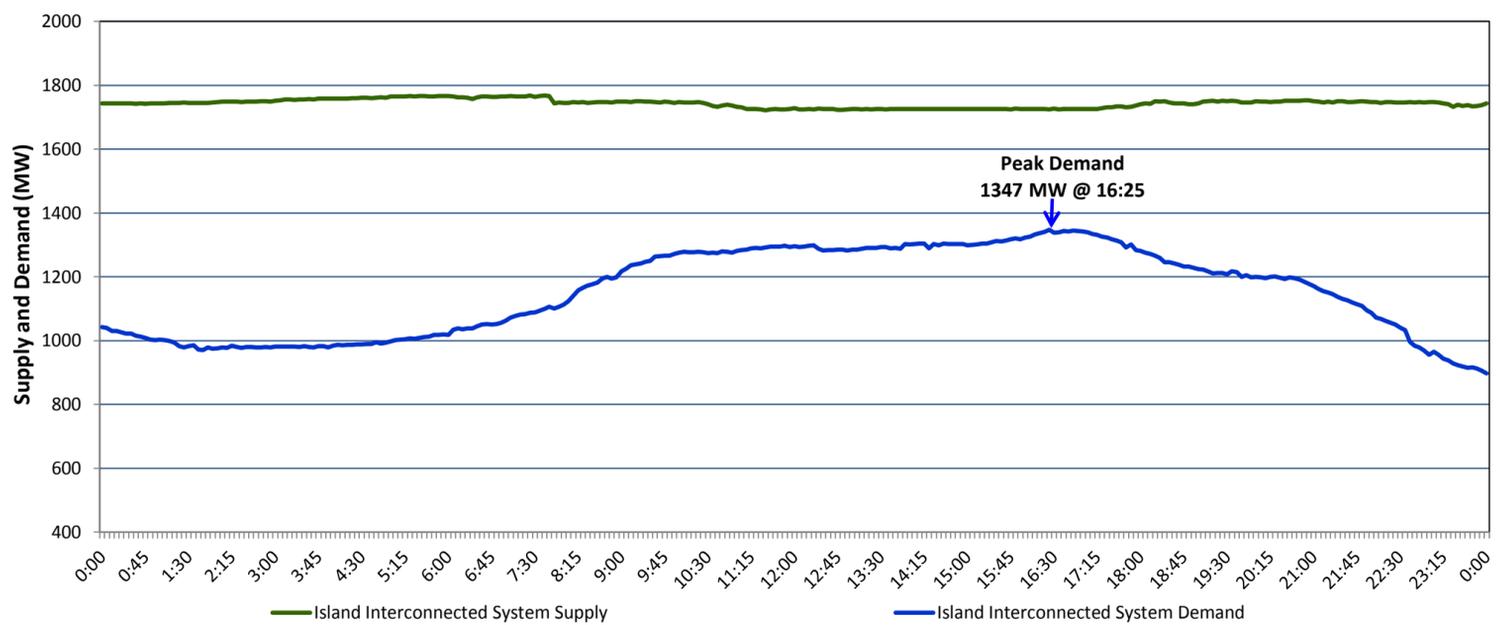


**Newfoundland Labrador Hydro (NLH)
Supply and Demand Status Report Filed Monday, November 28, 2016**

**Section 1
Island Interconnected System Supply and Demand
Actual 24 Hour System Performance For Sunday, November 27, 2016**



Supply Notes For November 27, 2016

- ^{1,2}
- A** As of 1956 hours, January 14, 2016, Nalcor Exploits Grand Falls Unit 7 unavailable. No net impact to the Island Interconnected System.
 - B** As of 1526 hours, March 26, 2016, Stephenville Gas Turbine End A unavailable (25 MW).
 - C** As of 1316 hours, July 15, 2016, Nalcor Exploits Grand Falls Unit 4 unavailable. Net impact to the Island Interconnected System is 7 MW.
 - D** As of 1719 hours, September 09, 2016, Nalcor Exploits Bishop's Falls plant unit 9 unavailable. No net impact to the Island Interconnected System.
 - E** As of 0717 hours, September 14, 2016, Bay d'Espoir Unit 1 unavailable (76.5 MW).
 - F** As of 0717 hours, September 14, 2016, Bay d'Espoir Unit 2 unavailable (76.5 MW).
 - G** As of 2132 hours, October 10, 2016, Nalcor Exploits Bishop's Falls plant units 4,5, and 8 unavailable. Net impact to the Island Interconnected System is 7 MW.
 - H** As of 1007 hours, November 04, 2016, Nalcor Exploits Bishop's Falls plant unit 2 unavailable. Net impact to the Island Interconnected System is 2 MW.
 - I** As of 1245 hours, November 13, 2016, Star Lake Unit unavailable (18 MW).
 - J** As of 0842 hours, November 19, 2016, Hardwoods Gas Turbine End A unavailable. Previously derated to to 19 MW (25 MW).
 - K** As of 0840 hours, November 24, 2016, Hardwoods Gas Turbine End B unavailable (25 MW).
 - L** At 0746 hours, November 27, 2016, Stephenville Gas Turbine End B unavailable (25 MW).
 - M** At 2324 hours, November 27, 2016, St. Anthony Diesel Plant unavailable (9.7 MW).
 - N** At 2339 hours, November 27, 2016, St. Anthony Diesel Plant available (9.7 MW).

**Section 2
Island Interconnected Supply and Demand**

Mon, Nov 28, 2016	Island System Outlook ³	Seven-Day Forecast	Temperature (°C)		Island System Daily Peak Demand (MW)	
			Morning	Evening	Forecast	Adjusted ⁷
Available Island System Supply: ⁵	1,740 MW	Monday, November 28, 2016	5	3	1,270	1,255
NLH Generation: ⁴	1,440 MW	Tuesday, November 29, 2016	1	2	1,295	1,280
NLH Power Purchases: ⁶	90 MW	Wednesday, November 30, 2016	1	0	1,330	1,314
Other Island Generation:	210 MW	Thursday, December 01, 2016	0	-1	1,285	1,270
Current St. John's Temperature:	6 °C	Friday, December 02, 2016	0	-1	1,365	1,349
Current St. John's Windchill:	N/A °C	Saturday, December 03, 2016	-1	-1	1,325	1,310
7-Day Island Peak Demand Forecast:	1,365 MW	Sunday, December 04, 2016	-3	-3	1,310	1,295

Supply Notes For November 28, 2016

- ³
- O** At 0406 hours, November 28, 2016, Nalcor Exploits Grand Falls Unit 8 unavailable. Net impact to the Island Interconnected System is 4 MW.

- Notes:
1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. The power system operators schedule outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
 2. Due to the Island Interconnected System being isolated from the larger North American grid, when there is a sudden loss of large generating units some customer's load must be interrupted for short periods to bring generation output equal to customer demand. This automatic action of power system protection, referred to as under frequency load shedding, is necessary to ensure the integrity and reliability of system equipment. Under frequency events typically occur 5 to 8 times per year on the Island Interconnected System and the resultant customer load interruptions are generally less than 30 minutes.
 3. As of 0800 Hours.
 4. Gross output including station service at Holyrood (24.5 MW) and improved NLH hydraulic output due to water levels (35 MW).
 5. Gross output from all Island sources (including Note 4).
 6. NLH Power Purchases include: CBPP Co-Gen, Nalcor Exploits, Rattle Brook, Star Lake, Vale capacity assistance (when applicable), and Wind Generation.
 7. Adjusted for CBP&P interruptible load and the impact of voltage reduction, when applicable.

**Section 3
Island Peak Demand Information
Previous Day Actual Peak and Current Day Forecast Peak**

Sun, Nov 27, 2016	Actual Island Peak Demand ⁸	16:25	1,347 MW
Mon, Nov 28, 2016	Forecast Island Peak Demand		1,270 MW

- Notes: 8. Island Demand is supplied by NLH generation and purchases, plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).