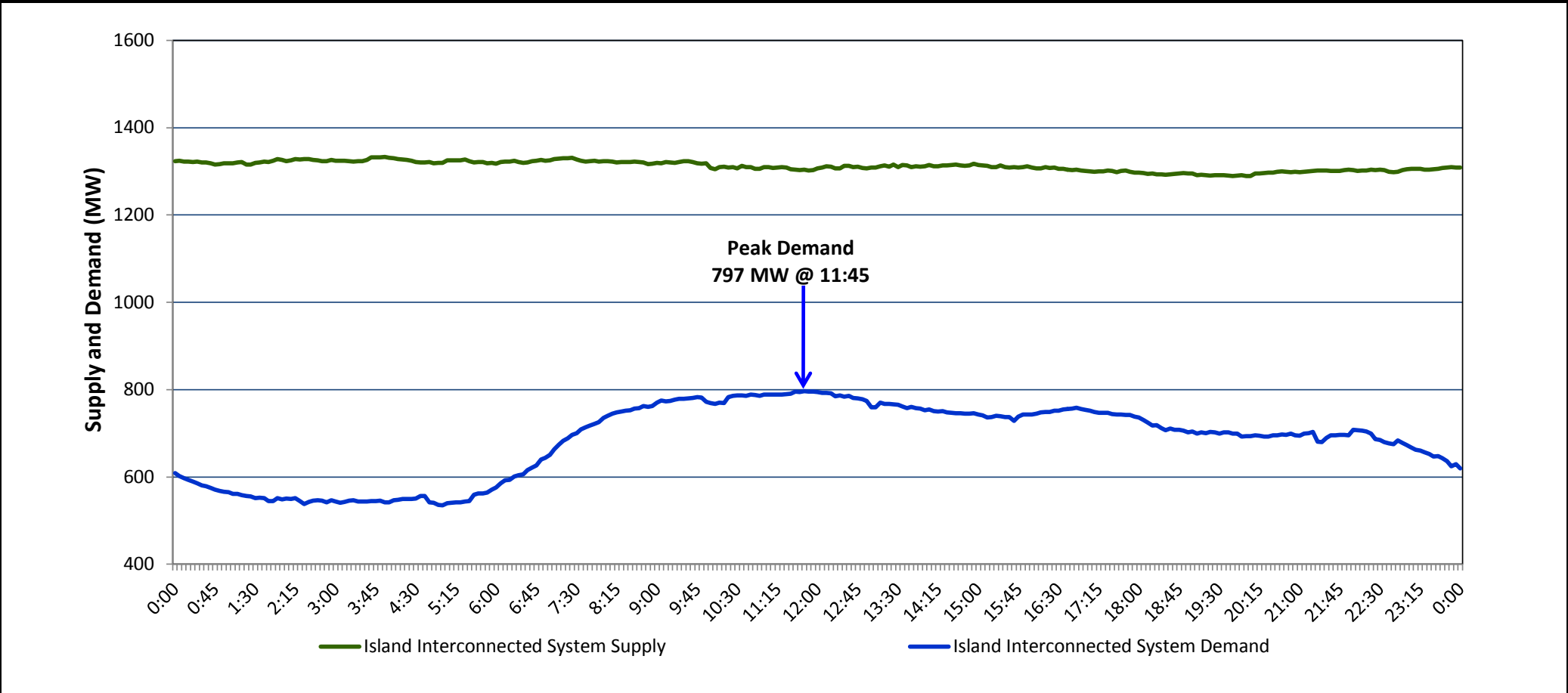


Newfoundland Labrador Hydro (NLH)  
Supply and Demand Status Report Filed Tuesday, June 28, 2016

Section 1  
Island Interconnected System Supply and Demand  
Actual 24 Hour System Performance For Friday, June 24, 2016



- Supply Notes For June 24, 20161,2
- A

As of 1956 hours, January 14, 2016, Nalcor Exploits Grand Falls Unit 7 unavailable. No net impact to the Island Interconnected System.
- B

As of 1526 hours, March 26, 2016, Stephenville Gas Turbine End A unavailable (25 MW).
- C

As of 1029 hours, April 15, 2016, Holyrood Unit 3 unavailable (150 MW).
- D

As of 0937 hours, May 10, 2016, Bay d'Espoir Unit 6 unavailable (76.5 MW).
- E

As of 0822 hours, June 05, 2016, Bay d'Espoir Unit 3 unavailable (76.5 MW).
- F

As of 0822 hours, June 05, 2016, Bay d'Espoir Unit 4 unavailable (76.5 MW).
- G

As of 1059 hours, June 05, 2016, Nalcor Exploits Grand Falls Unit 9 (30 MW) unavailable. Net impact to the Island Interconnected System is 7 MW.
- H

As of 2008 hours, June 06, 2016, Stephenville Gas Turbine End B unavailable (25 MW).
- I

As of 2315 hours, June 08, 2016, Holyrood Unit 1 derated to 120 MW (170 MW).
- J

As of 1411 hours, June 09, 2016, Hardwoods Gas Turbine derated to 38 MW (50 MW). End A 19 MW, End B 25 MW.
- K

As of 1425 hours, June 16, 2016, Holyrood Unit 2 unavailable. Previously derated to 120 MW (170 MW).

Section 2  
Island Interconnected Supply and Demand

Sat, Jun 25, 2016	Island System Outlook <sup>3</sup>	Seven-Day Forecast	Temperature (°C)		Island System Daily Peak Demand (MW)
			Morning	Evening	
Available Island System Supply: <sup>5</sup>	1,305 MW	Saturday, June 25, 2016	13	14	745
NLH Generation: <sup>4</sup>	1,030 MW	Sunday, June 26, 2016	15	16	735
NLH Power Purchases: <sup>6</sup>	100 MW	Monday, June 27, 2016	17	18	780
Other Island Generation:	175 MW	Tuesday, June 28, 2016	19	18	780
Current St. John's Temperature:	10 °C	Wednesday, June 29, 2016	18	17	765
Current St. John's Windchill:	N/A °C	Thursday, June 30, 2016	17	17	765
7-Day Island Peak Demand Forecast:	780 MW	Friday, July 01, 2016	16	13	780

Supply Notes For June 25, 20163

- Notes:
1.

Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. The power system operators schedule outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
2.

Due to the Island Interconnected System being isolated from the larger North American grid, when there is a sudden loss of large generating units some customer's load must be interrupted for short periods to bring generation output equal to customer demand. This automatic action of power system protection, referred to as under frequency load shedding, is necessary to ensure the integrity and reliability of system equipment. Under frequency events typically occur 5 to 8 times per year on the Island Interconnected System and the resultant customer load interruptions are generally less than 30 minutes.
3.

As of 0800 Hours.
4.

Gross output including station service at Holyrood (24.5 MW) and improved NLH hydraulic output due to water levels (35 MW).
5.

Gross output from all Island sources (including Note 4).
6.

NLH Power Purchases include: CBPP Co-Gen, Nalcor Exploits, Rattle Brook, Star Lake, Vale capacity assistance (when applicable), and Wind Generation.

Section 3  
Island Peak Demand Information  
Previous Day Actual Peak and Current Day Forecast Peak

Fri, Jun 24, 2016	Actual Island Peak Demand <sup>8</sup>	11:45	797 MW
Sat, Jun 25, 2016	Forecast Island Peak Demand		745 MW

Notes: 8. Island Demand is supplied by NLH generation and purchases, plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).