

1 Q. In the event of a sudden and unexpected loss of generation or transmission assets
2 on the Island Interconnected System, how long does Hydro expect it would take to
3 start the 100 MW combustion turbine and supply 100 MW of load?
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6 A. The new 120 MW combustion turbine is being designed and constructed to
7 complement existing generating capacity to provide reliable service to customers. It
8 will be placed in dispatch order with other available generating capacity including
9 existing gas turbines to meet service reliability requirements and minimize
10 operating costs. Procedures will be developed, implemented, tested and drilled
11 with staff to provide the minimum start-up and loading time under different
12 operating scenarios.
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14 During periods of heightened alert during severe weather conditions or reduced
15 operating reserves, the unit will be placed in a state of readiness including, as the
16 situation dictates, being placed on-line to be ready to quickly increase output as
17 required to supply customers.
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19 Under the stated scenario of the question, where a heightened level of readiness is
20 not in place, the start-up and loading time for the unit has been estimated for the
21 following scenarios:
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23 Scenario 1 - Emergency Service Duty: Start-up power is provided from the Island
24 Grid.

25 Estimated time: 40 minutes

1 It is estimated it will take 20 minutes to bring the main generator unit to its
2 minimum load. It will then take an additional 20 minutes to load the unit to 100
3 MW.

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5 Scenario 2 – Blackstart Service: Start-up power is provided from the unit's blackstart
6 facilities.

7 Estimated time: 55 minutes

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9 The plant is equipped with a diesel generating unit and a small combustion turbine
10 to provide blackstart capability for the main generator. It is estimated it will take 15
11 minutes to bring the main generating unit to the "Ready to Start" status using this
12 equipment. It will take an additional 20 minutes to bring the main generator up to
13 speed and support the blackstarting load requirement of the Holyrood Thermal
14 Generating Station load. It will take an additional 20 minutes to bring the unit to a
15 100 MW output level. The actual rate of picking up customer load under a
16 blackstart scenario will be established through procedures developed between
17 Hydro's Energy Control Centre and Newfoundland Power's control centre.