

1 **IN THE MATTER OF**

2 the *Electrical Power Control Act*, SNL 1994,  
3 Chapter E-5.1 (the "*EPCA*") and the  
4 *Public Utilities Act*, RSNL 1990,  
5 Chapter P-47 (the "*Act*"), as amended;

6  
7  
8 **AND**  
9

10  
11 **IN THE MATTER OF**

12 an application by Nalcor Energy for an Order:  
13 to establish the terms of a Water Management Agreement  
14 between Nalcor Energy ("Nalcor") and  
15 Churchill Falls (Labrador) Corporation Limited ("CF(L)Co")  
16 for the Churchill River, Labrador. (the "*Application*")

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**PUBLIC UTILITIES BOARD  
REQUESTS FOR INFORMATION  
TO  
CHURCHILL FALLS (LABRADOR) CORPORATION LIMITED ["CF(L)CO"]  
PUB-CF(L)Co-7**

**Issued: February 16, 2010**

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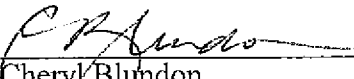
1 **PUB-CF(L)Co-7**

2 The proposed Water Management Agreement, if implemented, will allow  
3 the independent coordinator to set a production schedule for the Upper  
4 Churchill hydroelectric generating station that differs from the production  
5 schedule that would be used by CF(L)Co if the proposed Water  
6 Management Agreement were not in place. Please provide a diagram  
7 showing the Maximum, Minimum, Mean and Current Storage levels in the  
8 Upper Churchill Reservoir for a one year period, highlighting the effect of  
9 Lower Churchill Banking, giving a written explanation of the diagram and  
10 of how the storage levels will be affected by the implementation of the  
Water Management Agreement.

**DATED** at St. John's, Newfoundland this 16<sup>th</sup> day of February 2010.

**BOARD OF COMMISSIONERS OF PUBLIC UTILITIES**

*Per*

  
Cheryl Blundon  
Board Secretary