

RSP Components to be charged to Industrial Customers

1 Q. Using the Rate Stabilization Plan approved by the Board in Order No. P.U. 40(2003),
 2 subsequent Orders setting out the rates for Teck Cominco Limited, and information
 3 provided by actual sales to each of the Industrial Customers that has been served
 4 by Newfoundland and Labrador Hydro since January 1, 2008, please provide a
 5 detailed breakdown showing the amount of the credit balance as of December 31,
 6 2009 that would be attributed to each of the Industrial Customers.

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9 A. Please refer to the table below for a detailed breakdown showing the amount of
 10 the forecast credit balance as of December 31, 2009 allocated to each Industrial
 11 Customer. All amounts were allocated to each Industrial Customer using the
 12 percentage of 12 months to date kWh sales.

Summary of Industrial Customers									
	Load	Allocation	Subtotal	Financing		Cumulative		2008	
	Variation	Fuel Variance	Monthly	Charges	Adjustment	Net	Hydraulic	Balance	Total
	(\$000)	(\$000)	Variations	(\$000)	(\$000)	Balance	Variation	Allocation	(\$000)
			(\$000)			(\$000)	(\$000)	(\$000)	(\$000)
Abitibi GF	-385	-6	-391	-11	52	-350	6	-1,654	-2,010
Abitibi Stephenville	0	0	0	0	0	0	0	0	0
Corner Brook	-6,968	-117	-7,085	-420	935	-6,570	101	-4,835	-11,507
North Atlantic Refining	-13,300	-224	-13,524	-908	1,784	-12,648	194	-4,442	-17,283
Teck Cominco Ltd	-3,654	-62	-3,716	-255	1,249	-2,722	53	-1,064	-3,839
Total Industrial	-24,307	-409	-24,716	-1,594	4,020	-22,290	354	-11,994	-34,639