

DANNY DUMARESQUE
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2014-07-17

Ms. Cheryl Blundon
Newfoundland and Labrador
Board of Commissioners of Public Utilities
120 Torbay Road
St. John's, NL A1A 5B2

Dear Ms. Blundon:

RE: An Application by Newfoundland and Labrador Hydro for approval of a capital project to Upgrade Transmission Line Corridor Bay D'Espoir to Western Avalon, pursuant to section 41 of the ACT – Request for Information

Please find enclosed the original and twelve (12) copies of the Requests for Information DD-NLH-01 to DD-NLH-10 regarding the above-noted matter. Paper copies will follow.

If you have any questions, please do not hesitate to contact me, via email danny.liberal@gmail.com or (709) 685-5719.

Sincerely yours,

Danny Dumaresque
Intervenor

Encl.

cc.

NEWFOUNDLAND AND LABRADOR HYDRO

Mr. Geoffrey P. Young, E-Mail: gyoung@nlh.nl.ca

NEWFOUNDLAND POWER INC.

Mr. Gerard Hayes, E-Mail: ghayes@newfoundlandpower.com

Ian Kelly, QC, E-Mail: ikelly@curtislaw.com

CONSUMER ADVOCATE

Mr. Thomas Johnson, E-Mail: tjohnson@odeaearle.ca

Ms. Colleen Lacey, E-Mail: clacey@odeaearle.ca

ISLAND INDUSTRIAL CUSTOMER GROUP

Mr. Paul Coxworthy, E-Mail: pcoxworthy@stewartmckelvey.com

Mr. Dean Porter, E-Mail: dporter@pa-law.ca

PUBLIC UTILITIES BOARD

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Mr. Fred Winsor, E-Mail: winsorf@nl.rogers.com

Mr. Tom O'Reilly, E-Mail: toreilly@coxandpalmer.com

1 **IN THE MATTER OF**

2 the *Electrical Power Control Act, 1994*,
3 SNL 1994, Chapter E-5.1 (the “*EPCA*”)
4 and the *Public Utilities Act*, RSNL 1990,
5 Chapter P-47 (the “*Act*”), as amended; and regulations
6 thereunder; and
7

8 **IN THE MATTER OF** an Application by Newfoundland and
9 Labrador Hydro (Hydro) pursuant to Subsection 41(3) of the *ACT*,
10 for approval of the Upgrade of the Transmission Line Corridor from
11 Bay D’Espoir to Western Avalon

DANNY DUMARESQUE
REQUESTS FOR INFORMATION

DD-NLH-001 to DD-NLH-010

Issued: July 17, 2014

- 1 **DD-NP-001** In your Executive Summary of the Application you note “*It will provide*
2 *the required reinforcement to maintain the stability of the system to ride*
3 *through contingencies planned for within the planning criteria*”. Please
4 outline what these contingencies are.
5
- 6 **DD-NP-002** In your Application you also note the ‘the existing system would have
7 stability issues...resulting in widespread interruptions to customer service.
8 Please provide the test results which has demonstrated this conclusion
9
- 10 **DD-NP-003** Please provide the timeline for construction.
11
12
- 13 **DD-NP-004** Would this line be necessary to bring power from Nova Scotia. If so,
14 please outline how the power would flow.
15
- 16 **DD-NP-005** Please provide the breakdown of power transmitted over the existing 2
17 lines to the Avalon over the last 3 years.
18
- 19 **DD-NP-006** Please show how and how many MWs of power has been lost in the past 3
20 years because of the loads experienced in the existing line.
21
- 22 **DD-NP-007** Please indicate if the cost as shown \$291 million is a DG3 level estimate
23 and does it include interest during construction.
24
- 25 **DD-NP-008** How much engineering has been completed to date and is there any cost
26 adjustment required since the application was filed.
27
- 28 **DD-NP-009** Have you prepared and/or issued any pre-approval tenders for this project.
29 If so, please provide them.
30
- 31 **DD-NP-010** Please confirm if all of the project will be subject to the *Public Tender Act*.
32 If not, please explain why not.
33
34

DATED at St. John’s, Newfoundland this 17th day of July, 2014.

Per _____

Danny Dumaresque, Intervenor