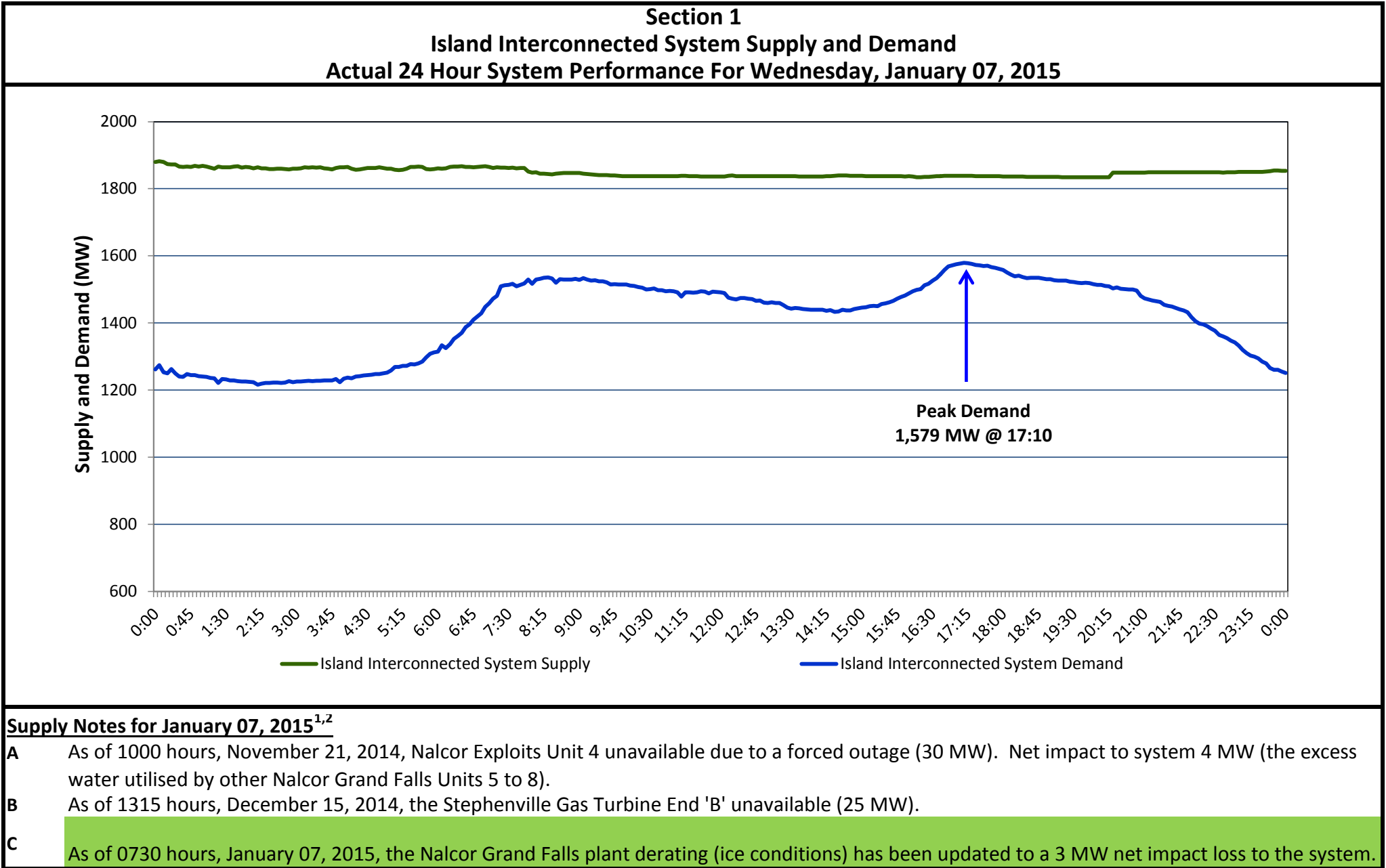


Newfoundland Labrador Hydro (NLH)

Supply and Demand Status Report Filed Thursday, January 08, 2015



Section 2

Island Interconnected Supply and Demand

| Thu, Jan 08, 2015                            | Island System Outlook <sup>3</sup> | Seven-Day Forecast          | Temperature (°C) |         | Island System Daily Peak Demand (MW) |                       |
|--|------------------------------------|-----------------------------|------------------|---------|--------------------------------------|-----------------------|
|  |                                    |                             | Morning          | Evening | Forecast                             | Adjusted <sup>b</sup> |
| Available Island System Supply: <sup>5</sup> | 1,875 MW                           | Thursday, January 08, 2015  | -7               | -7      | 1,550                                | 1,450                 |
| NLH Generation: <sup>4</sup>                 | 1,545 MW                           | Friday, January 09, 2015    | -12              | -4      | 1,600                                | 1,500                 |
| NLH Power Purchases:                         | 115 MW                             | Saturday, January 10, 2015  | 6                | -5      | 1,470                                | 1,375                 |
| Other Island Generation:                     | 215 MW                             | Sunday, January 11, 2015    | -10              | -10     | 1,625                                | 1,525                 |
| Current St. John's Temperature:              | -7 °C                              | Monday, January 12, 2015    | -8               | -5      | 1,510                                | 1,410                 |
| Current St. John's Windchill:                | -15 °C                             | Tuesday, January 13, 2015   | -13              | -7      | 1,615                                | 1,515                 |
| 7-Day Island Peak Demand Forecast:           | 1,625 MW                           | Wednesday, January 14, 2015 | -6               | -9      | 1,530                                | 1,430                 |

Supply Notes for January 08, 2015<sup>3</sup>

Notes:

1.

Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. The power system operators schedule outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.

2.

Due to the Island Interconnected System being isolated from the larger North American grid, when there is a sudden loss of large generating units some customer's load must be interrupted for short periods to bring generation output equal to customer demand. This automatic action of power system protection, referred to as underfrequency load shedding, is necessary to ensure the integrity and reliability of system equipment. Underfrequency events typically occur 5 to 8 times per year on the Island Interconnected System and the resultant customer load interruptions are generally less than 30 minutes.

3.

As of 0800 Hours.

4.

Gross output including station service at Holyrood (24.5 MW) and improved NLH hydraulic output due to water levels (35 MW).

5.

Gross output from all Island sources (including Note 4).

6.

Adjusted for CBP&P interruptible load (when applicable) and the impact of voltage reduction.

Section 3

Island Peak Demand Information

Previous Day Actual Peak and Current Day Forecast Peak

|                   |  |       |          |
|-------------------|--|-------|----------|
| Wed, Jan 07, 2015 | Actual Island Peak Demand <sup>7</sup> | 17:10 | 1,579 MW |
| Thu, Jan 08, 2015 | Forecast Island Peak Demand            |       | 1,550 MW |

Notes:

7. Island Demand is supplied by NLH generation and purchases, plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).