

1 Q. Please provide standby generation costs for the period 2007 (including the 2007
2 test year) to 2015 test year. (Volume I, Section 2: Regulated Activities, page 2.76,
3 line 21, *et. seq.*)
4

5
6 A. The table on the following page provides the standby generation fuel costs for the
7 Island Interconnected System for the period 2007 (including the 2007 Test Year) to
8 2015 Test Year. The fuel costs for 2007 (including the 2007 Test Year) to 2013 and
9 the forecast costs for the 2015 Test Year were provided previously in Schedule IV of
10 the Evidence to Hydro's Amended Application.

**Newfoundland and Labrador Hydro
Standby Generation Fuel Expenses for 2007 to 2015
Island Interconnected System**

	2007 ⁽¹⁾ Test Year	2007 ⁽¹⁾ Actual	2008 ⁽¹⁾ Actual	2009 ⁽¹⁾ Actual	2010 ⁽¹⁾ Actual	2011 ⁽²⁾ Actual	2012 ⁽²⁾ Actual	2013 ⁽²⁾ Actual	2014 ⁽³⁾ Actual	2015 ⁽⁴⁾ Forecast
Gas Turbine/Diesel Production Cost (\$000)	528	420	1,370	840	1,120	687	596	1,255	6,694	3,561

Notes:

1. Includes Hardwoods, Stephenville and Holyrood Gas Turbines, and St. Anthony and Hawkes Bay Diesels.
2. Includes Hardwoods and Stephenville Gas Turbines, and St. Anthony and Hawkes Bay Diesels.
3. Includes Hardwoods and Stephenville Gas Turbines, St. Anthony and Hawkes Bay Diesels, Holyrood Blackstart Diesels and the NP mobile GT that was relocated to Holyrood.
4. Includes Hardwoods and Stephenville Gas Turbines, St. Anthony and Hawkes Bay Diesels, and the Holyrood Combustion Turbine.