

1 Q. If the Rate Stabilization Plan adjustments to Industrial Customers implemented on
2 January 1, 2008 and on January 1, 2009 had been in accordance with the approved
3 Rate Stabilization Plan, what would be the actual balance in the Plan of the
4 Industrial Customers as of June 30, 2009?

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7 A. If the Rate Stabilization Plan adjustments to Industrial Customers implemented on
8 January 1, 2008 and on January 1, 2009 had been in accordance with the approved
9 Rate Stabilization Plan, the actual balance in the Plan of the Industrial Customers as
10 of June 30, 2009 would be \$22,257,065. Please see the attached for the Rate
11 Stabilization Plan Summary of Industrial Customers for the years 2008 and 2009
12 Forecast had adjustments been implemented in accordance with the approved Rate
13 Stabilization Plan.

**Newfoundland and Labrador Hydro
Rate Stabilization Plan
Summary of Industrial Customers
Dec-08**

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	A	B	C	D	E	F
	Load Variation	Allocation Fuel Variance	Subtotal Monthly Variances	Financing Charges	Adjustment ¹	Cumulative Net Balance
	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)
	(from page 9)	(from page 7)	(A + B)			(to page 12)
Opening Balance						(8,828,968)
January	(1,339,888)	578,004	(761,884)	(53,570)	708,988	(8,935,434)
February	(927,720)	511,893	(415,827)	(54,216)	727,138	(8,678,339)
March	(1,095,157)	391,847	(703,310)	(52,656)	766,733	(8,667,572)
April	(832,010)	303,113	(528,897)	(52,590)	824,091	(8,424,968)
May	(629,138)	208,533	(420,605)	(51,118)	794,343	(8,102,347)
June	(885,012)	34,150	(850,862)	(49,161)	777,341	(8,225,029)
July	(986,462)	(33,532)	(1,019,994)	(49,905)	800,383	(8,494,545)
August	(1,077,773)	(51,982)	(1,129,755)	(51,541)	780,450	(8,895,391)
September	(918,884)	(7,671)	(926,555)	(53,973)	756,784	(9,119,135)
October	(629,410)	427,738	(201,672)	(55,330)	857,398	(8,518,739)
November	(259,428)	741,920	482,492	(51,687)	956,264	(7,131,670)
December	(734,300)	55,095	(679,205)	(43,271)	829,824	(7,024,322)
Year to date	(10,315,182)	3,159,108	(7,156,074)	(619,018)	9,579,738	1,804,646
Hydraulic allocation						(1,440,578)
Total	(10,315,182)	3,159,108	(7,156,074)	(619,018)	9,579,738	(8,464,900)

(1) The RSP adjustment rate for Industrial Customers is 1.388 cents per kWh effective January 1, 2008.

**Newfoundland and Labrador Hydro
Rate Stabilization Plan
Summary of Industrial Customers
Dec-09**

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	A	B	C	D	E	F	Comments
	Load Variation	Allocation Fuel Variance	Subtotal Monthly Variances	Financing Charges	Adjustment ¹	Cumulative Net Balance	
	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	
	(from page 9)	(from page 7)	(A + B)			(to page 12)	
Opening Balance						(8,464,900)	PUB-NLH-3, Page 5 of 5
January	(1,361,201)	(127,286)	(1,488,487)	(51,361)	(96,736)	(10,101,484)	
February	(1,401,471)	(217,286)	(1,618,757)	(61,291)	(82,004)	(11,863,535)	
March	(1,809,433)	(200,529)	(2,009,962)	(71,982)	(78,900)	(14,024,379)	
April	(2,936,566)	(125,496)	(3,062,062)	(85,093)	(35,002)	(17,206,536)	
May	(2,543,731)	(19,529)	(2,563,260)	(104,401)	(37,985)	(19,912,181)	
June	(2,176,693)	9,987	(2,166,706)	(120,817)	(57,360)	(22,257,065)	
July	(2,158,372)	28,546	(2,129,826)	(135,045)	(65,131)	(24,587,067)	
August	(2,183,238)	26,439	(2,156,799)	(149,182)	(64,940)	(26,957,988)	
September	(2,004,202)	26,413	(1,977,789)	(163,568)	(62,457)	(29,161,802)	
October	(1,968,805)	(23,440)	(1,992,245)	(176,939)	(66,659)	(31,397,645)	
November	(1,983,758)	93,100	(1,890,658)	(190,505)	(65,513)	(33,544,321)	
December	(2,183,387)	138,372	(2,045,015)	(203,530)	(65,513)	(35,858,379)	
Year to date	(24,710,857)	(390,709)	(25,101,566)	(1,513,714)	(778,199)	(27,393,479)	
Hydraulic allocation						(315,222)	
Balance of historic plan						0	
Total	(24,710,857)	(390,709)	(25,101,566)	(1,513,714)	(778,199)	(36,173,601)	

(1) The RSP adjustment rate for Industrial Customers is (0.191) cents per kWh effective January 1, 2009.