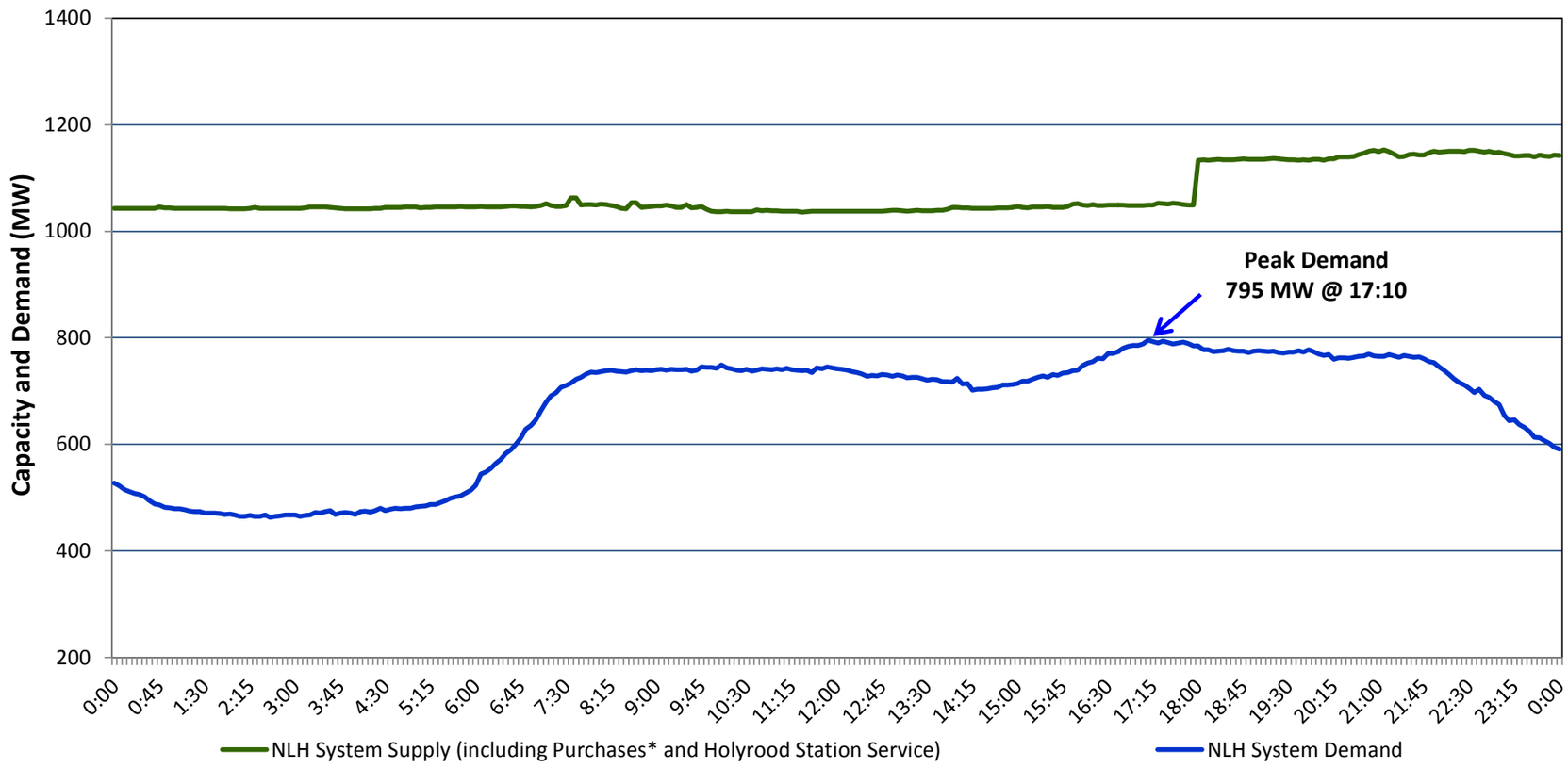
Newfoundland Labrador Hydro (NLH)
Supply and Demand Status Report Filed June 12, 2014

Section 1
NLH System Island Interconnected Supply and Demand
Actual 24 Hour System Performance For June 11, 2014



*** Purchases include Nalcor Exploits, Star Lake, Rattle Brook, CBPP Co-Gen, Wind Generation and DLP Secondary**

Supply Notes for June 11, 2014

→ As of 0422 hours, Feb. 17, 2014, Bay d'Espoir Unit 6 (77 MW) unavailable for service.
→ As of 1717 hours, April 10, 2014, Holyrood Unit 3 removed from service for annual maintenance (150 MW).
→ As of 0800 hours, May 21, 2014, Holyrood Unit 2 removed from service for annual maintenance (165 MW).
→ As of 1554 hours, May 24, 2014, Bay d'Espoir Unit 3 removed from service for annual maintenance (76.5 MW).
→ As of 1405 hours, June 06, 2014, Stephenville Gas Turbine End B unavailable for service (25 MW).
→ As of 1640 hours, June 06, 2014, Hardwoods Gas Turbine End B unavailable for service (25 MW).
→ As of 1755 hours, June 11, 2014, Upper Salmon Unit returned to service (84 MW).

Section 2
NLH System Island Interconnected Supply and Demand

June 12, 2014 NLH System Outlook[3]		
Available NLH System Supply:[4]	**1,140**	**MW**
Current St. John's Temperature:	4	°C
Current St. John's Windchill:	N/A	°C
NLH System Peak Demand Forecast:	800	MW

Five-Day Forecast	Temperature (°C) Morning	Temperature (°C) Evening	NLH System Demand (MW) Morning	NLH System Demand (MW) Evening
Thursday, June 12, 2014	4	6	**775**	**800**
Friday, June 13, 2014	4	9	775	675
Saturday, June 14, 2014	11	16	625	600
Sunday, June 15, 2014	8	8	675	675
Monday, June 16, 2014	6	7	775	725

Supply Notes for June 12, 2014[3]

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Notes:
1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. The power system operators schedule outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
2. Due to the Island Interconnected System being isolated from the larger North American grid, when there is a sudden loss of large generating units some customer's load must be interrupted for short periods to bring generation output equal to customer demand. This automatic action of power system protection, referred to as underfrequency load shedding, is necessary to ensure the integrity and reliability of system equipment. Underfrequency events typically occur 5 to 8 times per year on the Island Interconnected System and the resultant customer load interruptions are generally less than 30 minutes.
3. As of 0800 Hours.
4. Gross output including station service at Holyrood (24.5 MW) and improved hydraulic output due to water levels (35 MW). Includes Nalcor Exploits, Star Lake, Rattle Brook, CBPP Co-Gen. Excludes wind generation and DLP Secondary.

Section 3
Peak Demand Information
Previous Day Actual Peak and Current Day Forecast Peak

June 11, 2014	Actual NLH System Island Interconnected Peak Demand[1]	17:10	795 MW
June 12, 2014	Forecast NLH System Island Interconnected Peak Demand		800 MW
June 11, 2014	Actual Total Island Peak Demand[2]	17:40	947 MW
June 12, 2014	Forecast Total Island Peak Demand		950 MW

Notes:
1. NLH System Island Interconnected is supplied by generation owned by NLH as well as NLH Power Purchases as detailed in Section 1 above.
2. Total Island System Demand is supplied by NLH generation and NLH Power Purchases, plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper to meet their respective supply needs.