

1 Q. Reference: *Probabilistic Based Transmission Reliability Summary Report*, Page 1,  
2 Line 26 to Page 2, Line 1.  
3 *“Hydro’s current deterministic based Transmission Planning Criteria are similar to*  
4 *North American Electric Reliability Corporation (NERC) Transmission Planning*  
5 *standards; however, deviations from the NERC standards have been applied due to*  
6 *the isolated nature of the IIS and the potential cost impact of full compliance on the*  
7 *limited customer base.”*  
8 Please list and explain the deviations that have been applied by Hydro to the NERC  
9 standards.

10

11

12 A. Please refer to Hydro’s response to CA-NLH-146.