Spec. Assigned	3	\$	347,167	1,041,501	
RSP: Historic Plan	729,206	mills/kWh	-	-	
RSP: Current Plan	729,206	mills/kWh	(7.85)	(5,724,264)	
RSP: Fuel Rider	729,206	mills/kWh	-	-	
Total RSP				<u>(5,724,264)</u>	
Firm plus RSP				32,670,701	
Less: Load Variation Allocation				<u>(11,839,389)</u>	
Total				20,831,312	2.857
<b>North Atlantic Refining Limited</b>					
Demand (kWs)	1,110,232	\$/kW/mo	6.68	7,416,350	
Energy (MWhs)	595,517	mills/kWh	36.76	21,891,198	
Spec. Assigned	3	\$	150,976	452,928	
RSP: Historic Plan	595,517	mills/kWh	-	-	
RSP: Current Plan	595,517	mills/kWh	(7.85)	(4,674,807)	
RSP: Fuel Rider	595,517	mills/kWh	-	-	
Total RSP				<u>(4,674,807)</u>	
Firm plus RSP				25,085,669	
Less: Load Variation Allocation				<u>(12,213,951)</u>	
Total				12,871,718	2.161
<b>Teck Resources Limited</b>					
Demand (kWs)	332,400	\$/kW/mo	6.68	2,220,432	
Energy (MWhs)	144,415	mills/kWh	36.76	5,308,711	
Spec. Assigned	3	\$	186,169	558,507	
RSP: Historic Plan	144,415	mills/kWh	-	-	
RSP: Current Plan	144,415	mills/kWh	(20.00)	(2,888,308)	
RSP: Fuel Rider	144,415	mills/kWh	-	-	
Total RSP				<u>(2,888,308)</u>	
Firm plus RSP				5,199,341	
Less: Load Variation Allocation				<u>(3,388,297)</u>	
Total				1,811,044	1.254