

1 Q. **Re: Page 6, lines 11-12**

2 Please identify the amount of capacity and/or energy deliverable across the
3 Maritime Link to the extent available through the coming winter from existing
4 agreements, the parties to such agreements and a summary of the terms of each
5 such agreement. Also provide a forecast of the minimum and maximum amounts of
6 capacity and/or energy over the Maritime Link available this coming winter, and
7 explain the basis for the differences between those minimum and maximum
8 amounts.

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11 A. Hydro currently has no agreements for firm commitments of capacity or energy to
12 be delivered over the Maritime Link for the upcoming winter. Hydro, through its
13 affiliate Nalcor Energy Marketing, continues to evaluate options for supply over the
14 Maritime Link on an as-needed basis. It is noted that Nalcor Energy Marketing is still
15 able to transact with Nova Scotia Power under the framework agreement,
16 previously shared with the Board as part of Hydro's 2017 General Rate Application.

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18 The minimum capacity and/or energy available over the Maritime Link this winter is
19 0 MWh, during such instances when, either for generation or transmission capacity
20 reasons, a counterparty is unable to provide, or Hydro is unable to accept, capacity
21 and/or energy over the Maritime Link. The maximum capacity and/or energy
22 available over the Maritime Link this winter is the maximum import transmission
23 capacity at Bottom Brook for winter 2018-2019 as provided on the Newfoundland
24 and Labrador System Operator's Oasis website, forecasted to be 180 MW.