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**RSP Components to be charged to Industrial Customers**

1 Q. Using the Rate Stabilization Plan approved by the Board in Order No. P.U. 40(2003),  
 2 subsequent Orders setting out the rates for Teck Cominco Limited, and information  
 3 provided by actual sales to each of the Industrial Customers that has been served  
 4 by Newfoundland and Labrador Hydro since January 1, 2008, please provide a  
 5 detailed breakdown showing the amount of the credit balance as of June 30, 2009  
 6 that would be attributed to each of the Industrial Customers.

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9 A. Please refer to the table below for a detailed breakdown showing the amount of  
 10 the credit balance as of June 30, 2009 allocated to each Industrial Customer. All  
 11 amounts were allocated to each Industrial Customer using the percentage of 12  
 12 months to date kWh sales.

<b>Summary of Industrial Customers</b>									
	Load	Allocation	Subtotal	Financing		Cumulative		2008	
	Variation	Fuel Variance	Monthly	Charges	Adjustment	Net	Hydraulic	Balance	Total
	(\$000)	(\$000)	Variations	(\$000)	(\$000)	Balance	Variation	Allocation	(\$000)
			(\$000)			(\$000)	(\$000)	(\$000)	(\$000)
Abitibi GF	-1,271	-71	-1,342	-11	52	-1,301	0	-1,654	-2,955
Abitibi Stephenville	0	0	0	0	0	0	0	0	0
Corner Brook	-4,728	-263	-4,991	-180	533	-4,638	0	-4,835	-9,472
North Atlantic Refining	-4,877	-271	-5,149	-282	760	-4,671	0	-4,442	-9,112
Teck Cominco Ltd	-1,353	-75	-1,428	-111	636	-902	0	-1,064	-1,966
<b>Total Industrial</b>	<b>-12,229</b>	<b>-680</b>	<b>-12,909</b>	<b>-583</b>	<b>1,981</b>	<b>-11,511</b>	<b>0</b>	<b>-11,994</b>	<b>-23,506</b>