

September 9, 2013

The Board of Commissioners of Public Utilities
Prince Charles Building
120 Torbay Road, P.O. Box 21040
St. John's, Newfoundland & Labrador
A1A 5B2

Attention: Ms. Cheryl Blundon
Director Corporate Services & Board Secretary

Dear Ms. Blundon:

Re: An Application by Newfoundland and Labrador Hydro for the approval of the Rate Stabilization Plan rules and components of the rates to be charged to Industrial Customers - Revisions

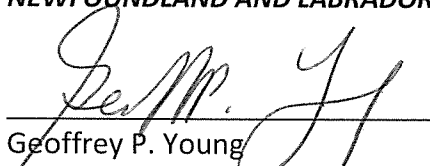
Enclosed please find an original plus nine copies of the following revisions with regard to the above-noted application. Please note for ease of reference, the revisions have been shaded.

- Hydro's response to Request for Information V-NLH-3 (Rev 1) correction in the year at line 23, page 1 of 2; and
- July 2013 Rate Stabilization Plan Evidence, page 11, Table 3 (Rev 1) corrections in Teck IC Phase-In Rates Effective September 1, 2014 (Energy and Demand).

Should you have any questions, please contact the undersigned.

Yours truly,

NEWFOUNDLAND AND LABRADOR HYDRO



Geoffrey P. Young
Senior Legal Counsel

GPY/jc

cc: Gerard Hayes – Newfoundland Power
Paul Coxworthy – Stewart McKelvey Stirling Scales
Greg Moores – Stewart McKelvey Stirling Scales
Sheryl Nisenbaum – Praxair Canada Inc.

Thomas Johnson – Consumer Advocate
Dean Porter – Poole Althouse
Mark Sheppard – Vale NL Limited

Table 3

Rate Component		CBPP	NARL	Teck	Vale	Praxair
IC Existing Rates - August 31, 2013						
Energy (¢/kWh)		3.676	3.676	3.676	3.676	3.676
RSP (¢/kWh)		(0.785)	(0.785)	(2.000)	(2.000)	(2.000)
Demand (\$/Kw/mo)		6.68	6.68	6.68	6.68	6.68
Specifically Assigned (\$)	Varies by Customer	347,167	150,976	186,169	0	0
IC Phase-In Rates Effective September 1, 2013						
Energy (¢/kWh)		3.676	3.676	2.565	3.676	3.676
RSP (¢/kWh)	To be determined ¹⁴					
Demand (\$/Kw/mo)		6.68	6.68	6.68	6.68	6.68
Specifically Assigned (\$)	Varies by Customer	347,167	150,976	186,169	0	0
IC Phase-In Rates Effective September 1, 2014						
Energy (¢/kWh)		4.356	4.356	3.325	4.356	4.356
RSP (¢/kWh)	To be determined					
Demand (\$/Kw/mo)		7.92	7.92	8.66	7.92	7.92
Specifically Assigned (\$)	Varies by Customer	411,393	178,907	241,387	0	0
IC Rates Effective September 1, 2015						
Energy (¢/kWh)		4.782	4.782	4.782	4.782	4.782
RSP (¢/kWh)	To be determined					
Demand (\$/Kw/mo)		9.13	9.13	9.13	9.13	9.13
Specifically Assigned(\$)	Varies by Customer	944,954	101,748	215,009	533,724	0

- 1 Table 4 shows the individual IC rate impacts, excluding normal RSP adjustments which are
- 2 to become effective January 1, 2014. These are based on the rates outlined set out in Table
- 3 3 using 2013 billing determinants¹⁵,

¹⁴ Based upon the application of the existing RSP rules.

¹⁵ Billing determinants refers to 2013 Test Year IC billing demands (MW), energy (kWh) and specifically assigned charges.