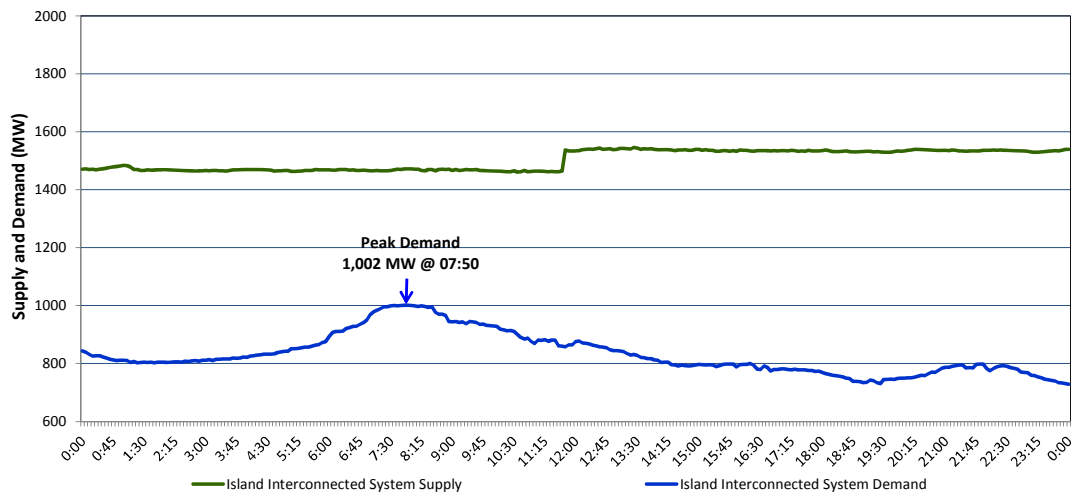


## Newfoundland Labrador Hydro (NLH) Supply and Demand Status Report Filed Tuesday, May 19, 2015

### Section 1 Island Interconnected System Supply and Demand Actual 24 Hour System Performance For Friday, May 15, 2015



#### Supply Notes For May 15, 2015

- A** As of 1823 hours, March 01, 2015, Hardwoods Gas Turbine End B unavailable (25 MW).  
**B** As of 1333 hours, April 10, 2015, Holyrood Unit 3 removed from service for annual maintenance (150 MW).  
**C** As of 0843 hours, April 26, 2015, Bay d'Espoir Unit 1 removed from service for annual maintenance (76.5 MW).  
**D** As of 1034 hours, May 1, 2015, Stephenville Gas Turbine unavailable (50 MW).  
**E** As of 1702 hours, May 1, 2015, Nalcor Exploits Bishop's Falls plant production near normal 11 MW (18 MW).  
**F** As of 1520 hours, May 10, 2015, Paradise River Unit removed from service for annual maintenance (8 MW).  
**G** As of 2313 hours, May 14, 2015, Holyrood Unit 1 removed from service for economic dispatch (170 MW).  
**H** At 1143 hours, May 15, 2015, Bay d'Espoir Unit 2 returned to service (76.5 MW).

### Section 2 Island Interconnected Supply and Demand

Sat, May 16, 2015    Island System Outlook <sup>3</sup>			Temperature (°C)		Island System Daily Peak Demand (MW) Forecast
Seven-Day Forecast			Morning	Evening	
Available Island System Supply: <sup>5</sup>	1,530	MW	8	3	855
NLH Generation: <sup>4</sup>	1,215	MW	3	2	965
NLH Power Purchases:	105	MW	5	6	985
Other Island Generation:	210	MW	8	9	935
Current St. John's Temperature:	11	°C	10	9	885
Current St. John's Windchill:	N/A	°C	7	9	955
7-Day Island Peak Demand Forecast:	985	MW	9	10	910

#### Supply Notes For May 16, 2015

- Notes:**
1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. The power system operators schedule outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
  2. Due to the Island Interconnected System being isolated from the larger North American grid, when there is a sudden loss of large generating units some customer's load must be interrupted for short periods to bring generation output equal to customer demand. This automatic action of power system protection, referred to as underfrequency load shedding, is necessary to ensure the integrity and reliability of system equipment. Underfrequency events typically occur 5 to 8 times per year on the Island Interconnected System and the resultant customer load interruptions are generally less than 30 minutes.
  3. As of 0800 Hours.
  4. Gross output including station service at Holyrood (24.5 MW) and improved NLH hydraulic output due to water levels (35 MW).
  5. Gross output from all Island sources (including Note 4).

### Section 3 Island Peak Demand Information Previous Day Actual Peak and Current Day Forecast Peak

Fri, May 15, 2015	Actual Island Peak Demand <sup>7</sup>	07:50	1,002 MW
Sat, May 16, 2015	Forecast Island Peak Demand		855 MW

**Notes:** 7. Island Demand is supplied by NLH generation and purchases, plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).