
1 Q. If interim rates, as they now stand, remain in place until December 31, 2010, and
2 using Hydro's current forecasts for the various components of the Plan, what is
3 forecast to be the balance in the Industrial Customers Rate Stabilization Plan at that
4 time?

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7 A. If interim rates, as they now stand, remain in place until December 31, 2010 and
8 using Hydro's current forecasts for the various components of the Plan, the balance
9 in the Industrial Customers Rate Stabilization Plan at that time is forecast to be
10 (\$46,025,260). Please see the attached forecast December 31, 2010 Rate
11 Stabilization Plan Summary of Industrial Customers.

**Newfoundland and Labrador Hydro
Rate Stabilization Plan
Summary of Industrial Customers
Dec-10**

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	A	B	C	D	E	F
	Load Variation	Allocation Fuel Variance	Subtotal Monthly Variances	Financing Charges	Adjustment ¹	Cumulative Net Balance
	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)
	(from page 9)	(from page 7)	(A + B)			(to page 12)
Opening Balance						(35,068,074)
January	(1,461,957)	553,725	(908,232)	(212,776)	447,120	(35,741,962)
February	(1,358,063)	512,416	(845,647)	(216,864)	403,365	(36,401,108)
March	(1,430,482)	559,284	(871,198)	(220,864)	447,905	(37,045,265)
April	(1,492,008)	361,303	(1,130,705)	(224,772)	429,420	(37,971,322)
May	(1,102,343)	186,913	(915,430)	(230,391)	442,410	(38,674,733)
June	(1,362,659)	129,040	(1,233,619)	(234,659)	427,420	(39,715,591)
July	(1,486,989)	0	(1,486,989)	(240,974)	430,765	(41,012,789)
August	(1,506,882)	0	(1,506,882)	(248,845)	429,550	(42,338,966)
September	(1,402,444)	0	(1,402,444)	(256,892)	406,355	(43,591,947)
October	(1,295,923)	196,232	(1,099,691)	(264,494)	446,765	(44,509,367)
November	(1,385,640)	388,666	(996,974)	(270,061)	431,495	(45,344,907)
December	(1,478,335)	466,424	(1,011,911)	(275,130)	434,635	(46,197,313)
Year to date	(16,763,725)	3,354,003	(13,409,722)	(2,896,722)	5,177,205	(11,129,239)
Hydraulic allocation						172,053
Balance of historic plan						0
Total	(16,763,725)	3,354,003	(13,409,722)	(2,896,722)	5,177,205	(46,025,260)

(1) The RSP adjustment rate for Industrial Customers excluding Teck Cominco is 0.785 cents per kWh effective January 1, 2008. The rate for Teck Cominco is 2.000 cents per kWh.