

- 1 Q. Provide a full explanation and reconciliation of the variance in the rates proposed in
2 the Interim Rates Application with the rates proposed in the General Rate
3 Application for each of Hydro's rate classes.
4
5
6 A. Please see IR-PUB-NLH-001 Attachment 1.

Newfoundland and Labrador Hydro
Comparison of GRA Application and Interim Application Rates

Line No.	A	B	C
Rate Class	GRA Increase (Decrease)	Interim Increase (Decrease)	Note
ISLAND INTERCONNECTED			
1	-4.8%	-5.4%	1
2	-3.2%	-3.6%	1
3	-3.2%	-3.6%	1
4	73.1%	58.9%	2
ISLAND ISOLATED SYSTEMS			
5	0.9%	-3.6%	3
6	11.6%	-3.6%	3
7	11.5%	-3.6%	3
8	-3.2%	-3.6%	3
Government Departments			
9	22.0%	22.0%	4
10	27.5%	27.5%	4
11	16.8%	21.4%	4
LABRADOR ISOLATED SYSTEMS			
12	0.9%	-3.6%	3
13	11.6%	-3.6%	3
14	11.5%	-3.6%	3
15	-3.2%	-3.6%	3
Government Departments			
16	17.7%	17.7%	4
17	22.0%	22.0%	4
18	27.5%	27.5%	4
19	16.8%	21.4%	4
L'ANSE AU LOUP SYSTEM			
20	-3.2%	-3.6%	1
21	-3.2%	-3.6%	1
22	-3.2%	-3.6%	1
23	-3.2%	-3.6%	1

Newfoundland and Labrador Hydro
Comparison of GRA Application and Interim Application Rates

Note 2: Please see the detailed calculations for the IC increases below

Line No.	GRA:	Units	Existing Dec 31 2012		(GRA) Proposed Jan 1 2014		Percent of Total Increase (Decrease)	Base Rate Increase (Decrease)
			Rates	Revenues	Rates	Revenues		
Island Industrial - Firm:								
1	Demand:	835,400 kW	6.68 \$/kW/mo.	5,580,472	9.13 \$/kW/mo.	7,627,202	12.2%	
2	Energy:	408,400 MWh	36.76 mills/kWh	15,012,784	47.82 mills/kWh	19,529,688	27.0%	
3	Specifically Assigned:			684,312		1,795,436	6.6%	
4	Subtotal			21,277,568		28,952,326	45.9%	36.1%
RSP: Current Plan								
5	Consumption at -20.00 mills/kWh	110,400 MWh	(20.00) mills/kWh	(2,208,000)				
6	Consumption at -7.85 mills/kWh	298,000 MWh	(7.85) mills/kWh	(2,339,300)				
7	Total	408,400 MWh			0.00 mills/kWh		27.2%	
8	Fuel Rider	408,400 MWh					0.0%	
9	Total (Includes RSP)			<u>16,730,268</u>		<u>28,952,326</u>	73.1%	
 Interim:								
Line No.	Interim:	Units	Existing Dec 31 2012		(Interim) Proposed Jan 1 2014		Percent of Total Increase (Decrease)	Base Rate Increase (Decrease)
			Rates	Revenues	Rates	Revenues		
Island Industrial - Firm:								
10	Demand:	1,059,000 kW	6.68 \$/kW/mo.	7,074,120	9.13 \$/kW/mo.	9,668,670	10.3%	
11	Energy:	599,600 MWh	36.76 mills/kWh	22,041,296	47.82 mills/kWh	28,672,872	26.3%	
12	Specifically Assigned:			684,312		1,795,436	4.4%	
13	Subtotal			29,799,728		40,136,978	40.9%	34.7%
RSP: Current Plan								
14	Consumption at -20.00 mills/kWh	110,400 MWh	(20.00) mills/kWh	(2,208,000)				
15	Consumption at -7.85 mills/kWh	298,000 MWh	(7.85) mills/kWh	(2,339,300)				
16	Total	599,600 MWh			0.00 mills/kWh	-	18.0%	
17	Fuel Rider	599,600 MWh		0		0	0.0%	
18	Total (Includes RSP)			<u>25,252,428</u>		<u>40,136,978</u>	58.9%	

**Newfoundland and Labrador Hydro
Comparison of GRA Application and Interim Application Rates**

Note 3: Hydro's 2013 Test Year General Rate Application included a deferred 15% increase that is only applicable once Hydro applies for new rates for all customer classes. In absence of the 15% deferred rate increase, all non-government isolated diesel system customers will receive the same end consumer increase as calculated in Note 1.

Note 4: Isolated diesel System Government rates remain unchanged. Government area and street lighting average increase has changed due to a forecast change in volume and variety of streetlights. Otherwise, absolute rates have not changed and remain those cost based rates derived from the 2013 Test Year Cost of Service, that were proposed in Hydro's original General Rate Application.