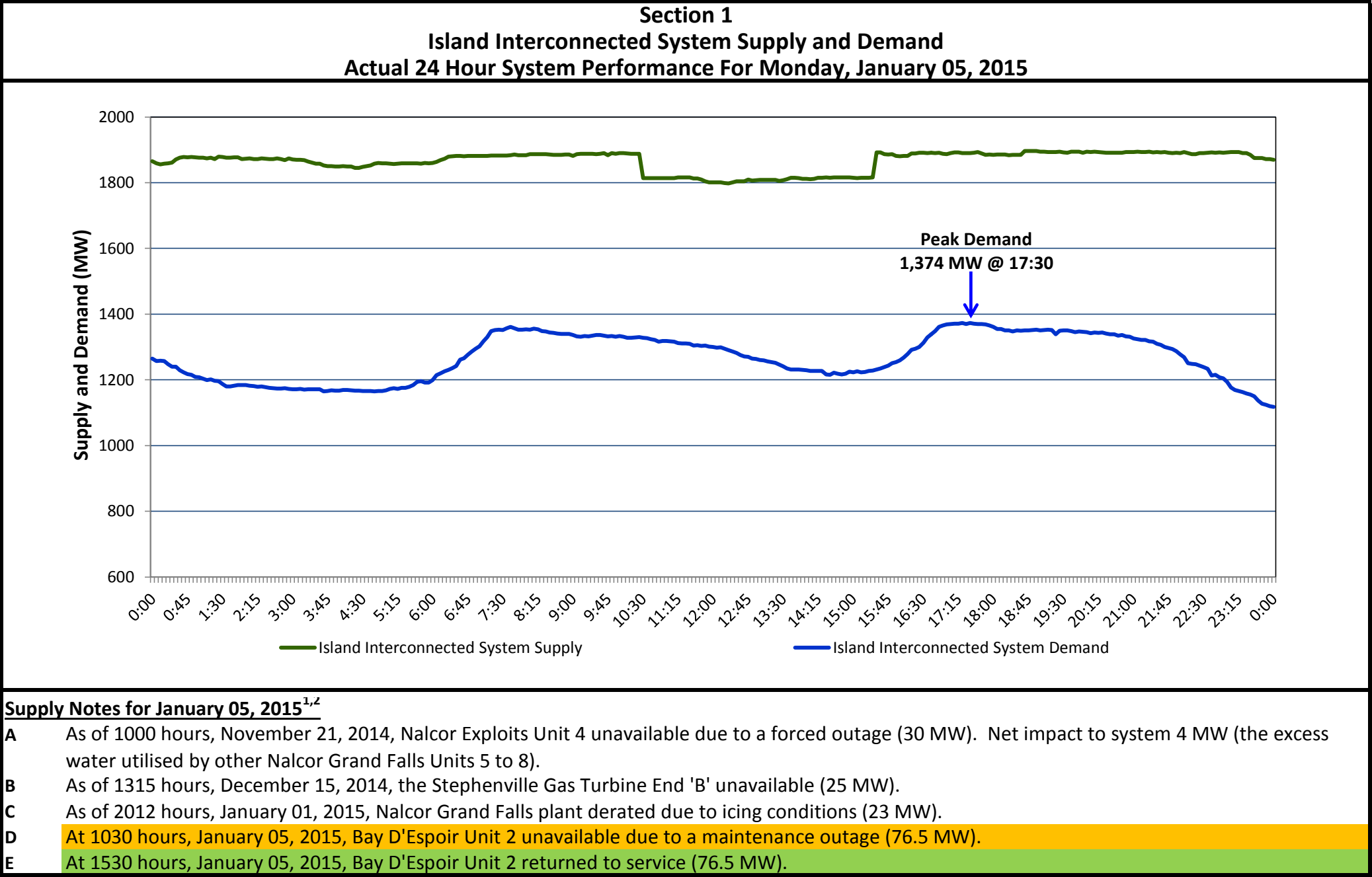


Newfoundland Labrador Hydro (NLH)
Supply and Demand Status Report Filed Tuesday, January 06, 2015



Section 2
Island Interconnected Supply and Demand

Tue, Jan 06, 2015		Island System Outlook ³	Seven-Day Forecast	Temperature (°C)		Island System Daily Peak Demand (MW)	
				Morning	Evening	Forecast	Adjusted ⁶
Available Island System Supply: ⁵		1,900 MW	Tuesday, January 06, 2015	-4	-8	1,525	1,425
NLH Generation: ⁴		1,545 MW	Wednesday, January 07, 2015	-9	-6	1,525	1,425
NLH Power Purchases:		135 MW	Thursday, January 08, 2015	-5	-8	1,550	1,450
Other Island Generation:		220 MW	Friday, January 09, 2015	-11	-4	1,550	1,450
Current St. John's Temperature:		-6 °C	Saturday, January 10, 2015	4	-5	1,500	1,400
Current St. John's Windchill:		-17 °C	Sunday, January 11, 2015	-11	-9	1,575	1,475
7-Day Island Peak Demand Forecast:		1,575 MW	Monday, January 12, 2015	-7	-4	1,475	1,380

Supply Notes for January 06, 2015³

Notes: 1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. The power system operators schedule outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.

2. Due to the Island Interconnected System being isolated from the larger North American grid, when there is a sudden loss of large generating units some customer's load must be interrupted for short periods to bring generation output equal to customer demand. This automatic action of power system protection, referred to as underfrequency load shedding, is necessary to ensure the integrity and reliability of system equipment. Underfrequency events typically occur 5 to 8 times per year on the Island Interconnected System and the resultant customer load interruptions are generally less than 30 minutes.

3. As of 0800 Hours.

4. Gross output including station service at Holyrood (24.5 MW) and improved NLH hydraulic output due to water levels (35 MW).

5. Gross output from all Island sources (including Note 4).

6. Adjusted for CBP&P interruptible load (when applicable) and the impact of voltage reduction.

Section 3
Island Peak Demand Information
Previous Day Actual Peak and Current Day Forecast Peak

Mon, Jan 05, 2015	Actual Island Peak Demand ⁷	17:30	1,374 MW
Tue, Jan 06, 2015	Forecast Island Peak Demand		1,525 MW

Notes: 7. Island Demand is supplied by NLH generation and purchases, plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).