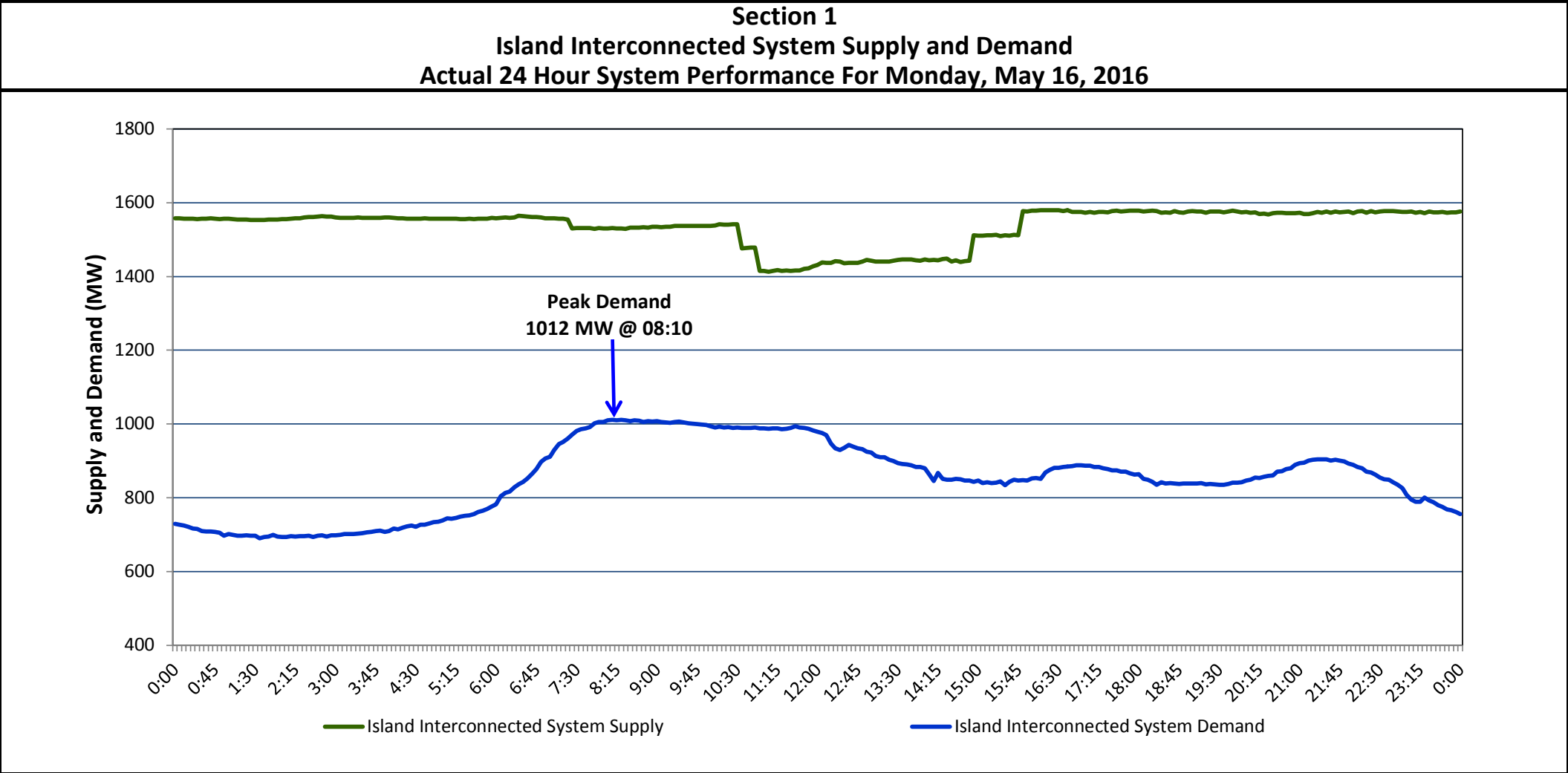


Newfoundland Labrador Hydro (NLH)
Supply and Demand Status Report Filed Tuesday, May 17, 2016



Supply Notes For May 16, 20161,2

A	As of 1956 hours, January 14, 2016, Nalcor Exploits Grand Falls Unit 7 unavailable. No net impact to the Island Interconnected System.
B	As of 0732 hours, February 29, 2016, Hardwoods Gas Turbine derated to 38 MW (50 MW). End A 19 MW, End B 25 MW.
C	As of 1526 hours, March 26, 2016, Stephenville Gas Turbine End A unavailable (25 MW).
D	As of 0848 hours, April 03, 2016, Bay d'Espoir Unit 1 unavailable (76.5 MW).
E	As of 1029 hours, April 15, 2016, Holyrood Unit 3 unavailable (150 MW).
F	As of 2209 hours, April 30, 2016, Holyrood Unit 1 derated to 120 MW (170 MW).
G	As of 1200 hours, May 07, 2016, Holyrood Unit 2 derated to 120 MW (170 MW).
H	As of 0937 hours, May 10, 2016, Bay d'Espoir Unit 6 unavailable (76.5 MW).
I	At 0724 hours, May 16 2016, Nalcor Exploits Grand Falls Unit 4 (30 MW) unavailable. Net impact to the Island Interconnected System is 7 MW.
J	At 1032 hours, May 16, 2016, Cat Arm Unit 1 unavailable (67 MW).
K	At 1055 hours, May 16, 2016, Cat Arm Unit 2 unavailable (67 MW).
L	At 1454 hours, May 16, 2016, Cat Arm Unit 2 available (67 MW).
M	At 1548 hours, May 16, 2016, Cat Arm Unit 1 available (67 MW).

Section 2
Island Interconnected Supply and Demand

Tue, May 17, 2016 Island System Outlook ³			Seven-Day Forecast		Temperature (°C)		Island System Daily Peak Demand (MW)
					Morning	Evening	Forecast
Available Island System Supply: ⁵	1,570	MW	Tuesday, May 17, 2016		5	5	1,025
NLH Generation: ⁴	1,255	MW	Wednesday, May 18, 2016		6	7	1,025
NLH Power Purchases: ⁶	110	MW	Thursday, May 19, 2016		6	9	1,000
Other Island Generation:	205	MW	Friday, May 20, 2016		10	13	870
Current St. John's Temperature:	5	°C	Saturday, May 21, 2016		12	13	780
Current St. John's Windchill:	N/A	°C	Sunday, May 22, 2016		6	7	910
7-Day Island Peak Demand Forecast:	1,025	MW	Monday, May 23, 2016		10	6	865

Supply Notes For May 17, 20163

Notes:	1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. The power system operators schedule outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
	2. Due to the Island Interconnected System being isolated from the larger North American grid, when there is a sudden loss of large generating units some customer's load must be interrupted for short periods to bring generation output equal to customer demand. This automatic action of power system protection, referred to as under frequency load shedding, is necessary to ensure the integrity and reliability of system equipment. Under frequency events typically occur 5 to 8 times per year on the Island Interconnected System and the resultant customer load interruptions are generally less than 30 minutes.
	3. As of 0800 Hours.
	4. Gross output including station service at Holyrood (24.5 MW) and improved NLH hydraulic output due to water levels (35 MW).
	5. Gross output from all Island sources (including Note 4).
	6. NLH Power Purchases include: CBPP Co-Gen, Nalcor Exploits, Rattle Brook, Star Lake, Vale capacity assistance (when applicable), and Wind Generation.

Section 3
Island Peak Demand Information
Previous Day Actual Peak and Current Day Forecast Peak

Mon, May 16, 2016	Actual Island Peak Demand ⁸	08:10	1,012 MW
Tue, May 17, 2016	Forecast Island Peak Demand		1,025 MW

Notes: 8. Island Demand is supplied by NLH generation and purchases, plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).