

1 Q. **Reference: Rates and Regulations**

2 Please provide the rate change table on page 3 of the letter to the Board assuming  
3 the 2013 test year was based upon forecast 2014 fuel costs. The forecast fuel costs  
4 should be based upon the load forecast for 2014 reflected in Table 2.17.

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7 A. Fuel forecasts were not prepared for the long-term load forecast reflected in Table  
8 2.17. However, the current load forecast for 2014 and the associated forecast fuel  
9 costs have been used to recalculate the rate change table on page 3 of the letter to  
10 the Board.

11

12 Please refer to the table in NP-NLH-030 Attachment 1.

**Proposed Effective Date January 1, 2014  
Using 2014 Budgeted Fuel and Load Costs**

<b>Rate Class</b>	<b>Average Increase (Decrease)</b>
<b>ISLAND INTERCONNECTED SYSTEM</b>	
Newfoundland Power (NP) Wholesale rate impact	-2.1%
Estimated End Consumers' rate <sup>1</sup> impact	-1.4%
Estimated Rural Consumers' rate impact	-1.4%
Industrial Customers (IC)	65.4%
<b>ISLAND ISOLATED SYSTEMS</b>	
Domestic	2.2%
General Service 0 - 10 kW	12.9%
General Service Over 10 kW	12.8%
Street and Area Lighting	-1.4%
<b>Government Departments</b>	
General Service 0 - 10 kW	23.3%
General Service Over 10 kW	28.8%
Street and Area Lighting	18.1%
<b>LABRADOR INTERCONNECTED SYSTEM</b>	
Domestic	25.8%
General Service 0 - 10 kW	28.3%
General Service 10 - 100 kW	16.4%
General Service 110 - 1,000 kVA	16.7%
General Service Over 1,000 kVA	21.8%
Street and Area Lighting	42.6%
<b>LABRADOR ISOLATED SYSTEMS</b>	
Domestic	2.2%
General Service 0 - 10 kW	12.9%
General Service Over 10 kW	12.8%
Street and Area Lighting	-1.4%
<b>Government Departments</b>	
Domestic	19.0%
General Service 0 - 10 kW	23.3%
General Service Over 10 kW	28.8%
Street and Area Lighting	18.1%
<b>L'ANSE AU LOUP SYSTEM</b>	
Domestic	-1.4%
General Service 0 - 10 kW	-1.4%
General Service Over 10 kW	-1.4%
Street and Area Lighting	-1.4%

<sup>1</sup> Estimated 67% pass through to retail level.