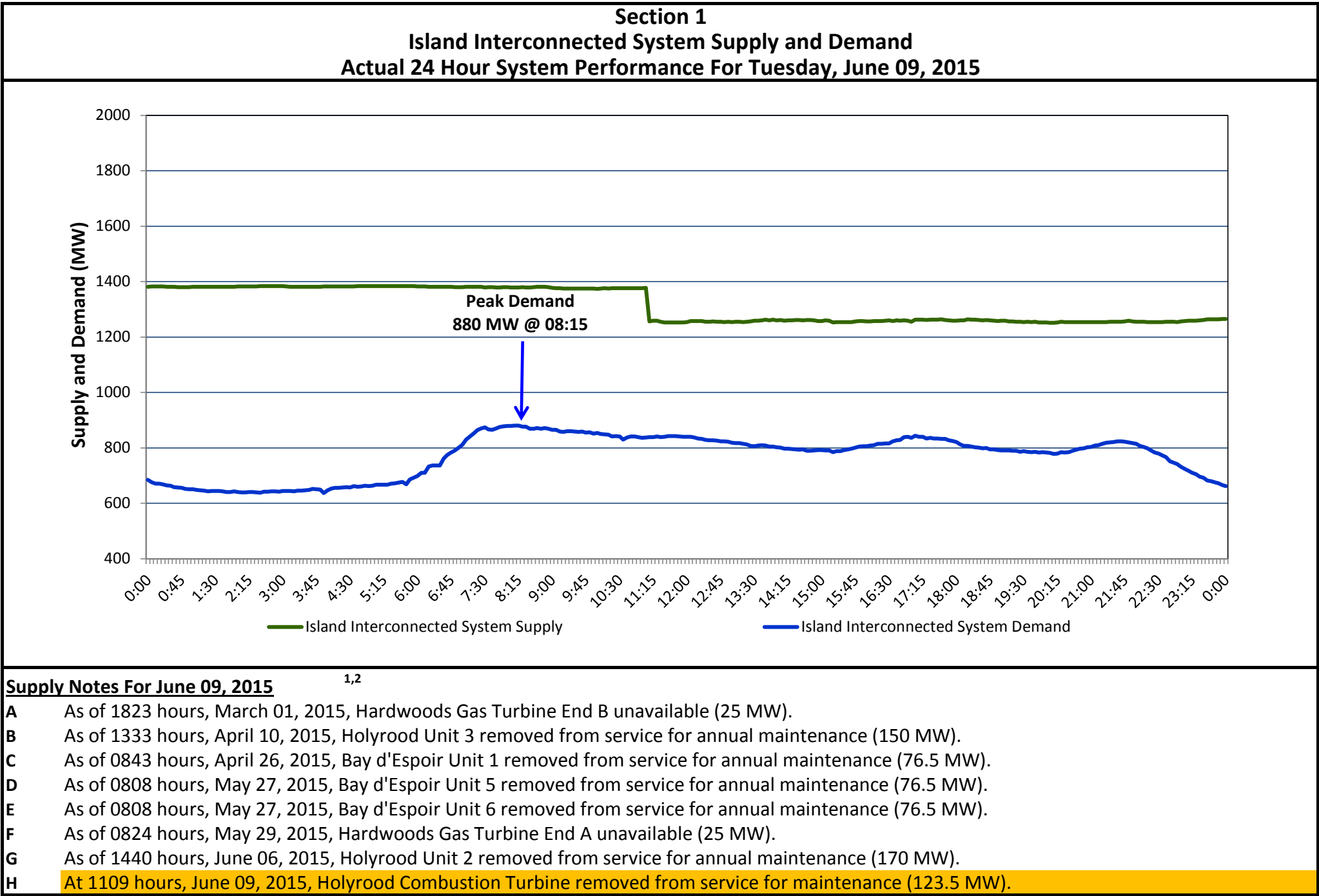


Newfoundland Labrador Hydro (NLH)

Supply and Demand Status Report Filed Wednesday, June 10, 2015



Section 2

Island Interconnected Supply and Demand

Wed, Jun 10, 2015 Island System Outlook ³			Seven-Day Forecast		Temperature (°C)		Island System Daily Peak Demand (MW)
					Morning	Evening	Forecast
Available Island System Supply: ⁵	1,240	MW	Wednesday, June 10, 2015		11	9	820
NLH Generation: ⁴	930	MW	Thursday, June 11, 2015		9	15	855
NLH Power Purchases:	95	MW	Friday, June 12, 2015		13	13	820
Other Island Generation:	215	MW	Saturday, June 13, 2015		13	8	810
Current St. John's Temperature:	11	°C	Sunday, June 14, 2015		10	7	850
Current St. John's Windchill:	N/A	°C	Monday, June 15, 2015		7	9	900
7-Day Island Peak Demand Forecast:	900	MW	Tuesday, June 16, 2015		9	11	865

Supply Notes For June 10, 2015

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At 0616 hours, June 10, 2015, Granite Canal Unit removed from service for maintenance (40 MW).

Notes:

1.

Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. The power system operators schedule outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.

2.

Due to the Island Interconnected System being isolated from the larger North American grid, when there is a sudden loss of large generating units some customer's load must be interrupted for short periods to bring generation output equal to customer demand. This automatic action of power system protection, referred to as underfrequency load shedding, is necessary to ensure the integrity and reliability of system equipment. Underfrequency events typically occur 5 to 8 times per year on the Island Interconnected System and the resultant customer load interruptions are generally less than 30 minutes.

3.

As of 0800 Hours.

4.

Gross output including station service at Holyrood (24.5 MW) and improved NLH hydraulic output due to water levels (35 MW).

5.

Gross output from all Island sources (including Note 4).

Section 3

Island Peak Demand Information

Previous Day Actual Peak and Current Day Forecast Peak

Tue, Jun 09, 2015	Actual Island Peak Demand ⁷	08:15	880 MW
Wed, Jun 10, 2015	Forecast Island Peak Demand		820 MW

Notes:

7. Island Demand is supplied by NLH generation and purchases, plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).