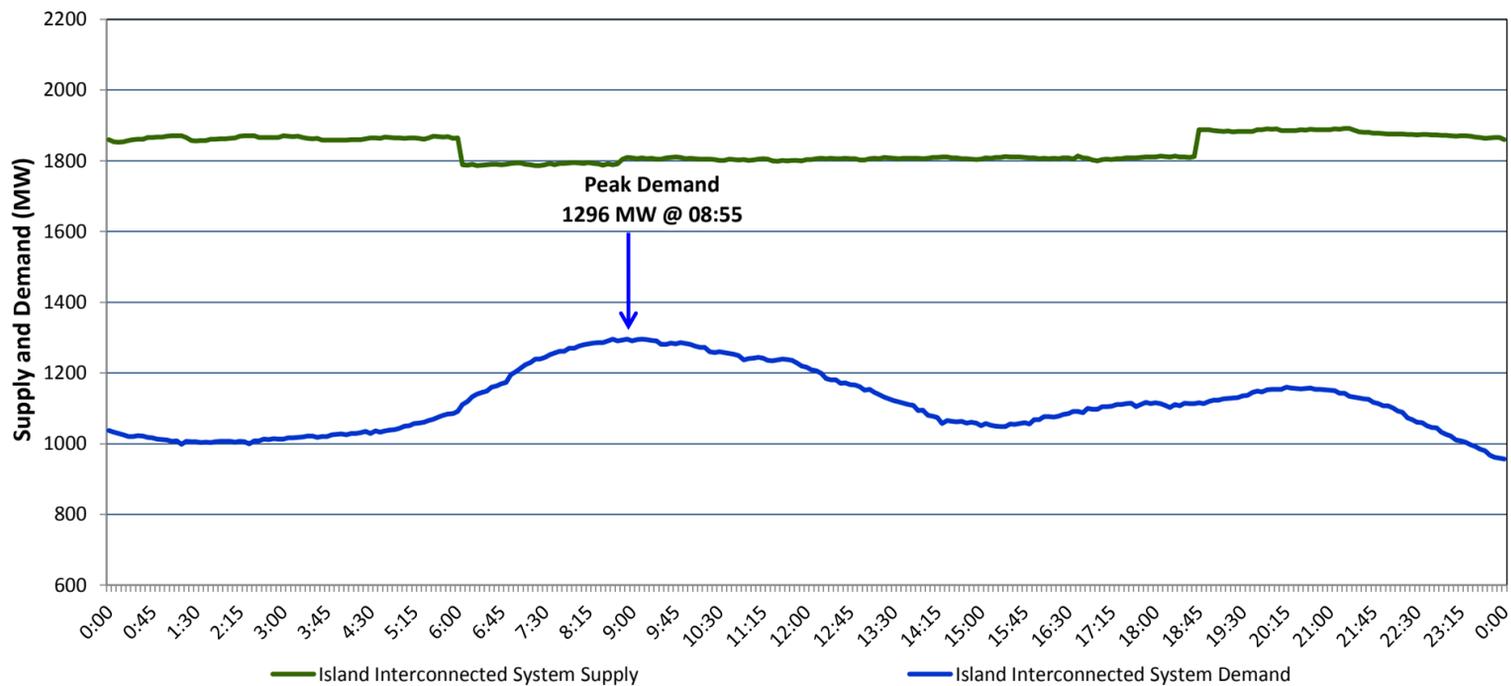


**Newfoundland Labrador Hydro (NLH)
Supply and Demand Status Report Filed Friday, April 01, 2016**

**Section 1
Island Interconnected System Supply and Demand
Actual 24 Hour System Performance For Thursday, March 31, 2016**



Supply Notes For March 31, 2016

- 1,2
- A As of 1956 hours, January 14, 2016, Nalcor Exploits Grand Falls Unit 7 unavailable. No net impact to the Island Interconnected System.
 - B As of 0710 hours, February 08, 2016, Holyrood Unit 2 derated to 120 MW (170 MW).
 - C As of 2010 hours, February 26, 2016, Holyrood Unit 1 derated to 120 MW (170 MW).
 - D As of 0732 hours, February 29, 2016, Hardwoods Gas Turbine derated to 38 MW (50 MW). End A 19 MW, End B 25 MW.
 - E As of 1100 hours, March 16, 2016, St. Anthony Diesel Unit 546 unavailable (2 MW).
 - F As of 1526 hours, March 26, 2016, Stephenville Gas Turbine End A unavailable (25 MW).
 - G At 0600 hours, March 31, 2016, Bay d'Espoir Unit 3 unavailable (76.5 MW).
 - H At 1325 hours, March 31, 2016, Bay d'Espoir Unit 3 available (76.5 MW).

**Section 2
Island Interconnected Supply and Demand**

Fri, Apr 01, 2016	Island System Outlook ³	Seven-Day Forecast	Temperature (°C)		Island System Daily Peak Demand (MW) Forecast
			Morning	Evening	
Available Island System Supply: ⁵	1,855 MW	Friday, April 01, 2016	2	8	1,175
NLH Generation: ⁴	1,555 MW	Saturday, April 02, 2016	9	5	1,025
NLH Power Purchases: ⁶	105 MW	Sunday, April 03, 2016	9	5	1,030
Other Island Generation:	195 MW	Monday, April 04, 2016	-1	-4	1,395
Current St. John's Temperature:	2 °C	Tuesday, April 05, 2016	-4	-2	1,400
Current St. John's Windchill:	N/A °C	Wednesday, April 06, 2016	-1	-3	1,350
7-Day Island Peak Demand Forecast:	1,400 MW	Thursday, April 07, 2016	-2	-1	1,340

Supply Notes For April 01, 2016

- 3
- Notes: 1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. The power system operators schedule outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
2. Due to the Island Interconnected System being isolated from the larger North American grid, when there is a sudden loss of large generating units some customer's load must be interrupted for short periods to bring generation output equal to customer demand. This automatic action of power system protection, referred to as under frequency load shedding, is necessary to ensure the integrity and reliability of system equipment. Under frequency events typically occur 5 to 8 times per year on the Island Interconnected System and the resultant customer load interruptions are generally less than 30 minutes.
3. As of 0800 Hours.
4. Gross output including station service at Holyrood (24.5 MW) and improved NLH hydraulic output due to water levels (35 MW).
5. Gross output from all Island sources (including Note 4).
6. NLH Power Purchases include: CBPP Co-Gen, Nalcor Exploits, Rattle Brook, Star Lake, Vale capacity assistance (when applicable), and Wind Generation.

**Section 3
Island Peak Demand Information
Previous Day Actual Peak and Current Day Forecast Peak**

Thu, Mar 31, 2016	Actual Island Peak Demand ⁸	08:55	1,296 MW
Fri, Apr 01, 2016	Forecast Island Peak Demand		1,175 MW

Notes: 8. Island Demand is supplied by NLH generation and purchases, plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).