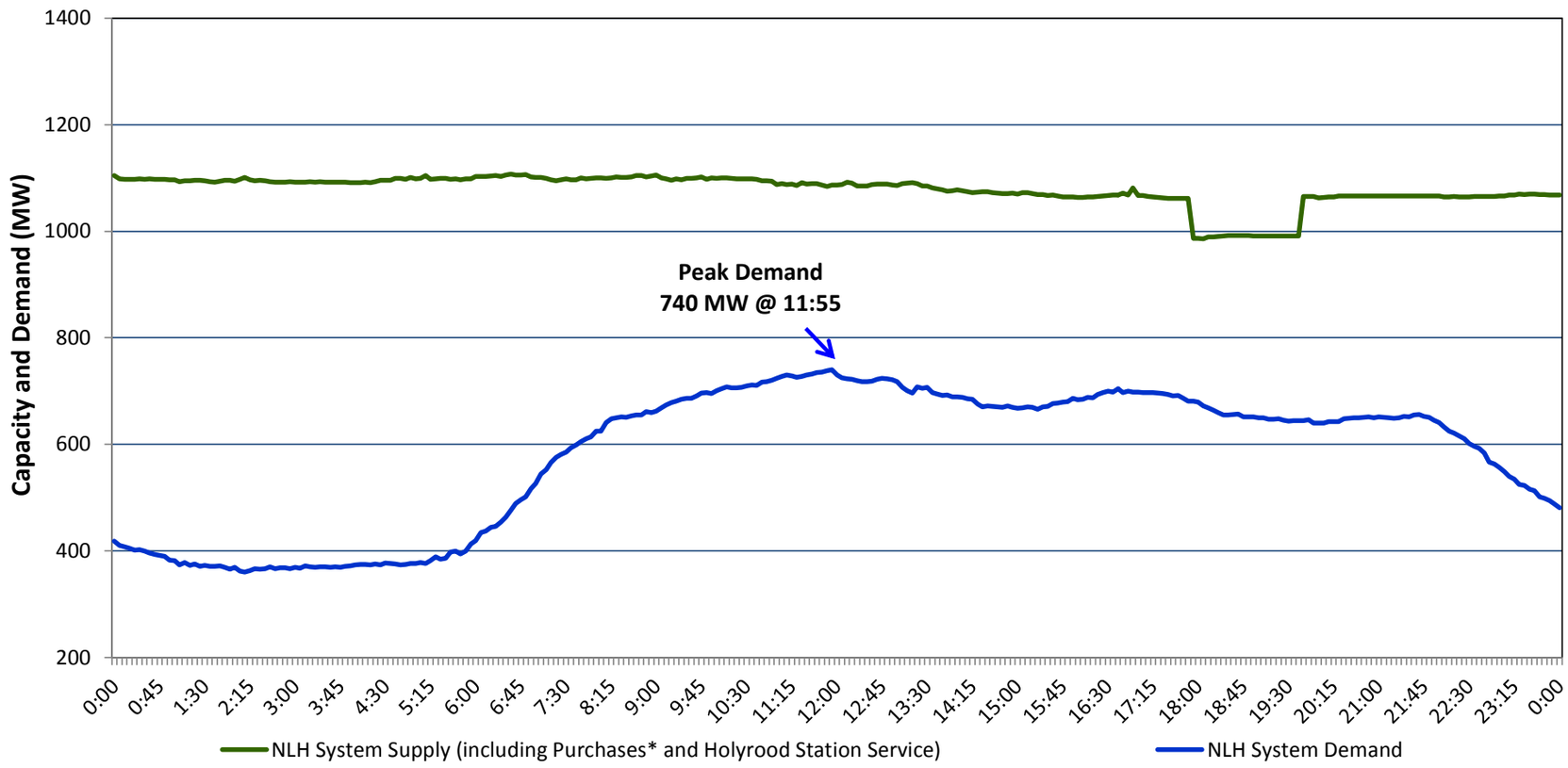
Newfoundland Labrador Hydro (NLH)
Supply and Demand Status Report Filed June 17, 2014

Section 1
NLH System Island Interconnected Supply and Demand
Actual 24 Hour System Performance For June 16, 2014



*** Purchases include Nalcor Exploits, Star Lake, Rattle Brook, CBPP Co-Gen, Wind Generation and DLP Secondary**

Supply Notes for June 16, 2014

→ As of 0422 hours, Feb. 17, 2014, Bay d'Espoir Unit 6 (77 MW) unavailable for service.
→ As of 1717 hours, April 10, 2014, Holyrood Unit 3 removed from service for annual maintenance (150 MW).
→ As of 0800 hours, May 21, 2014, Holyrood Unit 2 removed from service for annual maintenance (165 MW).
→ As of 1554 hours, May 24, 2014, Bay d'Espoir Unit 3 removed from service for annual maintenance (76.5 MW).
→ As of 0858 hours, June 13, 2014, Stephenville Gas Turbine End A removed from service for annual maintenance (25 MW).
→ As of 0737 hours, June 15, 2014, Cat Arm Unit 1 removed from service for annual maintenance (67 MW).
→ At 1752 hours, June 16, 2014, Hinds Lake removed from service. Unit returned to service at 1941 hours (75 MW).

Section 2
NLH System Island Interconnected Supply and Demand

June 17, 2014 NLH System Outlook[3]		
Available NLH System Supply:[4]	**1,090**	**MW**
Current St. John's Temperature:	8	°C
Current St. John's Windchill:	N/A	°C
NLH System Peak Demand Forecast:	700	MW

Five-Day Forecast	Temperature (°C) Morning	Temperature (°C) Evening	NLH System Demand (MW) Morning	NLH System Demand (MW) Evening
Tuesday, June 17, 2014	9	9	**700**	**700**
Wednesday, June 18, 2014	7	15	650	625
Thursday, June 19, 2014	12	8	675	700
Friday, June 20, 2014	8	15	675	625
Saturday, June 21, 2014	8	10	700	625

Supply Notes for June 17, 2014[3]

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Notes:
1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. The power system operators schedule outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
2. Due to the Island Interconnected System being isolated from the larger North American grid, when there is a sudden loss of large generating units some customer's load must be interrupted for short periods to bring generation output equal to customer demand. This automatic action of power system protection, referred to as underfrequency load shedding, is necessary to ensure the integrity and reliability of system equipment. Underfrequency events typically occur 5 to 8 times per year on the Island Interconnected System and the resultant customer load interruptions are generally less than 30 minutes.
3. As of 0800 Hours.
4. Gross output including station service at Holyrood (24.5 MW) and improved hydraulic output due to water levels (35 MW). Includes Nalcor Exploits, Star Lake, Rattle Brook, CBPP Co-Gen. Excludes wind generation and DLP Secondary.

Section 3
Peak Demand Information
Previous Day Actual Peak and Current Day Forecast Peak

June 16, 2014	Actual NLH System Island Interconnected Peak Demand[1]	11:55	740	MW
June 17, 2014	Forecast NLH System Island Interconnected Peak Demand		700	MW
June 16, 2014	Actual Total Island Peak Demand[2]	11:50	894	MW
June 17, 2014	Forecast Total Island Peak Demand		875	MW

Notes: 1. NLH System Island Interconnected is supplied by generation owned by NLH as well as NLH Power Purchases as detailed in Section 1 above.
2. Total Island System Demand is supplied by NLH generation and NLH Power Purchases, plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper to meet their respective supply needs.