

1 Q. **2013 General Rate Application, Operating Expenses**
 2 Page 2.27, lines 13-14 - Provide the FTE complement for each year from 2008 to
 3 2012 actual and 2013 forecast for each of the functional areas within Operations,
 4 namely TRO, Generation and System Operations.

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7 A. Table 1 provides the FTE complement (net of charges out) for each year from 2008
 8 to 2012 actual and 2013 forecast for each of the functional areas within Hydro
 9 Operations.

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Table 1

Full Time Equivalentents (2008 to 2012 Actual and 2013 Forecast)						
Operations	Actual					Forecast 2013
	2008	2009	2010	2011	2012	
Generation (Hydro & Thermal)	189	192	204	210	201	210
System Operations	22	20	20	18	18	18
Transmission & Rural Ops	340	341	334	341	350	331
Grand Total¹	552	553	558	569	569	559

¹ Differences due to rounding