

HAND DELIVERED

July 4, 2014

Board of Commissioners
of Public Utilities
P.O. Box 21040
120 Torbay Road
St. John's, NL A1A 5B2

Attention: G. Cheryl Blundon
Director of Corporate Services
and Board Secretary

Ladies and Gentlemen:

**Re: Newfoundland and Labrador Hydro 2014 Capital Budget Supplemental –
Sunnyside Replacement Equipment – Requests for Information**

Please find enclosed the original and 12 copies of Newfoundland Power's Requests for Information NP-NLH-001 to NP-NLH-002 in relation to the above noted Application.

For convenience, the Requests for Information are provided on three-hole punched paper. A copy of this letter, together with enclosures, has been forwarded directly to the parties listed below.

If you have any questions regarding the enclosed, please contact the undersigned at your convenience.

We trust this is in order.

Yours very truly,



Gerard M. Hayes
Senior Counsel

c. Geoffrey Young
Newfoundland and Labrador Hydro

Paul Coxworthy
Stewart McKelvey

Roberta Frampton Benefiel
Grand Riverkeeper Labrador Inc.

Danny Dumaresque

Thomas Johnson
O'Dea Earle Law Offices

Thomas O'Reilly, QC
Vale Newfoundland and Labrador Limited

Sheryl Nisenbaum
Praxair Canada Inc.



IN THE MATTER OF the *Electrical Power Control Act*, R.S.N.L. 1994, Chapter E-5.1 (the *EPCA*) and the *Public Utilities Act*, R.S.N.L. 1990, Chapter P-47 (the *Act*), and regulations thereunder;

AND IN THE MATTER OF an Application by Newfoundland and Labrador Hydro pursuant to Subsection 41(3) of the *Act*, for the approval of the purchase of replacement equipment resulting from the Sunnyside T1 Transformer Failure.

**Requests for Information by
Newfoundland Power Inc.**

NP-NLH-001 to NP-NLH-002

July 4, 2014

Requests for Information

- NP-NLH-001 What is the maximum system load that can be supplied with the loss of a second transformer within the Stony Brook-Sunnyside Loop while Sunnyside T1 is out of service? Please provide estimated times that this load is normally exceeded.
- NP-NLH-002 On page 5 of Hydro's *Replacement of Equipment Resulting from Sunnyside T1 Transformer*, it is stated that:
- "However, it must be noted that a fault on Sunnyside T4 would still require operation of five circuit breakers to isolate the transformer."*
- Has Hydro tested the operation of the Sunnyside T4 transformer protection and control system since the January 2-8, 2014 electrical system events? If so, what were the results?

RESPECTFULLY SUBMITTED at St. John's, Newfoundland and Labrador, this 4th day of July, 2014.



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