1

2

39 40 Q.

3		disseminate information before, during and after the event.
4 5 6 7 8	A.	Newfoundland Power's response to Request for Information PUB-NP-025 provides a detailed explanation of communications that occurred with customers in December 2013 and January 2014.
9		In addition to communications channels listed in Table 1 of the response to Request for
10		Information PUB-NP-097, the following is a brief description of communication
11		channels used to disseminate information before, during, and after the event:
12		
13		Communications Hub ¹
14 15		 Responsible for the assembly, update and dissemination to key employees of information relating to outage status and restoration.
16		 Includes information from company sources, such as the Customer Contact
17		Centre, System Control Centre and Field Operations. It also includes information
18		gathered from a diverse array of external sources, including customers, Hydro,
19		fire and emergency services, department of transportation, municipalities, critical
20		suppliers (i.e., fuel and food suppliers), school districts and senior's homes.
21		• See Attachment A: Customer Communications – Internal Communications Flow
22		Improvements for a diagram describing the function of the Communications Hub.
23		
24		Customer Contact Centre
25		 The Customer Contact Centre is comprised of customer service representatives
26		and management staff that respond to customer inquiries.
27		 During major electrical system events and restoration, Newfoundland Power's
28		Customer Contact Centre operates on an around the clock basis.
29		 See the response to Request for Information PUB-NP-096 for a description and
30		schematic of Newfoundland Power's Customer Contact Centre infrastructure.
31		
32		High Volume Call Answering System (HVCA)
33		 The HVCA is a system used to provide automated outage information to
34		customers.
35		• Through the HVCA, customers can report a power outage or listen to the status of
36		current outages.
37		• In most circumstances, the HVCA is updated regularly by the System Control
38		Centre.
39		• During major electrical system events and restoration, HVCA is updated by the

In order to provide a record copy of document(s) already provided informally,

please provide the description of other communications channels enacted to

Communications Hub.

See the response to Request for Information PUB-NP-125 for further information on the Communications Hub.

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1	Stakeholder Relations
2	 During major electrical system events and restoration, Newfoundland Power
3	communicates with stakeholders to inform and gather information relating to
4	safety emergencies, the status of the electricity system, restoration efforts, the
5	needs of customers, and conservation efforts.
6	• During the January 2-8, 2014 events, Newfoundland Power communicated with
7	stakeholders including the Provincial Government, Newfoundland and Labrador
8	Hydro, Fire and Emergency Services, Municipal Governments, hospitals, senior
9	citizens complexes, and school boards.
10	
11	Website
12	 Address: http://www.newfoundlandpower.com
13	 Provides customers with the ability to report outages, check customer account
14	information, and learn about the company's conservation, safety and other
15	programs.
16	 During major electrical system events, the website is configured to allow
17	customers quicker access to the reporting of outages and obtaining information on
18	the status of current outages.
19	 947,215 visits during the January 2-8, 2014 system events.
20	
21	Twitter
22	 Newfoundland Power communicates on Twitter via @NFPower
23	 Shares information relating to outages, safety, conservation, etc.
24	 Used extensively during January 2-8, 2014 to communicate to customers.
25	
26	Facebook
27	 Newfoundland Power's Facebook address is
28	https://www.facebook.com/newfoundlandpower
29	 Communicates information relating to outages, safety, conservation etc.
30	 Provides a forum for Newfoundland Power customers.
31	
32	Youtube
33	 Newfoundland Power has a YouTube channel to educate customers about safety,
34	customer service, and outage response activities.

Customer Communications Internal Communications Flow Improvements

